



Occidental Announces 3rd Quarter 2024 Results

- Strong operational performance drove operating cash flow of \$3.8 billion and operating cash flow before working capital of \$3.1 billion
- Capital spending of \$1.7 billion and contributions from noncontrolling interest of \$47 million resulted in quarterly free cash flow before working capital of \$1.5 billion
- Total company production of 1,412 Mboed exceeded the mid-point of guidance by 22 Mboed
- Midstream and marketing exceeded the mid-point of guidance for pre-tax adjusted income by \$145 million
- OxyChem exceeded guidance with pre-tax income of \$304 million
- Earnings per diluted share of \$0.98 and adjusted earnings per diluted share of \$1.00
- Repaid \$4.0 billion of debt, achieving nearly 90% of Occidental's short-term debt reduction target

HOUSTON — November 12, 2024 — [Occidental](#) (NYSE: OXY) today announced net income attributable to common stockholders of \$964 million, or \$0.98 per diluted share and adjusted income attributable to common stockholders of \$977 million, or \$1.00 per diluted share for the third quarter of 2024.

"Strong operational performance across all segments has resulted in our highest quarterly operating cash flow this year," said President and Chief Executive Officer Vicki Hollub. "The integration of CrownRock is off to a great start in terms of personnel and operations, and we have made significant progress in our deleveraging efforts, achieving nearly 90% of our short-term debt reduction target."

QUARTERLY RESULTS

Oil and Gas

Oil and gas pre-tax income for the third quarter of 2024 was \$1.2 billion, compared to pre-tax income of \$1.6 billion for the second quarter of 2024. Included in third quarter pre-tax income were losses on sales of assets and other, net of \$572 million, primarily related to the sale of non-core U.S. onshore assets. Excluding items affecting comparability, third quarter adjusted oil and gas income increased from the prior quarter due to higher sales volumes, partially offset by lower realized commodity prices. For the third quarter of 2024, average WTI and Brent marker prices were \$75.09 per barrel and \$78.41 per barrel, respectively. Average worldwide realized crude oil prices decreased by 6% from the prior quarter to \$75.33 per barrel. Average worldwide realized natural gas liquids prices decreased by 4% from the prior quarter to \$20.47 per barrel. Average domestic realized gas prices decreased by 26% from the prior quarter to \$0.40 per thousand cubic feet (Mcf).

Total average global production of 1,412 thousand barrels of oil equivalent per day (Mboed) for the third quarter of 2024 exceeded the mid-point of guidance by 22 Mboed, led by Permian, which exceeded the mid-point of production guidance by 30 Mboed with average production of 729 Mboed. Rockies & Other Domestic and International average daily production volumes were 321 Mboed and 226 Mboed, respectively. Gulf of Mexico average daily production volumes of 136 Mboed were slightly below the lower end of guidance, primarily due to the weather impacts.

OxyChem

OxyChem earned pre-tax income of \$304 million for the third quarter of 2024, which was modestly above guidance. Third quarter OxyChem income, compared to second quarter of 2024 income, remained essentially flat as market conditions remained relatively unchanged.

Midstream and Marketing

Midstream and marketing pre-tax results for the third quarter of 2024 reflected income of \$631 million, which included gains on the sale of common units representing limited partner interests in Western Midstream Partners, LP (WES) of \$490 million and net derivative gains of \$142 million, partially offset by an impairment charge of \$21 million. Excluding items affecting comparability, the third quarter adjusted midstream and marketing results exceeded mid-point guidance by \$145 million. WES equity method investment income, excluding items affecting comparability, for the third quarter was \$136 million.

Supplemental Non-GAAP Measures

This press release refers to adjusted income (loss), operating cash flow before working capital, capital expenditures, net of noncontrolling interest and free cash flow before working capital, which are supplemental measures not calculated in accordance with generally accepted accounting principles in the United States (GAAP). These non-GAAP financial measures have limitations as analytical tools and should not be considered in isolation or as an alternative to the comparable GAAP financial measures. Definitions of adjusted income (loss) and a reconciliation to net income (loss), along with operating cash flow before working capital, capital expenditures, net of noncontrolling interest and free cash flow before working capital and a reconciliation to the comparable GAAP financial measures, are included in the financial schedules of this press release. Occidental's definition of adjusted income (loss), operating cash flow before working capital, capital expenditures, net of noncontrolling interest and free cash flow before working capital may differ from similarly titled measures provided by other companies in our industry and as a result may not be comparable.

About Occidental

Occidental is an international energy company with assets primarily in the United States, the Middle East and North Africa. We are one of the largest oil and gas producers in the U.S., including a leading producer in the Permian and DJ basins, and offshore Gulf of Mexico. Our midstream and marketing segment provides flow assurance and maximizes the value of our oil and gas, and includes our Oxy Low Carbon Ventures subsidiary, which is advancing leading-edge technologies and business solutions that economically grow our business while reducing emissions. Our chemical subsidiary OxyChem manufactures the building blocks for life-enhancing products. We are dedicated to using our global leadership in carbon management to advance a lower-carbon world. Visit oxy.com for more information.

Forward-Looking Statements

This press release contains forward-looking statements within the meaning of the “safe harbor” provisions of the Private Securities Litigation Reform Act of 1995, including, but not limited to, statements about Occidental's expectations, beliefs, plans or forecasts. All statements other than statements of historical fact are “forward-looking statements” for purposes of federal and state securities laws, including, but not limited to: any projections of earnings, revenue or other financial items or future financial position or sources of financing; any statements of the plans, strategies and objectives of management for future operations or business strategy; any statements regarding future

economic conditions or performance; any statements of belief; and any statements of assumptions underlying any of the foregoing. Words such as “estimate,” “project,” “predict,” “will,” “would,” “should,” “could,” “may,” “might,” “anticipate,” “plan,” “intend,” “believe,” “expect,” “aim,” “goal,” “target,” “objective,” “commit,” “advance,” “likely” or similar expressions that convey the prospective nature of events or outcomes are generally indicative of forward-looking statements. You should not place undue reliance on these forward-looking statements, which speak only as of the date of this press release unless an earlier date is specified. Unless legally required, Occidental does not undertake any obligation to update, modify or withdraw any forward-looking statements as a result of new information, future events or otherwise.

Forward-looking statements involve estimates, expectations, projections, goals, forecasts, assumptions, risks and uncertainties. Actual outcomes or results may differ from anticipated results, sometimes materially. Factors that could cause results to differ from those projected or assumed in any forward-looking statement include, but are not limited to: general economic conditions, including slowdowns and recessions, domestically or internationally; Occidental’s indebtedness and other payment obligations, including the need to generate sufficient cash flows to fund operations; Occidental’s ability to successfully monetize select assets and repay or refinance debt and the impact of changes in Occidental’s credit ratings or future increases in interest rates; assumptions about energy markets; global and local commodity and commodity-futures pricing fluctuations and volatility; supply and demand considerations for, and the prices of, Occidental’s products and services; actions by the Organization of the Petroleum Exporting Countries (OPEC) and non-OPEC oil producing countries; results from operations and competitive conditions; future impairments of Occidental’s proved and unproved oil and gas properties or equity investments, or write-downs of productive assets, causing charges to earnings; unexpected changes in costs; inflation, its impact on markets and economic activity and related monetary policy actions by governments in response to inflation; availability of capital resources, levels of capital expenditures and contractual obligations; the regulatory approval environment, including Occidental’s ability to timely obtain or maintain permits or other government approvals, including those necessary for drilling and/or development projects; Occidental’s ability to successfully complete, or any material delay of, field developments, expansion projects, capital expenditures, efficiency projects, acquisitions or divestitures; risks associated with acquisitions (including our recently completed acquisition of CrownRock, L.P.), mergers and joint ventures, such as difficulties integrating businesses, uncertainty associated with financial projections, projected synergies, restructuring, increased costs and adverse tax consequences; uncertainties and liabilities associated with acquired and divested properties and businesses; uncertainties about the estimated quantities of oil, NGL and natural gas reserves; lower-than-expected production from development projects or acquisitions; Occidental’s ability to realize the anticipated benefits from prior or future streamlining actions to reduce fixed costs, simplify or improve processes and improve Occidental’s competitiveness; exploration, drilling and other operational risks; disruptions to, capacity constraints in, or other limitations on the pipeline systems that deliver Occidental’s oil and natural gas and other processing and transportation considerations; volatility in the securities, capital or credit markets, including capital market disruptions and instability of financial institutions; government actions, war (including the Russia-Ukraine war and conflicts in the Middle East) and political conditions and events; health, safety and environmental (HSE) risks, costs and liability under existing or future federal, regional, state, provincial, tribal, local and international HSE laws, regulations and litigation (including related to climate change or remedial actions or assessments); legislative or regulatory changes, including changes relating to hydraulic fracturing or other oil and natural gas operations, retroactive royalty or production tax regimes, and deep-water and onshore drilling and permitting regulations; Occidental’s ability to recognize intended benefits from its business strategies and initiatives, such as Occidental’s low-carbon ventures businesses or announced greenhouse gas

emissions reduction targets or net-zero goals; potential liability resulting from pending or future litigation, government investigations and other proceedings; disruption or interruption of production or manufacturing or facility damage due to accidents, chemical releases, labor unrest, weather, power outages, natural disasters, cyber-attacks, terrorist acts or insurgent activity; the scope and duration of global or regional health pandemics or epidemics, and actions taken by government authorities and other third parties in connection therewith; the creditworthiness and performance of Occidental's counterparties, including financial institutions, operating partners and other parties; failure of risk management; Occidental's ability to retain and hire key personnel; supply, transportation and labor constraints; reorganization or restructuring of Occidental's operations; changes in state, federal or international tax rates; and actions by third parties that are beyond Occidental's control.

Additional information concerning these and other factors that may cause Occidental's results of operations and financial position to differ from expectations can be found in Occidental's other filings with the U.S. Securities and Exchange Commission, including Occidental's Annual Report on Form 10-K for the year ended December 31, 2023, Quarterly Reports on Form 10-Q and Current Reports on Form 8-K.

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Occidental Petroleum Corporation
Summary Highlights

SCHEDULE 1

Quarterly	2023					2024				
	Qtr 1	Qtr 2	Qtr 3	Qtr 4	TY	Qtr 1	Qtr 2	Qtr 3	Qtr 4	YTD
Net Income (\$ millions)										
Reported income attributable to common stockholders	\$ 983	\$ 605	\$ 1,156	\$ 1,029	\$ 3,773	\$ 718	\$ 992	\$ 964		\$ 2,674
Reported EPS - Diluted (\$/share)	\$ 1.00	\$ 0.63	\$ 1.20	\$ 1.08	\$ 3.90	\$ 0.75	\$ 1.03	\$ 0.98		\$ 2.77
Effective tax rate on reported income (loss) (%)	27 %	35 %	24 %	23 %	27 %	30 %	28 %	28 %		29 %
Adjusted income attributable to common stockholders (Non-GAAP)	(a) \$ 1,069	\$ 661	\$ 1,134	\$ 710	\$ 3,574	\$ 604	\$ 993	\$ 977		\$ 2,574
Adjusted EPS - Diluted (Non-GAAP) (\$/share)	(b) \$ 1.09	\$ 0.68	\$ 1.18	\$ 0.74	\$ 3.70	\$ 0.63	\$ 1.03	\$ 1.00		\$ 2.66
Effective tax rate on adjusted income (loss) (%)	27 %	31 %	24 %	30 %	28 %	29 %	27 %	28 %		28 %
Average Shares Outstanding - Reported & Adjusted Income										
Basic (millions)	901.2	889.3	884.0	881.0	889.2	884.1	893.8	927.5		902.1
Diluted (millions)	975.3	958.8	958.2	950.1	960.9	948.6	958.9	975.7		961.4
Daily Production Volumes										
Total US (MBOE/D)	1,014	990	997	1,000	1,000	943	1,031	1,186		1,054
US Oil (MBBL/D)	551	521	534	530	534	487	553	611		551
Worldwide Production (MBOE/D)	1,220	1,218	1,220	1,234	1,223	1,172	1,258	1,412		1,281
Worldwide Sales (MBOE/D)	1,214	1,222	1,222	1,230	1,222	1,175	1,260	1,411		1,282
Commodity Price Realizations										
Worldwide oil (\$/BBL)	\$ 74.22	\$ 73.59	\$ 80.70	\$ 78.85	\$ 76.85	\$ 76.04	\$ 79.89	\$ 75.33		\$ 77.06
Worldwide NGL (\$/BBL)	\$ 24.41	\$ 19.08	\$ 21.04	\$ 20.93	\$ 21.32	\$ 22.14	\$ 21.23	\$ 20.47		\$ 21.22
Domestic gas (\$/MCF)	\$ 3.01	\$ 1.36	\$ 1.92	\$ 1.88	\$ 2.04	\$ 1.61	\$ 0.54	\$ 0.40		\$ 0.81
Cash Flows (\$ millions)										
Operating cash flow before working capital (Non-GAAP)	(c) \$ 3,153	\$ 2,651	\$ 3,339	\$ 2,505	\$ 11,648	\$ 2,446	\$ 3,044	\$ 3,150		\$ 8,640
Working capital changes	\$ (283)	\$ 419	\$ (210)	\$ 734	\$ 660	\$ (439)	\$ (650)	\$ 632		\$ (457)
Operating cash flow	\$ 2,870	\$ 3,070	\$ 3,129	\$ 3,239	\$ 12,308	\$ 2,007	\$ 2,394	\$ 3,782		\$ 8,183
Capital expenditures, net of noncontrolling interest (Non-GAAP)	(c) \$(1,461)	\$(1,646)	\$(1,619)	\$(1,446)	\$(6,172)	\$(1,726)	\$(1,729)	\$(1,636)		\$(5,091)

Year-to-date	2023				2024			
	Mar	Jun	Sep	Dec	Mar	Jun	Sep	Dec
Net Income (\$ millions)								
Reported income attributable to common stockholders	\$ 983	\$ 1,588	\$ 2,744	\$ 3,773	\$ 718	\$ 1,710	\$ 2,674	
Reported EPS - Diluted (\$/share)	\$ 1.00	\$ 1.63	\$ 2.83	\$ 3.90	\$ 0.75	\$ 1.78	\$ 2.77	
Effective tax rate on reported income (loss) (%)	27 %	31 %	27 %	27 %	30 %	29 %	29 %	
Adjusted income attributable to common stockholders (Non-GAAP)	(a) \$ 1,069	\$ 1,730	\$ 2,864	\$ 3,574	\$ 604	\$ 1,597	\$ 2,574	
Adjusted EPS - Diluted (Non-GAAP) (\$/share)	(b) \$ 1.09	\$ 1.78	\$ 2.95	\$ 3.70	\$ 0.63	\$ 1.66	\$ 2.66	
Effective tax rate on adjusted income (loss) (%)	27 %	29 %	28 %	28 %	29 %	28 %	28 %	
Average Shares Outstanding - Reported & Adjusted Income								
Basic (millions)	901.2	895.6	891.9	889.2	884.1	889.2	902.1	
Diluted (millions)	975.3	967.4	964.4	960.9	948.6	954.1	961.4	
Daily Production Volumes								
Total US (MBOE/D)	1,014	1,002	1,000	1,000	943	987	1,054	
US Oil (MBBL/D)	551	535	535	534	487	520	551	
Worldwide Production (MBOE/D)	1,220	1,219	1,219	1,223	1,172	1,215	1,281	
Worldwide Sales (MBOE/D)	1,214	1,220	1,220	1,222	1,175	1,218	1,282	
Commodity Price Realizations								
Worldwide Oil (\$/BBL)	\$ 74.22	\$ 73.91	\$ 76.19	\$ 76.85	\$ 76.04	\$ 78.06	\$ 77.06	
Worldwide NGL (\$/BBL)	\$ 24.41	\$ 21.67	\$ 21.45	\$ 21.32	\$ 22.14	\$ 21.68	\$ 21.22	
Domestic Gas (\$/MCF)	\$ 3.01	\$ 2.18	\$ 2.09	\$ 2.04	\$ 1.61	\$ 1.06	\$ 0.81	
Cash Flows (\$ millions)								
Operating cash flows before working capital (Non-GAAP)	(c) \$ 3,153	\$ 5,804	\$ 9,143	\$ 11,648	\$ 2,446	\$ 5,490	\$ 8,640	
Working capital changes	\$ (283)	\$ 136	\$ (74)	\$ 660	\$ (439)	\$(1,089)	\$ (457)	
Operating cash flow	\$ 2,870	\$ 5,940	\$ 9,069	\$ 12,308	\$ 2,007	\$ 4,401	\$ 8,183	
Capital expenditures, net of noncontrolling interest (Non-GAAP)	(c) \$(1,461)	\$(3,107)	\$(4,726)	\$(6,172)	\$(1,726)	\$(3,455)	\$(5,091)	

(a) See schedule 3 for non-GAAP reconciliation.

(b) See schedule 4 for non-GAAP reconciliation.

(c) See schedule 7 for non-GAAP reconciliation.

Occidental Petroleum Corporation
Items Affecting Comparability Detail
(amounts in millions)

SCHEDULE 2

Before Tax Allocations

	2023					2024				
	Qtr 1	Qtr 2	Qtr 3	Qtr 4	TY	Qtr 1	Qtr 2	Qtr 3	Qtr 4	YTD
Oil & Gas										
Domestic										
Gains (losses) on sales of assets and other, net	\$ —	\$ —	\$ 142	\$ —	\$ 142	\$ —	\$ —	\$ (572)		\$ (572)
Legal settlement gain	26	—	—	—	26	—	—	—		—
Asset impairments	—	(209)	—	—	(209)	—	—	—		—
Total Domestic	26	(209)	142	—	(41)	—	—	(572)		(572)
International										
Legal reserves	—	—	—	—	—	(44)	(10)	—		(54)
Asset sales gains, net	—	—	—	25	25	—	—	—		—
Total International	—	—	—	25	25	(44)	(10)	—		(54)
Total Oil and Gas	26	(209)	142	25	(16)	(44)	(10)	(572)		(626)
Chemical										
Legal reserves	—	—	—	—	—	(6)	—	—		(6)
Total Chemical	—	—	—	—	—	(6)	—	—		(6)
Midstream & Marketing										
Gains on sales of assets and other, net ^(a)	—	—	51	—	51	122	35	490		647
Asset impairments and other charges ^(a)	(26)	—	(34)	—	(60)	—	—	(21)		(21)
TerraLithium fair value gain	—	—	—	—	—	—	27	—		27
Carbon Engineering fair value gain	—	—	—	283	283	—	—	—		—
Acquisition-related costs	—	—	—	(20)	(20)	—	—	—		—
Derivative gains (losses), net ^(a)	(8)	48	(81)	27	(14)	(91)	5	142		56
Total Midstream & Marketing	(34)	48	(64)	290	240	31	67	611		709
Corporate										
Acquisition-related costs ^(b)	—	—	—	(6)	(6)	(56)	(29)	(56)		(141)
Maxus receivable valuation allowance adjustment	—	260	—	—	260	—	—	—		—
Total Corporate	—	260	—	(6)	254	(56)	(29)	(56)		(141)
State tax rate revaluation	—	—	—	10	10	—	—	—		—
Income tax impact on Algeria contract renewal	—	(68)	3	—	(65)	—	(20)	—		(20)
Income tax impact on items affecting comparability	2	(22)	(17)	—	(37)	7	(9)	4		2
Preferred stock redemption premium	(80)	(65)	(42)	—	(187)	—	—	—		—
Discontinued operations, net of taxes	—	—	—	—	—	182	—	—		182
Total	\$ (86)	\$ (56)	\$ 22	\$ 319	\$ 199	\$ 114	\$ (1)	\$ (13)		\$ 100

After Tax Allocations

	2023					2024				
	Qtr 1	Qtr 2	Qtr 3	Qtr 4	TY	Qtr 1	Qtr 2	Qtr 3	Qtr 4	YTD
Oil & Gas										
Domestic										
Gains (losses) on sales of assets and other, net	\$ —	\$ —	\$ 111	\$ —	\$ 111	\$ —	\$ —	\$ (448)		\$ (448)
Legal settlement gain	20	—	—	—	20	—	—	—		—
Asset impairments	—	(164)	—	—	(164)	—	—	—		—
Total Domestic	20	(164)	111	—	(33)	—	—	(448)		(448)
International										
Legal reserves	—	—	—	—	—	(44)	(10)	—		(54)
Asset sales gains, net	—	—	—	25	25	—	—	—		—
Total International	—	—	—	25	25	(44)	(10)	—		(54)
Total Oil and Gas	20	(164)	111	25	(8)	(44)	(10)	(448)		(502)
Chemical										
Legal reserves	—	—	—	—	—	(5)	—	—		(5)
Total Chemical	—	—	—	—	—	(5)	—	—		(5)
Midstream & Marketing										
Gains on sale of assets and other, net ^(a)	—	—	40	—	40	95	28	384		507
Asset impairments and other charges ^(a)	(20)	—	(27)	—	(47)	—	—	(16)		(16)
TerraLithium fair value gain	—	—	—	—	—	—	21	—		21
Carbon Engineering fair value gain	—	—	—	283	283	—	—	—		—
Acquisition-related costs	—	—	—	(16)	(16)	—	—	—		—
Derivative gains (losses), net ^(a)	(6)	37	(63)	21	(11)	(71)	3	112		44
Total Midstream & Marketing	(26)	37	(50)	288	249	24	52	480		556
Corporate										
Acquisition-related costs ^(b)	—	—	—	(4)	(4)	(43)	(23)	(45)		(111)
Maxus receivable valuation allowance adjustment	—	204	—	—	204	—	—	—		—
Total Corporate	—	204	—	(4)	200	(43)	(23)	(45)		(111)
State tax rate revaluation	—	—	—	10	10	—	—	—		—
Income tax impact on Algeria contract renewal	—	(68)	3	—	(65)	—	(20)	—		(20)
Preferred stock redemption premium	(80)	(65)	(42)	—	(187)	—	—	—		—
Discontinued operations, net of taxes	—	—	—	—	—	182	—	—		182
Total	\$ (86)	\$ (56)	\$ 22	\$ 319	\$ 199	\$ 114	\$ (1)	\$ (13)		\$ 100

^(a) Included gains on sales, charges and derivative gains (losses) from income from equity investments and other.

^(b) Included debt issuance costs from interest and debt expense, net.

Occidental Petroleum Corporation
Segment Results Before Tax Allocations

SCHEDULE 3

(amounts in millions, except per share and effective tax rate amounts)

	2023					2024				
	Qtr 1	Qtr 2	Qtr 3	Qtr 4	TY	Qtr 1	Qtr 2	Qtr 3	Qtr 4	YTD
Reported Income										
Oil & Gas										
Domestic	\$ 1,371	\$ 699	\$ 1,627	\$ 1,125	\$ 4,822	\$ 863	\$ 1,231	\$ 763		\$ 2,857
International	371	462	467	559	1,859	441	491	459		1,391
Exploration	(102)	(102)	(125)	(112)	(441)	(66)	(83)	(57)		(206)
Total Oil & Gas	1,640	1,059	1,969	1,572	6,240	1,238	1,639	1,165		4,042
Chemical	472	436	373	250	1,531	254	296	304		854
Midstream & Marketing	2	(30)	(130)	182	24	(33)	116	631		714
Segment income	2,114	1,465	2,212	2,004	7,795	1,459	2,051	2,100		5,610
Corporate										
Interest	(238)	(230)	(230)	(247)	(945)	(284)	(252)	(312)		(848)
Other	(142)	92	(173)	(198)	(421)	(165)	(164)	(194)		(523)
Income from continuing operations before taxes	1,734	1,327	1,809	1,559	6,429	1,010	1,635	1,594		4,239
Taxes										
Federal and state	(300)	(203)	(322)	(150)	(975)	(172)	(274)	(254)		(700)
International	(171)	(264)	(112)	(211)	(758)	(132)	(191)	(200)		(523)
Income from continuing operations	1,263	860	1,375	1,198	4,696	706	1,170	1,140		3,016
Discontinued operations, net of taxes	—	—	—	—	—	182	—	—		182
Net income	1,263	860	1,375	1,198	4,696	888	1,170	1,140		3,198
Less: Net income attributable to noncontrolling interest	—	—	—	—	—	—	(8)	(7)		(15)
Less: Preferred stock dividends and redemption premiums	(280)	(255)	(219)	(169)	(923)	(170)	(170)	(169)		(509)
Net income attributable to common stockholders	\$ 983	\$ 605	\$ 1,156	\$ 1,029	\$ 3,773	\$ 718	\$ 992	\$ 964		\$ 2,674
Reported diluted income per share	\$ 1.00	\$ 0.63	\$ 1.20	\$ 1.08	\$ 3.90	\$ 0.75	\$ 1.03	\$ 0.98		\$ 2.77
Effective Tax Rate	27 %	35 %	24 %	23 %	27 %	30 %	28 %	28 %		29 %
Items Affecting Comparability										
Oil & Gas										
Domestic	\$ 26	\$ (209)	\$ 142	\$ —	\$ (41)	\$ —	\$ —	\$ (572)		\$ (572)
International	—	—	—	25	25	(44)	(10)	—		(54)
Exploration	—	—	—	—	—	—	—	—		—
Total Oil & Gas	26	(209)	142	25	(16)	(44)	(10)	(572)		(626)
Chemical	—	—	—	—	—	(6)	—	—		(6)
Midstream & Marketing	(34)	48	(64)	290	240	31	67	611		709
Segment income (loss)	(8)	(161)	78	315	224	(19)	57	39		77
Corporate										
Interest	—	—	—	—	—	(44)	(16)	(6)		(66)
Other	—	260	—	(6)	254	(12)	(13)	(50)		(75)
Income (loss) from continuing operations before taxes	(8)	99	78	309	478	(75)	28	(17)		(64)
Taxes										
Federal and state	2	(22)	(17)	10	(27)	7	(9)	4		2
International	—	(68)	3	—	(65)	—	(20)	—		(20)
Income (loss) from continuing operations	(6)	9	64	319	386	(68)	(1)	(13)		(82)
Discontinued operations, net of taxes	—	—	—	—	—	182	—	—		182
Net income (loss)	(6)	9	64	319	386	114	(1)	(13)		100
Less: Net income attributable to noncontrolling interest	—	—	—	—	—	—	—	—		—
Less: Preferred stock redemption premiums	(80)	(65)	(42)	—	(187)	—	—	—		—
Net income (loss) attributable to common stockholders	\$ (86)	\$ (56)	\$ 22	\$ 319	\$ 199	\$ 114	\$ (1)	\$ (13)		\$ 100
Adjusted Income (Non-GAAP) ^(a)										
Oil & Gas										
Domestic	\$ 1,345	\$ 908	\$ 1,485	\$ 1,125	\$ 4,863	\$ 863	\$ 1,231	\$ 1,335		\$ 3,429
International	371	462	467	534	1,834	485	501	459		1,445
Exploration	(102)	(102)	(125)	(112)	(441)	(66)	(83)	(57)		(206)
Total Oil & Gas	1,614	1,268	1,827	1,547	6,256	1,282	1,649	1,737		4,668
Chemical	472	436	373	250	1,531	260	296	304		860
Midstream & Marketing	36	(78)	(66)	(108)	(216)	(64)	49	20		5
Adjusted segment income	2,122	1,626	2,134	1,689	7,571	1,478	1,994	2,061		5,533
Corporate										
Interest	(238)	(230)	(230)	(247)	(945)	(240)	(236)	(306)		(782)
Other	(142)	(168)	(173)	(192)	(675)	(153)	(151)	(144)		(448)
Adjusted income from continuing operations before taxes	1,742	1,228	1,731	1,250	5,951	1,085	1,607	1,611		4,303
Taxes										
Federal and state	(302)	(181)	(305)	(160)	(948)	(179)	(265)	(258)		(702)
International	(171)	(196)	(115)	(211)	(693)	(132)	(171)	(200)		(503)
Adjusted income	1,269	851	1,311	879	4,310	774	1,171	1,153		3,098
Less: Net income attributable to noncontrolling interest	—	—	—	—	—	—	(8)	(7)		(15)
Less: Preferred stock dividends	(200)	(190)	(177)	(169)	(736)	(170)	(170)	(169)		(509)
Adjusted income attributable to common stockholders	\$ 1,069	\$ 661	\$ 1,134	\$ 710	\$ 3,574	\$ 604	\$ 993	\$ 977		\$ 2,574
Adjusted diluted earnings per share (Non-GAAP)	\$ 1.09	\$ 0.68	\$ 1.18	\$ 0.74	\$ 3.70	\$ 0.63	\$ 1.03	\$ 1.00		\$ 2.66
Effective Tax Rate	27 %	31 %	24 %	30 %	28 %	29 %	27 %	28 %		28 %
ADJUSTED INCOME TAX BENEFIT (EXPENSE)										
CURRENT	\$ (454)	\$ (355)	\$ (320)	\$ (442)	\$ (1,571)	\$ (356)	\$ (555)	\$ (257)		\$ (1,168)
DEFERRED	(19)	(22)	(100)	71	(70)	45	119	(201)		(37)
TOTAL ADJUSTED INCOME TAX BENEFIT (EXPENSE)	\$ (473)	\$ (377)	\$ (420)	\$ (371)	\$ (1,641)	\$ (311)	\$ (436)	\$ (458)		\$ (1,205)

^(a) Non-GAAP Measure. Adjusted income is a non-GAAP measure. Occidental defines adjusted income as net income excluding the effects of significant transactions and events that affect earnings but vary widely and unpredictably in nature, timing and amount. These events may recur, even across successive reporting periods. This non-GAAP measure is not meant to disassociate those items from management's performance, but rather is meant to provide useful information to investors interested in comparing Occidental's earnings performance between periods. Reported net income is considered representative of management's performance over the long term, and adjusted income is not considered to be an alternative to net income reported in accordance with GAAP.

Occidental Petroleum Corporation Segment Results After Tax Allocations

SCHEDULE 4

(Amounts in millions, except per share and effective tax rate amounts)

	2023					2024				
	Qtr 1	Qtr 2	Qtr 3	Qtr 4	TY	Qtr 1	Qtr 2	Qtr 3	Qtr 4	YTD
Reported Income (Loss)										
Oil & Gas										
Domestic	\$ 1,069	\$ 545	\$ 1,269	\$ 877	\$ 3,760	\$ 673	\$ 960	\$ 595		\$ 2,228
International	216	274	310	363	1,163	296	313	302		911
Exploration	(82)	(92)	(103)	(92)	(369)	(58)	(75)	(53)		(186)
Total Oil & Gas	1,203	727	1,476	1,148	4,554	911	1,198	844		2,953
Chemical	364	337	288	189	1,178	196	227	234		657
Midstream & Marketing	3	(13)	(94)	211	107	(30)	102	500		572
Segment income	1,570	1,051	1,670	1,548	5,839	1,077	1,527	1,578		4,182
Corporate										
Interest	(238)	(230)	(230)	(247)	(945)	(284)	(252)	(312)		(848)
Other	(142)	92	(173)	(198)	(421)	(165)	(164)	(194)		(523)
Taxes	73	(53)	108	95	223	78	59	68		205
Income from continuing operations	1,263	860	1,375	1,198	4,696	706	1,170	1,140		3,016
Discontinued operations, net of taxes	—	—	—	—	—	182	—	—		182
Net income	1,263	860	1,375	1,198	4,696	888	1,170	1,140		3,198
Less: Net income attributable to noncontrolling interest	—	—	—	—	—	—	(8)	(7)		(15)
Less: Preferred stock dividends and redemption premiums	(280)	(255)	(219)	(169)	(923)	(170)	(170)	(169)		(509)
Net income attributable to common stockholders	\$ 983	\$ 605	\$ 1,156	\$ 1,029	\$ 3,773	\$ 718	\$ 992	\$ 964		\$ 2,674
Reported diluted income per share	\$ 1.00	\$ 0.63	\$ 1.20	\$ 1.08	\$ 3.90	\$ 0.75	\$ 1.03	\$ 0.98		\$ 2.77
Items Affecting Comparability										
Oil & Gas										
Domestic	\$ 20	\$ (164)	\$ 111	\$ —	\$ (33)	\$ —	\$ —	\$ (448)		\$ (448)
International	—	—	—	25	25	(44)	(10)	—		(54)
Exploration	—	—	—	—	—	—	—	—		—
Total Oil & Gas	20	(164)	111	25	(8)	(44)	(10)	(448)		(502)
Chemical	—	—	—	—	—	(5)	—	—		(5)
Midstream & Marketing	(26)	37	(50)	288	249	24	52	480		556
Segment income (loss)	(6)	(127)	61	313	241	(25)	42	32		49
Corporate										
Interest	—	—	—	—	—	(34)	(12)	(6)		(52)
Other	—	204	—	(4)	200	(9)	(11)	(39)		(59)
Taxes	—	(68)	3	10	(55)	—	(20)	—		(20)
Income (loss) from continuing operations	(6)	9	64	319	386	(68)	(1)	(13)		(82)
Discontinued operations, net of taxes	—	—	—	—	—	182	—	—		182
Net income (loss)	(6)	9	64	319	386	114	(1)	(13)		100
Less: Net income attributable to noncontrolling interest	—	—	—	—	—	—	—	—		—
Less: Preferred stock dividends	(80)	(65)	(42)	—	(187)	—	—	—		—
Net income (loss) attributable to common stockholders	\$ (86)	\$ (56)	\$ 22	\$ 319	\$ 199	\$ 114	\$ (1)	\$ (13)		\$ 100
Adjusted Income (Loss) (Non-GAAP) (a)										
Oil & Gas										
Domestic	\$ 1,049	\$ 709	\$ 1,158	\$ 877	\$ 3,793	\$ 673	\$ 960	\$ 1,043		\$ 2,676
International	216	274	310	338	1,138	340	323	302		965
Exploration	(82)	(92)	(103)	(92)	(369)	(58)	(75)	(53)		(186)
Total Oil & Gas	1,183	891	1,365	1,123	4,562	955	1,208	1,292		3,455
Chemical	364	337	288	189	1,178	201	227	234		662
Midstream & Marketing	29	(50)	(44)	(77)	(142)	(54)	50	20		16
Adjusted segment income	1,576	1,178	1,609	1,235	5,598	1,102	1,485	1,546		4,133
Corporate										
Interest	(238)	(230)	(230)	(247)	(945)	(250)	(240)	(306)		(796)
Other	(142)	(112)	(173)	(194)	(621)	(156)	(153)	(155)		(484)
Taxes	73	15	105	85	278	78	79	68		225
Adjusted income from continuing operations	1,269	851	1,311	879	4,310	774	1,171	1,153		3,098
Less: Net income attributable to noncontrolling interest	—	—	—	—	—	—	(8)	(7)		(15)
Less: Preferred stock dividends	(200)	(190)	(177)	(169)	(736)	(170)	(170)	(169)		(509)
Adjusted income attributable to common stockholders	\$ 1,069	\$ 661	\$ 1,134	\$ 710	\$ 3,574	\$ 604	\$ 993	\$ 977		\$ 2,574
Adjusted diluted earnings per share (Non-GAAP)	\$ 1.09	\$ 0.68	\$ 1.18	\$ 0.74	\$ 3.70	\$ 0.63	\$ 1.03	\$ 1.00		\$ 2.66
Reconciliation - Diluted Earnings Per Share										
Reported Diluted Earnings Per Share (GAAP)	\$ 1.00	\$ 0.63	\$ 1.20	\$ 1.08	\$ 3.90	\$ 0.75	\$ 1.03	\$ 0.98		\$ 2.77
After-Tax Adjustments for Items Affecting Comparability										
Oil & Gas										
Domestic	\$ 0.02	\$ (0.17)	\$ 0.11	\$ —	\$ (0.03)	\$ —	\$ —	\$ (0.46)		\$ (0.46)
International	—	—	—	0.03	0.03	(0.05)	(0.01)	—		(0.06)
Chemical	—	—	—	—	—	(0.01)	—	—		(0.01)
Midstream & Marketing	(0.03)	0.04	(0.05)	0.30	0.25	0.03	0.05	0.49		0.58
Corporate										
Interest	—	—	—	—	—	(0.04)	(0.01)	(0.01)		(0.05)
Other	—	0.22	—	—	0.21	(0.01)	(0.01)	(0.04)		(0.06)
Taxes	—	(0.07)	—	0.01	(0.06)	—	(0.02)	—		(0.02)
Discontinued operations, net of taxes	—	—	—	—	—	0.20	—	—		0.19
Preferred stock redemption premiums	(0.08)	(0.07)	(0.04)	—	(0.19)	—	—	—		—
Total After-Tax Adjustments for Items Affecting Comparability	\$ (0.09)	\$ (0.05)	\$ 0.02	\$ 0.34	\$ 0.21	\$ 0.12	\$ —	\$ (0.02)		\$ 0.11
Adjusted Diluted Earnings Per Share (Non-GAAP)	\$ 1.09	\$ 0.68	\$ 1.18	\$ 0.74	\$ 3.69	\$ 0.63	\$ 1.03	\$ 1.00		\$ 2.66
Average Diluted Shares Outstanding - Reported (millions)	975.3	958.8	958.2	950.1	960.9	948.6	958.9	975.7		961.4

(a) Non-GAAP Measure. Adjusted income is a non-GAAP measure. Occidental defines adjusted income as net income excluding the effects of significant transactions and events that affect earnings but vary widely and unpredictably in nature, timing and amount. These events may recur, even across successive reporting periods. This non-GAAP measure is not meant to disassociate those items from management's performance, but rather is meant to provide useful information to investors interested in comparing Occidental's earnings performance between periods. Reported net income is considered representative of management's performance over the long term, and adjusted income is not considered to be an alternative to net income reported in accordance with GAAP.

Occidental Petroleum Corporation
Consolidated Condensed Statements of Operations
(amounts in millions, except per-share amounts)

SCHEDULE 5

	2023					2024				
	Qtr 1	Qtr 2	Qtr 3	Qtr 4	TY	Qtr 1	Qtr 2	Qtr 3	Qtr 4	YTD
REVENUES AND OTHER INCOME										
Net sales										
Oil & Gas	\$ 5,325	\$ 4,941	\$ 5,594	\$ 5,424	\$ 21,284	\$ 4,915	\$ 5,469	\$ 5,697		\$ 16,081
Chemical	1,405	1,375	1,309	1,232	5,321	1,186	1,274	1,246		3,706
Midstream & Marketing	751	616	552	632	2,551	99	282	440		821
Eliminations	(256)	(230)	(297)	(116)	(899)	(225)	(208)	(210)		(643)
Total	7,225	6,702	7,158	7,172	28,257	5,975	6,817	7,173		19,965
Interest, dividends and other income	29	28	50	32	139	36	34	60		130
Gains (losses) on sale of assets and other, net	4	1	192	325	522	(1)	28	(79)		(52)
Total	7,258	6,731	7,400	7,529	28,918	6,010	6,879	7,154		20,043
COSTS AND OTHER DEDUCTIONS										
Oil and gas lease operating expense	1,081	1,130	1,189	1,277	4,677	1,161	1,179	1,207		3,547
Transportation and gathering expense	384	375	363	359	1,481	353	405	407		1,165
Chemical and midstream costs of sales	745	791	682	898	3,116	742	821	806		2,369
Purchased commodities	498	490	520	501	2,009	86	89	83		258
Selling, general and administrative	241	277	258	307	1,083	259	259	268		786
Other operating and non-operating expense	308	10	328	438	1,084	410	344	334		1,088
Taxes other than on income	306	266	290	225	1,087	235	265	256		756
Depreciation, depletion and amortization	1,721	1,709	1,712	1,723	6,865	1,693	1,775	1,926		5,394
Asset impairments and other charges	—	209	—	—	209	—	—	21		21
Acquisition-related costs	—	—	—	26	26	12	14	49		75
Exploration expense	102	102	125	112	441	66	83	57		206
Interest and debt expense, net	238	230	230	247	945	284	252	312		848
Total	5,624	5,589	5,697	6,113	23,023	5,301	5,486	5,726		16,513
INCOME BEFORE INCOME TAXES AND OTHER ITEMS	1,634	1,142	1,703	1,416	5,895	709	1,393	1,428		3,530
OTHER ITEMS										
Income from equity investments and other	100	185	106	143	534	301	242	166		709
INCOME FROM CONTINUING OPERATIONS BEFORE INCOME TAXES	1,734	1,327	1,809	1,559	6,429	1,010	1,635	1,594		4,239
Income tax expense	(471)	(467)	(434)	(361)	(1,733)	(304)	(465)	(454)		(1,223)
INCOME FROM CONTINUING OPERATIONS	1,263	860	1,375	1,198	4,696	706	1,170	1,140		3,016
Discontinued operations, net of taxes	—	—	—	—	—	182	—	—		182
NET INCOME	1,263	860	1,375	1,198	4,696	888	1,170	1,140		3,198
Less: Net income attributable to noncontrolling interest	—	—	—	—	—	—	(8)	(7)		(15)
Less: Preferred stock dividend and redemption premiums	(280)	(255)	(219)	(169)	(923)	(170)	(170)	(169)		(509)
NET INCOME ATTRIBUTABLE TO COMMON STOCKHOLDERS	\$ 983	\$ 605	\$ 1,156	\$ 1,029	\$ 3,773	\$ 718	\$ 992	\$ 964		\$ 2,674
EARNINGS PER SHARE										
BASIC EARNINGS PER COMMON SHARE										
Income from continuing operations	\$ 1.08	\$ 0.68	\$ 1.30	\$ 1.16	\$ 4.22	\$ 0.60	\$ 1.10	\$ 1.03		\$ 2.75
Discontinued operations, net	—	—	—	—	—	0.21	—	—		0.20
BASIC EARNINGS PER COMMON SHARE	\$ 1.08	\$ 0.68	\$ 1.30	\$ 1.16	\$ 4.22	\$ 0.81	\$ 1.10	\$ 1.03		\$ 2.95
DILUTED EARNINGS PER COMMON SHARE										
Income from continuing operations	\$ 1.00	\$ 0.63	\$ 1.20	\$ 1.08	\$ 3.90	\$ 0.56	\$ 1.03	\$ 0.98		\$ 2.58
Discontinued operations, net	—	—	—	—	—	0.19	—	—		0.19
DILUTED EARNINGS PER COMMON SHARE	\$ 1.00	\$ 0.63	\$ 1.20	\$ 1.08	\$ 3.90	\$ 0.75	\$ 1.03	\$ 0.98		\$ 2.77
DIVIDENDS PER COMMON SHARE	\$ 0.18	\$ 0.18	\$ 0.18	\$ 0.18	\$ 0.72	\$ 0.22	\$ 0.22	\$ 0.22		\$ 0.66
AVERAGE COMMON SHARES OUTSTANDING										
BASIC	901.2	889.3	884.0	881.0	889.2	884.1	893.8	927.5		902.1
DILUTED	975.3	958.8	958.2	950.1	960.9	948.6	958.9	975.7		961.4
INCOME TAX BENEFIT (EXPENSE)										
CURRENT										
Federal	\$ (265)	\$ (181)	\$ (243)	\$ (182)	\$ (871)	\$ (243)	\$ (303)	\$ (286)		\$ (832)
State and local	(18)	(14)	(21)	(39)	(92)	(12)	(12)	(19)		(43)
International	(171)	(191)	(120)	(231)	(713)	(140)	(194)	(196)		(530)
Total	(454)	(386)	(384)	(452)	(1,676)	(395)	(509)	(501)		(1,405)
DEFERRED										
Federal	(14)	(5)	(56)	38	(37)	81	42	54		177
State and local	(3)	(3)	(2)	33	25	2	(1)	(3)		(2)
International	—	(73)	8	20	(45)	8	3	(4)		7
Total	(17)	(81)	(50)	91	(57)	91	44	47		182
TOTAL INCOME TAX EXPENSE	\$ (471)	\$ (467)	\$ (434)	\$ (361)	\$ (1,733)	\$ (304)	\$ (465)	\$ (454)		\$ (1,223)

Occidental Petroleum Corporation
Consolidated Condensed Balance Sheets
(amounts in millions)

SCHEDULE 6

	2023				2024			
	MAR	JUN	SEP	DEC	MAR	JUN	SEP	DEC
CURRENT ASSETS								
Cash and cash equivalents	\$ 1,165	\$ 486	\$ 611	\$ 1,426	\$ 1,272	\$ 1,845	\$ 1,759	
Trade receivables, net	3,272	2,850	3,674	3,195	3,271	3,896	3,924	
Inventories	2,311	2,021	1,975	2,022	2,131	2,813	2,275	
Other current assets	1,394	2,097	2,006	1,732	1,671	1,538	1,596	
Total current assets	8,142	7,454	8,266	8,375	8,345	10,092	9,554	
INVESTMENTS IN UNCONSOLIDATED ENTITIES	3,161	3,431	3,320	3,224	3,400	3,460	3,195	
PROPERTY, PLANT AND EQUIPMENT								
Gross property, plant and equipment	122,126	123,891	124,941	126,811	128,542	130,222	138,889	
Accumulated depreciation, depletion and amortization	(63,957)	(65,550)	(66,671)	(68,282)	(69,779)	(71,352)	(69,547)	
Net property, plant and equipment	58,169	58,341	58,270	58,529	58,763	58,870	69,342	
OPERATING LEASE ASSETS	852	827	854	1,130	1,038	1,022	961	
OTHER LONG-TERM ASSETS	1,276	1,146	1,117	2,750	2,731	2,772	2,751	
TOTAL ASSETS	\$ 71,600	\$ 71,199	\$ 71,827	\$ 74,008	\$ 74,277	\$ 76,216	\$ 85,803	
CURRENT LIABILITIES								
Current maturities of long-term debt	\$ 139	\$ 158	\$ 1,224	\$ 1,202	\$ 1,203	\$ 1,347	\$ 1,179	
Preferred stock redemption payable	712	304	—	—	—	—	—	
Current operating lease liabilities	287	284	312	446	424	410	376	
Accounts payable	3,514	3,557	3,908	3,646	3,827	4,282	3,935	
Accrued liabilities	2,788	3,153	3,497	3,854	3,358	3,660	4,051	
Total current liabilities	7,440	7,456	8,941	9,148	8,812	9,699	9,541	
LONG-TERM DEBT, NET	19,645	19,669	18,597	18,536	18,545	18,390	25,456	
DEFERRED CREDITS AND OTHER LIABILITIES								
Deferred income taxes, net	5,527	5,605	5,666	5,764	5,728	5,680	5,630	
Asset retirement obligations	3,618	3,667	3,636	3,882	3,867	3,848	3,888	
Pension and postretirement obligations	977	978	910	931	933	935	933	
Environmental remediation liabilities	890	867	860	889	870	857	847	
Operating lease liabilities	595	576	577	727	664	668	638	
Other	3,349	3,270	3,328	3,782	3,891	3,880	3,936	
Total deferred credits and other liabilities	14,956	14,963	14,977	15,975	15,953	15,868	15,872	
EQUITY								
Preferred stock, \$1.00 per share par value	9,130	8,621	8,287	8,287	8,287	8,287	8,287	
Common stock, \$0.20 per share par value	221	221	221	222	223	227	233	
Treasury stock	(14,524)	(14,958)	(15,573)	(15,582)	(15,582)	(15,591)	(15,591)	
Additional paid-in capital	17,159	17,218	17,326	17,422	17,456	17,928	19,802	
Retained earnings	17,318	17,762	18,758	19,626	20,147	20,938	21,694	
Accumulated other comprehensive income (loss)	255	247	293	275	280	264	249	
Total stockholder's equity	29,559	29,111	29,312	30,250	30,811	32,053	34,674	
Noncontrolling interest	—	—	—	99	156	206	260	
Total equity	29,559	29,111	29,312	30,349	30,967	32,259	34,934	
TOTAL LIABILITIES AND EQUITY	\$ 71,600	\$ 71,199	\$ 71,827	\$ 74,008	\$ 74,277	\$ 76,216	\$ 85,803	

Occidental Petroleum Corporation
Consolidated Condensed Statements of Cash Flows and Detail of CAPEX and DD&A
(amounts in millions)

SCHEDULE 7

	2023					2024				
	Qtr 1	Qtr 2	Qtr 3	Qtr 4	TY	Qtr 1	Qtr 2	Qtr 3	Qtr 4	YTD
OPERATING CASH FLOW										
Net income	\$ 1,263	\$ 860	\$ 1,375	\$ 1,198	\$ 4,696	\$ 888	\$ 1,170	\$ 1,140		\$ 3,198
Depreciation, depletion and amortization (see detail below)	1,721	1,709	1,712	1,723	6,865	1,693	1,775	1,926		5,394
Deferred income tax provision (benefit)	17	81	50	(91)	57	(91)	(44)	(47)		(182)
Asset impairments and other non-cash charges, net	152	1	202	(325)	30	(44)	143	131		230
Operating cash flow before working capital (Non-GAAP) (see below) (a)	3,153	2,651	3,339	2,505	11,648	2,446	3,044	3,150		8,640
Working capital changes	(283)	419	(210)	734	660	(439)	(650)	632		(457)
Operating cash flow (GAAP)	2,870	3,070	3,129	3,239	12,308	2,007	2,394	3,782		8,183
INVESTING CASH FLOW										
Capital expenditures (see detail below)	(1,461)	(1,646)	(1,619)	(1,544)	(6,270)	(1,783)	(1,771)	(1,683)		(5,237)
Purchases of assets, businesses and equity investments, net	(151)	11	(80)	(493)	(713)	(142)	(45)	(8,850)		(9,037)
Proceeds from sales of assets and equity investments, net	54	26	325	43	448	98	50	1,514		1,662
Changes in capital accrual	(20)	25	(53)	73	25	51	(75)	(15)		(39)
Other investing activities	(20)	(355)	(47)	(48)	(470)	(34)	(30)	(85)		(149)
Investing cash flow	(1,598)	(1,939)	(1,474)	(1,969)	(6,980)	(1,810)	(1,871)	(9,119)		(12,800)
FINANCING CASH FLOW										
Cash dividends paid	(320)	(368)	(347)	(330)	(1,365)	(332)	(366)	(371)		(1,069)
Preferred stock redemption	—	(982)	(679)	—	(1,661)	—	—	—		—
Purchases of treasury stock	(732)	(445)	(434)	(187)	(1,798)	—	(9)	—		(9)
Proceeds from debt issuance	—	—	—	—	—	—	—	9,612		9,612
Payments of debt	(22)	—	—	—	(22)	—	—	(4,007)		(4,007)
Proceeds from issuance of common stock	30	7	55	43	135	88	416	67		571
Other financing activities	(36)	(28)	(134)	19	(179)	(84)	(2)	34		(52)
Financing cash flow	(1,080)	(1,816)	(1,539)	(455)	(4,890)	(328)	39	5,335		5,046
Cash Flow From Discontinued Operations	—	—	—	—	—	—	—	(100)		(100)
Increase (decrease) in cash and cash equivalents and restricted cash and restricted cash equivalents	192	(685)	116	815	438	(131)	562	(102)		329
Cash and cash equivalents and restricted cash and restricted cash equivalents - beginning of period	1,026	1,218	533	649	1,026	1,464	1,333	1,895		1,464
Cash and cash equivalents and restricted cash and cash equivalents - end of period	\$ 1,218	\$ 533	\$ 649	\$ 1,464	\$ 1,464	\$ 1,333	\$ 1,895	\$ 1,793		\$ 1,793
Capital Expenditures										
	Qtr 1	Qtr 2	Qtr 3	Qtr 4	TY	Qtr 1	Qtr 2	Qtr 3	Qtr 4	YTD
Oil & Gas	\$ (1,256)	\$ (1,360)	\$ (1,321)	\$ (1,023)	\$ (4,960)	\$ (1,472)	\$ (1,349)	\$ (1,268)		\$ (4,089)
Chemical	(56)	(123)	(111)	(245)	(535)	(80)	(166)	(164)		(410)
Midstream & Marketing	(136)	(141)	(151)	(228)	(656)	(205)	(221)	(216)		(642)
Corporate	(13)	(22)	(36)	(48)	(119)	(26)	(35)	(35)		(96)
Total Capital Expenditures (GAAP)	\$ (1,461)	\$ (1,646)	\$ (1,619)	\$ (1,544)	\$ (6,270)	\$ (1,783)	\$ (1,771)	\$ (1,683)		\$ (5,237)
Contributions from noncontrolling interest	—	—	—	98	98	57	42	47		146
Capital Expenditures, Net of Noncontrolling Interest (Non-GAAP)	\$ (1,461)	\$ (1,646)	\$ (1,619)	\$ (1,446)	\$ (6,172)	\$ (1,726)	\$ (1,729)	\$ (1,636)		\$ (5,091)
Depreciation, Depletion and Amortization										
	Qtr 1	Qtr 2	Qtr 3	Qtr 4	TY	Qtr 1	Qtr 2	Qtr 3	Qtr 4	YTD
Oil & Gas										
United States	\$ 1,390	\$ 1,371	\$ 1,393	\$ 1,405	\$ 5,559	\$ 1,365	\$ 1,447	\$ 1,597		\$ 4,409
International	140	152	132	129	553	132	126	125		383
Chemical	88	89	89	90	356	87	91	92		270
Midstream & Marketing	83	81	81	81	326	84	82	83		249
Corporate	20	16	17	18	71	25	29	29		83
Total Depreciation, Depletion and Amortization	\$ 1,721	\$ 1,709	\$ 1,712	\$ 1,723	\$ 6,865	\$ 1,693	\$ 1,775	\$ 1,926		\$ 5,394
Free Cash Flow Before Working Capital (Non-GAAP) (a)										
	Qtr 1	Qtr 2	Qtr 3	Qtr 4	TY	Qtr 1	Qtr 2	Qtr 3	Qtr 4	YTD
Operating cash flow (GAAP)	\$ 2,870	\$ 3,070	\$ 3,129	\$ 3,239	\$ 12,308	\$ 2,007	\$ 2,394	\$ 3,782		\$ 8,183
Plus: Working capital and other, net	283	(419)	210	(734)	(660)	439	650	(632)		457
Operating cash flow before working capital (Non-GAAP)	3,153	2,651	3,339	2,505	11,648	2,446	3,044	3,150		8,640
Less: Capital expenditures, net of noncontrolling interest (Non-GAAP)	(1,461)	(1,646)	(1,619)	(1,446)	(6,172)	(1,726)	(1,729)	(1,636)		(5,091)
Free Cash Flow Before Working Capital (Non-GAAP)	\$ 1,692	\$ 1,005	\$ 1,720	\$ 1,059	\$ 5,476	\$ 720	\$ 1,315	\$ 1,514		\$ 3,549

(a) Non-GAAP Measures. Operating cash flow before working capital, capital expenditures, net of noncontrolling interest and free cash flow before working capital are non-GAAP measures. Occidental defines operating cash flow before working capital as operating cash flow less working capital. Capital expenditures, net of noncontrolling interest is defined as capital expenditures less contributions from noncontrolling interest. Free cash flow before working capital is defined as operating cash flow before working capital less capital expenditures, net of noncontrolling interest. These non-GAAP measures are not meant to disassociate those items from management's performance, but rather are meant to provide useful information to investors interested in comparing Occidental's performance between periods. Reported operating cash flow and capital expenditures are considered representative of management's performance over the long term, and operating cash flow before working capital, capital expenditures, net of noncontrolling interest and free cash flow before working capital are not considered to be alternatives to reported operating cash flow and capital expenditures in accordance with GAAP.

Occidental Petroleum Corporation
Oil & Gas Net Production Volumes Per Day by Geographical Locations
TOTAL REPORTED PRODUCTION

SCHEDULE 8

REPORTED NET MBOE VOLUMES PER DAY:

United States

	2023				
	Qtr 1	Qtr 2	Qtr 3	Qtr 4	TY
Permian	579	582	588	588	584
Rockies & Other Domestic	264	273	263	285	271
Gulf of Mexico	171	135	146	127	145
Total	1,014	990	997	1,000	1,000

International

Algeria & Other International	41	34	30	38	35
Al Hosn	61	88	88	92	83
Dolphin	36	39	39	40	39
Oman	68	67	66	64	66
Total	206	228	223	234	223

TOTAL REPORTED PRODUCTION

1,220	1,218	1,220	1,234	1,223
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2024				
Qtr 1	Qtr 2	Qtr 3	Qtr 4	YTD
567	587	729		628
286	306	321		305
90	138	136		121
943	1,031	1,186		1,054
31	33	31		32
92	91	91		91
36	39	39		38
70	64	65		66
229	227	226		227
1,172	1,258	1,412		1,281

**REPORTED NET PRODUCTION
VOLUMES PER DAY BY COMMODITY:**

United States

Oil (MBBL)

Permian	337	333	339	338	337	323	339	402	355
Rockies & Other Domestic	73	76	72	87	77	89	98	94	94
Gulf of Mexico	141	112	123	105	120	75	116	115	102
Total	551	521	534	530	534	487	553	611	551

NGL (MBBL)

Permian	136	141	145	138	140	136	136	186	153
Rockies & Other Domestic	94	100	97	98	97	100	103	112	105
Gulf of Mexico	13	10	10	10	11	6	10	9	8
Total	243	251	252	246	248	242	249	307	266

Natural Gas (MMCF)

Permian	637	646	625	674	644	645	671	848	722
Rockies & Other Domestic	583	586	565	600	584	584	630	691	636
Gulf of Mexico	99	78	77	72	81	55	70	69	65
Total	1,319	1,310	1,267	1,346	1,309	1,284	1,371	1,608	1,423

International

Oil (MBBL)

Algeria and Other International	34	28	25	32	29	25	27	26	26
Al Hosn	10	15	15	16	14	16	15	15	15
Dolphin	6	6	6	6	6	6	6	6	6
Oman	58	58	57	54	57	59	54	55	56
Total	108	107	103	108	106	106	102	102	103

NGL (MBBL)

Algeria and Other International	4	3	2	3	3	4	3	2	3
Al Hosn	18	25	26	27	24	27	27	27	27
Dolphin	7	8	8	8	8	7	8	8	8
Total	29	36	36	38	35	38	38	37	38

Natural Gas (MMCF)

Algeria and Other International	15	15	15	15	15	14	19	20	16
Al Hosn	196	289	284	295	267	295	291	292	293
Dolphin	140	152	149	156	151	140	152	152	146
Oman	62	53	53	60	56	63	59	57	60
Total	413	509	501	526	489	512	521	521	515

Occidental Petroleum Corporation
Oil & Gas Net Sales Volumes Per Day and Realized Prices by Geographical Locations

SCHEDULE 9

NET SALES MBOE VOLUMES PER DAY:	2023					2024				
	Qtr 1	Qtr 2	Qtr 3	Qtr 4	TY	Qtr 1	Qtr 2	Qtr 3	Qtr 4	YTD
United States	1,014	990	997	1,000	1,000	943	1,031	1,186		1,054
International										
Algeria and Other International	36	36	30	36	35	33	33	29		32
Al Hosn	61	88	88	92	82	93	91	91		91
Dolphin	35	39	40	40	39	36	39	40		38
Oman	68	69	67	62	66	70	66	65		67
Total	200	232	225	230	222	232	229	225		228
TOTAL REPORTED SALES	1,214	1,222	1,222	1,230	1,222	1,175	1,260	1,411		1,282
REALIZED PRICES										
United States										
Oil (\$/BBL)	\$ 73.63	\$ 72.70	\$ 81.36	\$ 77.91	\$ 76.42	\$ 75.54	\$ 79.79	\$ 74.81		\$ 76.68
NGL (\$/BBL)	\$ 23.39	\$ 17.80	\$ 20.22	\$ 19.50	\$ 20.19	\$ 21.17	\$ 20.19	\$ 19.50		\$ 20.22
Natural Gas (\$/MCF)	\$ 3.01	\$ 1.36	\$ 1.92	\$ 1.88	\$ 2.04	\$ 1.61	\$ 0.54	\$ 0.40		\$ 0.81
International										
Oil (\$/BBL)	\$ 77.42	\$ 77.76	\$ 77.32	\$ 83.64	\$ 79.03	\$ 78.29	\$ 80.40	\$ 78.54		\$ 79.07
NGL (\$/BBL)	\$ 32.98	\$ 28.45	\$ 26.59	\$ 30.18	\$ 29.35	\$ 28.33	\$ 28.11	\$ 28.48		\$ 28.31
Natural Gas (\$/MCF)	\$ 1.95	\$ 1.88	\$ 1.87	\$ 1.85	\$ 1.88	\$ 1.87	\$ 1.91	\$ 1.90		\$ 1.89
Total Worldwide										
Oil (\$/BBL)	\$ 74.22	\$ 73.59	\$ 80.70	\$ 78.85	\$ 76.85	\$ 76.04	\$ 79.89	\$ 75.33		\$ 77.06
NGL (\$/BBL)	\$ 24.41	\$ 19.08	\$ 21.04	\$ 20.93	\$ 21.32	\$ 22.14	\$ 21.23	\$ 20.47		\$ 21.22
Natural Gas (\$/MCF)	\$ 2.76	\$ 1.50	\$ 1.90	\$ 1.88	\$ 2.00	\$ 1.68	\$ 0.92	\$ 0.76		\$ 1.10
Index Prices										
WTI Oil (\$/BBL)	\$ 76.13	\$ 73.83	\$ 82.26	\$ 78.32	\$ 77.64	\$ 76.96	\$ 80.56	\$ 75.09		\$ 77.54
Brent Oil (\$/BBL)	\$ 82.20	\$ 78.02	\$ 86.08	\$ 82.69	\$ 82.25	\$ 81.83	\$ 84.95	\$ 78.41		\$ 81.73
NYMEX Natural Gas (\$/MCF)	\$ 3.88	\$ 2.30	\$ 2.59	\$ 2.97	\$ 2.94	\$ 2.35	\$ 1.99	\$ 2.37		\$ 2.24
Percentage of Index Prices										
Worldwide Oil as a percentage of WTI	97%	100%	98%	101%	99%	99%	99%	100%		99%
Worldwide Oil as a percentage of Brent	90%	94%	94%	95%	93%	93%	94%	96%		94%
Worldwide NGL as a percentage of WTI	32%	26%	26%	27%	27%	29%	26%	27%		27%
Worldwide NGL as a percentage of Brent	30%	24%	24%	25%	26%	27%	25%	26%		26%
Domestic Natural Gas as a percentage of NYMEX	78%	59%	74%	63%	69%	68%	27%	17%		36%

**Occidental Petroleum Corporation
Oil & Gas Metrics**

SCHEDULE 10

	2023					2024				
	Qtr 1	Qtr 2	Qtr 3	Qtr 4	TY	Qtr 1	Qtr 2	Qtr 3	Qtr 4	YTD
Lease operating expenses (\$/BOE)										
United States	\$ 9.23	\$ 9.79	\$ 10.20	\$ 10.96	\$ 10.05	\$ 10.31	\$ 9.85	\$ 8.68		\$ 9.54
International	\$ 13.24	\$ 11.72	\$ 12.21	\$ 12.73	\$ 12.45	\$ 13.10	\$ 12.23	\$ 12.55		\$ 12.63
Total Oil and Gas	\$ 9.89	\$ 10.16	\$ 10.57	\$ 11.29	\$ 10.48	\$ 10.86	\$ 10.28	\$ 9.30		\$ 10.09
Transportation costs (\$/BOE)										
United States	\$ 3.81	\$ 3.75	\$ 3.74	\$ 3.68	\$ 3.74	\$ 3.89	\$ 4.12	\$ 3.54		\$ 3.83
Total Oil and Gas	\$ 3.33	\$ 3.18	\$ 3.19	\$ 3.10	\$ 3.20	\$ 3.25	\$ 3.49	\$ 3.09		\$ 3.27
Taxes other than on income (\$/BOE)										
United States	\$ 2.63	\$ 2.59	\$ 2.97	\$ 2.32	\$ 2.63	\$ 2.64	\$ 2.74	\$ 2.26		\$ 2.53
Total Oil and Gas	\$ 2.71	\$ 2.53	\$ 2.47	\$ 1.94	\$ 2.41	\$ 2.17	\$ 2.30	\$ 1.95		\$ 2.13
DD&A expense (\$/BOE)										
United States	\$ 15.24	\$ 15.21	\$ 15.18	\$ 15.26	\$ 15.22	\$ 15.91	\$ 15.42	\$ 14.63		\$ 15.27
International	\$ 7.77	\$ 7.18	\$ 6.38	\$ 6.13	\$ 6.83	\$ 6.23	\$ 6.04	\$ 6.05		\$ 6.11
Total Oil and Gas	\$ 14.00	\$ 13.69	\$ 13.56	\$ 13.56	\$ 13.70	\$ 14.00	\$ 13.72	\$ 13.27		\$ 13.64
G&A and other operating expenses (\$/BOE)	\$ 2.80	\$ 2.48	\$ 2.58	\$ 3.35	\$ 2.81	\$ 3.34	\$ 2.86	\$ 2.43		\$ 2.85
Exploration Expense (\$ millions)										
United States	\$ 90	\$ 45	\$ 99	\$ 89	\$ 323	\$ 36	\$ 36	\$ 19		\$ 91
International	12	57	26	23	118	30	47	38		115
Total Exploration Expense	\$ 102	\$ 102	\$ 125	\$ 112	\$ 441	\$ 66	\$ 83	\$ 57		\$ 206
Capital Expenditures (\$ millions)										
Permian	\$ (665)	\$ (778)	\$ (678)	\$ (450)	\$ (2,571)	\$ (725)	\$ (621)	\$ (660)		\$ (2,006)
Rockies & Other Domestic	(138)	(199)	(209)	(198)	(744)	(210)	(205)	(217)		(632)
Gulf of Mexico	(110)	(89)	(110)	(91)	(400)	(249)	(175)	(148)		(572)
International	(138)	(128)	(109)	(120)	(495)	(142)	(124)	(125)		(391)
Exploration Drilling	(205)	(166)	(215)	(164)	(750)	(146)	(224)	(118)		(488)
Total Oil and Gas	\$ (1,256)	\$ (1,360)	\$ (1,321)	\$ (1,023)	\$ (4,960)	\$ (1,472)	\$ (1,349)	\$ (1,268)		\$ (4,089)