

PRESS RELEASE

Occidental Announces 3rd Quarter 2023 Results

- Strong operational performance drove operating cash flow of \$3.1 billion and cash flow from
 operations before working capital of \$3.3 billion
- Capital spending of \$1.6 billion, resulting in quarterly free cash flow before working capital of \$1.7 billion
- Production of 1,220 Mboed exceeded the mid-point of guidance by 34 Mboed; full-year production guidance raised 11 Mboed
- OxyChem exceeded guidance with pre-tax income of \$373 million
- Repurchased \$600 million of common stock, with year-to-date purchases accounting for approximately 60% of the \$3.0 billion repurchase program
- Triggered the redemption of \$342 million of preferred stock, bringing year-to-date redemptions to over \$1.5 billion or 15% of preferred equity
- Secured joint venture partner for first Direct Air Capture plant
- Earnings per diluted share of \$1.20 and adjusted earnings per diluted share of \$1.18

HOUSTON — November 7, 2023 — <u>Occidental</u> (NYSE: OXY) today announced net income attributable to common stockholders for the third quarter of 2023 of \$1.2 billion, or \$1.20 per diluted share, and adjusted income attributable to common stockholders of \$1.1 billion, or \$1.18 per diluted share.

"Our teams continued their outstanding performance across all three of our business segments resulting in our strongest earnings and cash flow from operations to date this year," said President and Chief Executive Officer Vicki Hollub. "We have now completed approximately 60% of our \$3.0 billion share repurchase program and retired over 15% of the preferred equity, all while advancing our low carbon initiatives both domestically and internationally."

Third quarter after-tax items affecting comparability of \$22 million were primarily comprised of aftertax gains on sales of \$111 million related to certain non-core proved and unproved properties in the Permian Basin and \$40 million for the sale of 5.1 million Western Midstream Partners, LP (WES) limited partner units, partially offset by derivative losses in marketing of \$63 million, preferred stock redemption premiums of \$42 million and other equity method investment charges of \$27 million.

QUARTERLY RESULTS

Oil and Gas

Oil and gas pre-tax income for the third quarter of 2023 was \$2.0 billion, compared to pre-tax income of \$1.1 billion for the second quarter of 2023. Excluding items affecting comparability, third quarter oil and gas income improved from the prior quarter due to higher domestic crude oil prices and volumes. For the third quarter of 2023, average WTI and Brent marker prices were \$82.26 per barrel and \$86.08 per barrel, respectively. Average worldwide realized crude oil prices increased by approximately 10% from the prior quarter to \$80.70 per barrel. Average worldwide realized NGL prices increased by approximately 10% from the prior quarter to \$21.04 per barrel. Average domestic

realized gas prices increased by approximately 41% from the prior quarter to \$1.92 per thousand cubic feet (Mcf).

Total average global production of 1,220 thousand barrels of oil equivalent per day (Mboed) for the third quarter exceeded the midpoint of guidance by 34 Mboed. Rockies & Other Domestic and Gulf of Mexico daily production volumes exceeded guidance at 263 Mboed and 146 Mboed, respectively, and Permian came in at the high end of guidance at 588 Mboed. International volumes came in just below guidance at 223 Mboed.

OxyChem

OxyChem pre-tax income of \$373 million for the third quarter of 2023 exceeded guidance. Compared to second quarter of 2023 income of \$436 million, the decrease in third quarter income was driven primarily by lower realized caustic soda prices.

Midstream and Marketing

Midstream and marketing pre-tax results for the third quarter of 2023 reflected a loss of \$130 million, compared to a loss of \$30 million for the second quarter of 2023. WES adjusted equity method investment income for the third quarter was \$138 million. Excluding items affecting comparability, the increase in midstream and marketing pre-tax third quarter results, compared to the second quarter, reflected higher crude margins due the timing impact of crude sales in the marketing business, partially offset by higher expenses due to the increase in activities in the low carbon ventures businesses.

Supplemental Non-GAAP Measures

This press release refers to adjusted income (loss), cash flow from operations before working capital and free cash flow, which are supplemental measures not calculated in accordance with generally accepted accounting principles in the United States (GAAP). These Non-GAAP financial measures have limitations as analytical tools and should not be considered in isolation or as an alternative to the comparable GAAP financial measures. Definitions of adjusted income (loss) and a reconciliation to net income (loss), along with cash flow from operations before working capital and free cash flow and a reconciliation to the comparable GAAP financial measures, are included in the financial schedules of this press release. Occidental's definition of adjusted income (loss), cash flow from operations before working capital and free cash flow may differ from similarly titled measures provided by other companies in our industry and as a result may not be comparable.

About Occidental

Occidental is an international energy company with assets primarily in the United States, the Middle East and North Africa. We are one of the largest oil and gas producers in the U.S., including a leading producer in the Permian and DJ basins, and offshore Gulf of Mexico. Our midstream and marketing segment provides flow assurance and maximizes the value of our oil and gas. Our chemical subsidiary OxyChem manufactures the building blocks for life-enhancing products. Our Oxy Low Carbon Ventures subsidiary is advancing leading-edge technologies and business solutions that economically grow our business while reducing emissions. We are committed to using our global leadership in carbon management to advance a lower-carbon world. Visit oxy.com for more information.

Forward-Looking Statements

This press release contains forward-looking statements within the meaning of the "safe harbor" provisions of the Private Securities Litigation Reform Act of 1995, including but not limited to statements about Occidental's expectations, beliefs, plans or forecasts. All statements other than statements of historical fact are "forward-looking statements" for purposes of federal and state securities laws, including, but not limited to: any projections of earnings, revenue or other financial items or future financial position or sources of financing; any statements of the plans, strategies and objectives of management for future operations or business strategy; any statements regarding future economic conditions or performance; any statements of belief; and any statements of assumptions underlying any of the foregoing. Words such as "estimate," "project," "predict," "will," "would," "should," "could," "may," "might," "anticipate," "plan," "intend," "believe," "expect," "aim," "goal," "target," "objective," "commit," "advance," "likely" or similar expressions that convey the prospective nature of events or outcomes are generally indicative of forward-looking statements. You should not place undue reliance on these forward-looking statements, which speak only as of the date of this press release unless an earlier date is specified. Unless legally required, Occidental does not undertake any obligation to update, modify or withdraw any forward-looking statements as a result of new information. future events or otherwise.

Actual outcomes or results may differ from anticipated results, sometimes materially. Forward-looking and other statements regarding Occidental's sustainability efforts and aspirations are not an indication that these statements are necessarily material to investors or require disclosure in Occidental's filings with the U.S. Securities and Exchange Commission (SEC). In addition, historical, current and forwardlooking sustainability-related statements may be based on standards for measuring progress that are still developing, internal controls and processes that continue to evolve and assumptions that are subject to change in the future, including future rulemaking. Factors that could cause results to differ from those projected or assumed in any forward-looking statement include, but are not limited to: general economic conditions, including slowdowns and recessions, domestically or internationally; Occidental's indebtedness and other payment obligations, including the need to generate sufficient cash flows to fund operations; Occidental's ability to successfully monetize select assets and repay or refinance debt and the impact of changes in Occidental's credit ratings or future increases in interest rates; assumptions about energy markets; global and local commodity and commodity-futures pricing fluctuations and volatility; supply and demand considerations for, and the prices of, Occidental's products and services; actions by the Organization of the Petroleum Exporting Countries (OPEC) and non-OPEC oil producing countries; the scope and duration of global or regional health pandemics or epidemics, and actions taken by governmental authorities and other third parties in connection therewith; results from operations and competitive conditions; future impairments of Occidental's proved and unproved oil and gas properties or equity investments, or write-downs of productive assets, causing charges to earnings; unexpected changes in costs; inflation, its impact on markets and economic activity and related monetary policy actions by governments in response to inflation; availability of capital resources, levels of capital expenditures and contractual obligations; the regulatory approval environment, including Occidental's ability to timely obtain or maintain permits or other governmental approvals, including those necessary for drilling and/or development projects; Occidental's ability to successfully complete, or any material delay of, field developments, expansion projects, capital expenditures, efficiency projects, acquisitions or dispositions; risks associated with acquisitions, mergers and joint ventures, such as difficulties integrating businesses, uncertainty associated with financial projections, projected synergies, restructuring, increased costs and adverse tax consequences; uncertainties and liabilities associated with acquired and divested properties and businesses; uncertainties about the estimated quantities of oil, NGL and natural gas reserves; lowerthan-expected production from development projects or acquisitions; Occidental's ability to realize the anticipated benefits from prior or future streamlining actions to reduce fixed costs, simplify or improve processes and improve Occidental's competitiveness; exploration, drilling and other operational risks; disruptions to, capacity constraints in, or other limitations on the pipeline systems that deliver Occidental's oil and natural gas and other processing and transportation considerations; volatility in the securities, capital or credit markets, including capital market disruptions and instability of financial institutions; governmental actions, war (including the Russia-Ukraine war and the Israel-Hamas war) and political conditions and events; health, safety and environmental (HSE) risks, costs and liability under existing or future federal, regional, state, provincial, tribal, local and international HSE laws, regulations and litigation (including related to climate change or remedial actions or assessments); legislative or regulatory changes, including changes relating to hydraulic fracturing or other oil and natural gas operations, retroactive royalty or production tax regimes, and deep-water and onshore drilling and permitting regulations; Occidental's ability to recognize intended benefits from its business strategies and initiatives, such as Occidental's low carbon ventures businesses or announced greenhouse gas emissions reduction targets or net-zero goals; potential liability resulting from pending or future litigation, government investigations and other proceedings; disruption or interruption of production or manufacturing or facility damage due to accidents, chemical releases, labor unrest, weather, power outages, natural disasters, cyber-attacks, terrorist acts or insurgent activity; the creditworthiness and performance of Occidental's counterparties, including financial institutions, operating partners and other parties; failure of risk management; Occidental's ability to retain and hire key personnel; supply, transportation, and labor constraints; reorganization or restructuring of Occidental's operations; changes in state, federal or international tax rates; and actions by third parties that are beyond Occidental's control.

Additional information concerning these and other factors that may cause Occidental's results of operations and financial position to differ from expectations can be found in Occidental's other filings with the SEC, including Occidental's 2022 Form 10-K, Quarterly Reports on Form 10-Q and Current Reports on Form 8-K.

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Occidental Petroleum Corporation Summary Highlights

		Sum	nary Hi	igningin	.5						
				2022					2023		
Quarterly		Qtr 1	Qtr 2	Qtr 3	Qtr 4	TY	Qtr 1	Qtr 2	Qtr 3	Qtr 4	YTD
Net Income (\$ millions)											
Reported income attributable to common stockholders		\$4,676	\$3,555	\$2,546	\$1,727	\$12,504	\$ 983	\$ 605	\$1,156		\$2,744
Reported EPS - Diluted (\$/share)		\$ 4.65	\$ 3.47	\$ 2.52	\$ 1.74	\$12.40	\$ 1.00	\$ 0.63	\$ 1.20		\$ 2.83
Effective tax rate on reported income (loss) (%)		(58)%	25 %	25 %	20 %	6 %	27 %	35 %	24 %		28 %
Adjusted income attributable to common stockholders (Non-GAAP)	(a)	\$2,127	\$3,240	\$2,465	\$1,600	\$9.432	\$1.069	\$ 661	\$1,134		\$2.864
Adjusted EPS - Diluted (Non-GAAP) (\$/share)	• • •	\$ 2.12	\$ 3.16	\$ 2.44	\$ 1.61	\$ 9.35	\$ 1.09	\$ 0.68	\$ 1.18		\$ 2.95
Effective tax rate on adjusted income (loss) (%)	(0)	25 %					¢ 1.00 27 %				¢ 2.00 27 %
Daily Production Volumes Total US (MBOE/D)		896	919	944	987	937	1,014	990	997		1,000
US Oil (MBBL/D)		483	495	944 508	987 542	937 507	551	990 521	534		535
Worldwide Production (MBOE/D)		483	495	1,180	1,227	1,159	1,220	1,218	1,220		1,219
Worldwide Floddcion (MBOE/D) Worldwide Sales (MBOE/D)		1,079	1,147	1,179	1,227	1,159	1,220	1,210	1,220		1,219
		1,074	1,150	1,175	1,200	1,100	1,214	1,222	1,222		1,220
Commodity Price Realizations											
Worldwide oil (\$/BBL)		\$91.91	\$107.72	\$94.89	\$83.64	\$94.36	\$74.22	\$73.59	\$80.70		\$76.19
Worldwide NGL (\$/BBL)		\$39.61	\$42.04	\$35.22	\$26.35	\$35.48	\$24.41	\$ 19.08	\$21.04		\$21.45
Domestic gas (\$/MCF)		\$ 4.17	\$ 6.25	\$ 7.06	\$ 4.45	\$ 5.48	\$ 3.01	\$ 1.36	\$ 1.92		\$ 2.09
Cash Flows (\$ millions)											
Operating cash flow before working capital (Non-GAAP)	(c)	\$4,178	\$5,148	\$4,700	\$4,109	\$18,135	\$3,153	\$2,651	\$3,339		\$9,143
Working capital changes		\$ (939)	\$ 181	\$ (433)	\$ (134)	\$(1,325)	\$ (283)	\$ 419	\$ (210)		\$ (74)
Operating cash flow		\$3,239	\$5,329	\$4,267	\$3,975	\$16,810	\$2,870	\$3,070	\$3,129		\$9,069
Capital expenditures		\$ (858)	\$ (972)	\$(1,147)	\$(1,520)	\$(4,497)	\$(1,461)	\$(1,646)	\$(1,619)		\$(4,726)
			2(122		1		2	123		ו
Year-to-date		Mar)22 Sep	Dec)	Mar)23 Sep	Dec]
<u>Year-to-date</u> Net Income (\$ millions)		Mar	20 Jun	022 Sep	Dec)	Mar	20 Jun	023 Sep	Dec] -
		Mar \$4,676			Dec \$12,504]	<u>Mar</u>			Dec] -
Net Income (\$ millions)			Jun	Sep]		Jun	Sep	Dec]
Net Income (\$ millions) Reported income attributable to common stockholders		\$4,676	Jun \$8,231 \$ 8.11	Sep \$10,777 \$10.64	\$12,504 \$12.40]	\$ 983	Jun \$1,588 \$1.63	Sep \$2,744 \$ 2.83	Dec] -
Net Income (\$ millions) Reported income attributable to common stockholders Reported EPS - Diluted (\$/share) Effective tax rate on reported income (loss) (%)	(3)	\$4,676 \$ 4.65 (58)%	Jun \$8,231 \$ 8.11 (7)%	Sep \$10,777 \$10.64 5 3 %	\$12,504 \$12.40 5 6 %]	\$ 983 \$ 1.00 27 %	Jun \$1,588 \$ 1.63 5 31 %	Sep \$2,744 \$ 2.83 5 28 %	Dec] -
Net Income (\$ millions) Reported income attributable to common stockholders Reported EPS - Diluted (\$/share) Effective tax rate on reported income (loss) (%) Adjusted income attributable to common stockholders (Non-GAAP)	• • •	\$4,676 \$ 4.65 (58)% \$2,127	Jun \$8,231 \$ 8.11 (7)% \$5,367	Sep \$10,777 \$10.64 5 3 % \$7,832	\$12,504 \$12.40 5 6 % \$9,432]	\$ 983 \$ 1.00 27 % \$1,069	Jun \$1,588 \$ 1.63 5 31 % \$1,730	Sep \$2,744 \$ 2.83 5 28 % \$2,864	Dec] -
Net Income (\$ millions) Reported income attributable to common stockholders Reported EPS - Diluted (\$/share) Effective tax rate on reported income (loss) (%) Adjusted income attributable to common stockholders (Non-GAAP) Adjusted EPS - Diluted (Non-GAAP) (\$/share)	• • •	\$4,676 \$4.65 (58)% \$2,127 \$2.12	Jun \$8,231 \$ 8.11 (7)% \$5,367 \$ 5.29	Sep \$10,777 \$10.64 5 3 % \$7,832 \$ 7.74	\$12,504 \$12.40 6 % \$9,432 \$ 9.35		\$ 983 \$ 1.00 27 % \$ 1,069 \$ 1.09	Jun \$1,588 \$ 1.63 5 31 % \$1,730 \$ 1.78	Sep \$ 2,744 \$ 2.83 > 28 % \$ 2,864 \$ 2.95	Dec] -
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Net Income (\$ millions) Reported income attributable to common stockholders Reported EPS - Diluted (\$/share) Effective tax rate on reported income (loss) (%) Adjusted income attributable to common stockholders (Non-GAAP) Adjusted EPS - Diluted (Non-GAAP) (\$/share) Effective tax rate on adjusted income (loss) (%) Daily Production Volumes Total US (MBOE/D)	• • •	\$4,676 \$4.65 (58)% \$2,127 \$2.12 25 % 896	Jun \$8,231 \$ 8.11 (7)% \$5,367 \$ 5.29 25 % 907	Sep \$10,777 \$10.64 5 3 % \$7,832 \$7,74 \$25 % 920	\$12,504 \$12.40 \$9,432 \$9.35 \$25 % 937		\$ 983 \$ 1.00 27 % \$ 1,069 \$ 1.09 27 % 1,014	Jun \$1,588 \$1.63 531 % \$1,730 \$1,730 \$1.78 529 % 1,002	Sep \$ 2,744 \$ 2.83 \$ 2.864 \$ 2.95 \$ 27 % 1,000	Dec] -
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Net Income (\$ millions) Reported income attributable to common stockholders Reported EPS - Diluted (\$/share) Effective tax rate on reported income (loss) (%) Adjusted income attributable to common stockholders (Non-GAAP) Adjusted EPS - Diluted (Non-GAAP) (\$/share) Effective tax rate on adjusted income (loss) (%) Daily Production Volumes Total US (MBOE/D) US Oil (MBBL/D) Worldwide Production (MBOE/D) Worldwide Sales (MBOE/D) Worldwide Oil (\$/BBL)	• • •	\$4,676 \$4,65 (58)% \$2,127 \$2,12 25% 896 483 1,079 1,074 \$91,91	Jun \$8,231 \$ 8.11 (7)% \$5,367 \$ 5.29 25 % 907 489 1,113 1,112 \$100.10	Sep \$10,777 \$10.64 5 3 % \$7,832 \$7,832 \$7,74 5 25 % 920 495 1,136 1,135 \$98.30	\$12,504 \$12,40 \$9,432 \$9,35 \$9,35 \$25 % 937 507 1,159 1,159 \$94.36		\$ 983 \$ 1.00 27 % \$ 1,069 \$ 1.09 27 % 1,014 551 1,220 1,214 \$ 74.22	Jun \$1,588 \$ 1.63 5 31 % \$ 1,730 \$ 1,78 5 29 % 1,002 535 1,219 1,218 \$ 73.91	Sep \$2,744 \$2.83 \$2,864 \$2,864 \$2,864 \$2.95 \$2,7 % 1,000 535 1,219 1,220 \$76.19	Dec]
Net Income (\$ millions) Reported income attributable to common stockholders Reported EPS - Diluted (\$/share) Effective tax rate on reported income (loss) (%) Adjusted income attributable to common stockholders (Non-GAAP) Adjusted EPS - Diluted (Non-GAAP) (\$/share) Effective tax rate on adjusted income (loss) (%) Daily Production Volumes Total US (MBOE/D) US Oil (MBBL/D) Worldwide Production (MBOE/D) Worldwide Sales (MBOE/D) Worldwide Oil (\$/BBL) Worldwide NGL (\$/BBL)	• • •	\$4,676 \$4,65 (58)% \$2,127 \$2,12 25% 896 483 1,079 1,074 \$91.91 \$39.61	Jun \$8,231 \$ 8,11 (7)% \$5,367 \$ 5.29 25 % 907 489 1,113 1,112 \$100.10 \$40.90	Sep \$10,777 \$10.64 5 3 % \$7,832 \$7,832 \$7,74 5 25 % 920 495 1,136 1,135 \$98.30 \$38.85	\$12,504 \$12,40 \$9,432 \$9,35 \$25 % 937 507 1,159 1,159 \$94.36 \$35.48		\$ 983 \$ 1.00 27 % \$ 1,069 \$ 1.09 27 % 1,014 551 1,220 1,214 \$ 74.22 \$ 24.41	Jun \$1,588 \$ 1.63 5 31 % \$ 1,730 \$ 1,78 5 29 % 1,002 535 1,219 1,218 \$ 73.91 \$ 21.67	Sep \$2,744 \$2.83 \$28 % \$2,864 \$2,864 \$2.95 \$27 % 1,000 \$1,219 1,220 \$76.19 \$21.45	Dec] -
Net Income (\$ millions) Reported income attributable to common stockholders Reported EPS - Diluted (\$/share) Effective tax rate on reported income (loss) (%) Adjusted income attributable to common stockholders (Non-GAAP) Adjusted EPS - Diluted (Non-GAAP) (\$/share) Effective tax rate on adjusted income (loss) (%) Daily Production Volumes Total US (MBOE/D) US Oil (MBBL/D) Worldwide Production (MBOE/D) Worldwide Sales (MBOE/D) Worldwide Oil (\$/BBL)	• • •	\$4,676 \$4,65 (58)% \$2,127 \$2,12 25% 896 483 1,079 1,074 \$91,91	Jun \$8,231 \$ 8.11 (7)% \$5,367 \$ 5.29 25 % 907 489 1,113 1,112 \$100.10	Sep \$10,777 \$10.64 5 3 % \$7,832 \$7,832 \$7,74 5 25 % 920 495 1,136 1,135 \$98.30	\$12,504 \$12,40 \$9,432 \$9,35 \$25 % 937 507 1,159 1,159 \$94.36		\$ 983 \$ 1.00 27 % \$ 1,069 \$ 1.09 27 % 1,014 551 1,220 1,214 \$ 74.22	Jun \$1,588 \$ 1.63 5 31 % \$ 1,730 \$ 1,78 5 29 % 1,002 535 1,219 1,218 \$ 73.91	Sep \$2,744 \$2.83 \$2,864 \$2,864 \$2,864 \$2.95 \$2,7 % 1,000 535 1,219 1,220 \$76.19	Dec] -
Net Income (\$ millions) Reported income attributable to common stockholders Reported EPS - Diluted (\$/share) Effective tax rate on reported income (loss) (%) Adjusted income attributable to common stockholders (Non-GAAP) Adjusted EPS - Diluted (Non-GAAP) (\$/share) Effective tax rate on adjusted income (loss) (%) Daily Production Volumes Total US (MBOE/D) US Oil (MBBL/D) Worldwide Production (MBOE/D) Worldwide Sales (MBOE/D) Worldwide Oil (\$/BBL) Worldwide NGL (\$/BBL) Domestic Gas (\$/MCF) Cash Flows (\$ millions)	(b)	\$4,676 \$4.65 (58)% \$2,127 \$2.12 25% 896 483 1,079 1,074 \$91.91 \$39.61 \$4.17	Jun \$8,231 \$ 8,11 (7)% \$5,367 \$ 5.29 25 % 907 489 1,113 1,112 \$100.10 \$40.90 \$ 5.20	Sep \$10,777 \$10.64 5 5 7,832 \$7,832 \$7,832 \$7,832 \$7,832 \$7,832 \$7,832 \$7,832 \$7,832 \$7,832 \$7,832 \$7,832 \$7,832 \$7,832 \$7,832 \$7,832 \$1,136 1,135 \$98.30 \$38.85 \$5.83	\$12,504 \$12,40 \$9,432 \$9,35 \$9,35 \$937 507 1,159 1,159 \$94.36 \$35.48 \$5.48		\$ 983 \$ 1.00 27 % \$ 1,069 \$ 1.09 27 % 1,014 551 1,220 1,214 \$ 74.22 \$ 24.41 \$ 3.01	Jun \$ 1,588 \$ 1.63 5 31 % \$ 1,730 \$ 1,78 5 29 % 1,002 535 1,219 1,218 \$ 73.91 \$ 21.67 \$ 2.18	Sep \$2,744 \$2.83 5 28 % \$2,864 \$2.95 5 27 % 1,000 535 1,219 1,220 \$76.19 \$21.45 \$2.09 \$21.45	Dec] -
Net Income (\$ millions) Reported income attributable to common stockholders Reported EPS - Diluted (\$/share) Effective tax rate on reported income (loss) (%) Adjusted income attributable to common stockholders (Non-GAAP) Adjusted EPS - Diluted (Non-GAAP) (\$/share) Effective tax rate on adjusted income (loss) (%) Daily Production Volumes Total US (MBOE/D) US Oil (MBBL/D) Worldwide Production (MBOE/D) Worldwide Sales (MBOE/D) Worldwide Sales (MBOE/D) Worldwide Sales (MBOE/D) Domestic Gas (\$/MCF) Cash Flows (\$ millions) Operating cash flows before working capital (Non-GAAP)	(b)	\$4,676 \$4,65 (58)% \$2,127 \$2.12 25% 896 483 1,079 1,074 \$91.91 \$39.61 \$4,178	Jun \$8,231 \$ 8,11 (7)% \$5,367 \$ 5.29 25 % 907 489 1,113 1,112 \$100.10 \$40.90 \$ 5.20 \$9,326	Sep \$10,777 \$10.64 5 5 7,832 \$7,832 \$7,832 \$7,832 \$7,832 \$7,832 \$7,74 \$0 \$7,832 \$7,74 \$0 \$1,000 \$920 495 1,136 1,135 \$98.30 \$38.85 \$5.83 \$14,026	\$12,504 \$12,40 \$9,432 \$9,35 \$9,35 \$9,35 \$9,35 \$9,35 \$9,35 \$9,35 \$9,35 \$1,159 \$94,36 \$35,48 \$5,48 \$5,48 \$18,135		\$ 983 \$ 1.00 27 % \$ 1,069 \$ 1.09 27 % 1,014 551 1,220 1,214 \$ 74.22 \$ 24.41 \$ 3.01 \$ 3,153	Jun \$ 1,588 \$ 1.63 5 31 % \$ 1,730 \$ 1.78 5 29 % 1,002 535 1,219 1,218 \$ 73.91 \$ 21.67 \$ 2.18 \$ 5,804	Sep \$2,744 \$2.83 528 % \$2,864 \$2.95 527 % 1,000 535 1,219 1,220 \$76.19 \$21.45 \$2.09 \$9,143	Dec]
Net Income (\$ millions) Reported income attributable to common stockholders Reported EPS - Diluted (\$/share) Effective tax rate on reported income (loss) (%) Adjusted income attributable to common stockholders (Non-GAAP) Adjusted EPS - Diluted (Non-GAAP) (\$/share) Effective tax rate on adjusted income (loss) (%) Daily Production Volumes Total US (MBOE/D) US Oil (MBBL/D) Worldwide Production (MBOE/D) Worldwide Sales (MBOE/D) Worldwide Sales (MBOE/D) Worldwide Sales (MBOE/D) Domestic Gas (\$/MOF) Cash Flows (\$ millions) Operating cash flows before working capital (Non-GAAP) Working capital changes	(b)	\$4,676 \$4,65 (58)% \$2,127 \$2.12 25% 896 483 1,079 1,074 \$91.91 \$39.61 \$4.17 \$4,178 \$(939)	Jun \$8,231 \$ 8,11 (7)% \$5,367 \$ 5.29 25 % 907 489 1,113 1,112 \$100.10 \$40.90 \$ 5.20 \$ 9,326 \$ (758)	Sep \$10,777 \$10.64 5 5 7,832 \$7,832 \$7,832 \$7,832 \$7,832 \$7,832 \$7,74 \$25 % 920 495 1,136 1,135 \$98.30 \$38.85 \$5.83 \$14,026 \$(1,191)	\$12,504 \$12,40 \$9,432 \$9,35 25% 937 507 1,159 1,159 \$94.36 \$35.48 \$5.48 \$5.48 \$18,135 \$(1,325)		\$ 983 \$ 1.00 27 % \$ 1,069 \$ 1.09 27 % 1,014 551 1,220 1,214 \$ 74.22 \$ 24.41 \$ 3.01 \$ 3,153 \$ (283)	Jun \$1,588 \$ 1.63 5 31 % \$ 1,730 \$ 1.78 5 29 % 1,002 535 1,219 1,218 \$73.91 \$21.67 \$ 2.18 \$5,804 \$ 136	Sep \$2,744 \$2.83 528 % \$2,864 \$2,864 \$2,95 527 % 1,000 535 1,219 1,220 \$76.19 \$21.45 \$2.09 \$9,143 \$(74)	Dec] - -
Net Income (\$ millions) Reported income attributable to common stockholders Reported EPS - Diluted (\$/share) Effective tax rate on reported income (loss) (%) Adjusted income attributable to common stockholders (Non-GAAP) Adjusted EPS - Diluted (Non-GAAP) (\$/share) Effective tax rate on adjusted income (loss) (%) Daily Production Volumes Total US (MBOE/D) US Oil (MBBL/D) Worldwide Production (MBOE/D) Worldwide Sales (MBOE/D) Worldwide Sales (MBOE/D) Worldwide Sales (MBOE/D) Domestic Gas (\$/MCF) Cash Flows (\$ millions) Operating cash flows before working capital (Non-GAAP)	(b)	\$4,676 \$4,65 (58)% \$2,127 \$2.12 25% 896 483 1,079 1,074 \$91.91 \$39.61 \$4,178	Jun \$8,231 \$ 8,11 (7)% \$5,367 \$ 5.29 25 % 907 489 1,113 1,112 \$100.10 \$40.90 \$ 5.20 \$9,326	Sep \$10,777 \$10.64 5 5 7,832 \$7,832 \$7,832 \$7,832 \$7,832 \$7,832 \$7,74 \$0 \$7,832 \$7,74 \$0 \$1,000 \$920 495 1,136 1,135 \$98.30 \$38.85 \$5.83 \$14,026	\$12,504 \$12,40 \$9,432 \$9,35 \$9,35 \$9,35 \$9,35 \$9,35 \$9,35 \$9,35 \$9,35 \$1,159 \$94,36 \$35,48 \$5,48 \$5,48 \$18,135		\$ 983 \$ 1.00 27 % \$ 1,069 \$ 1.09 27 % 1,014 551 1,220 1,214 \$ 74.22 \$ 24.41 \$ 3.01 \$ 3,153	Jun \$ 1,588 \$ 1.63 5 31 % \$ 1,730 \$ 1.78 5 29 % 1,002 535 1,219 1,218 \$ 73.91 \$ 21.67 \$ 2.18 \$ 5,804	Sep \$2,744 \$2.83 528 % \$2,864 \$2.95 527 % 1,000 535 1,219 1,220 \$76.19 \$21.45 \$2.09 \$9,143	Dec] - -

(a) See schedule 3 for non-GAAP reconciliation.

(b) See schedule 4 for non-GAAP reconciliation.

(c) See schedule 7 for non-GAAP reconciliation.

Occidental Petroleum Corporation Items Affecting Comparability Detail (amounts in millions)

		lamoul									
			2022						2023		
Before Tax Allocations	Qtr 1	Qtr 2	Qtr 3	Qtr 4	ΤY	Qt	r 1	Qtr 2	Qtr 3	Qtr 4	YTD
Oil & Gas											
Asset sales gains, net - Domestic	\$ 125 \$	12 \$	10 \$	1	\$ 148	\$	_	\$ _ \$	\$ 142		\$ 142
Asset sales gains, net - International		10		45	55		_	_			
Legal settlement gain	_	_	_	_			26	_	_		26
Asset impairments - Domestic		_	_	_			_	(209)			(209)
Total Oil and Gas	125	22	10	46	203		26	(209)	142		(41)
	120	~~~	10	10	200		20	(200)	112		(11)
Chemical											
No items affecting comparability			_	_			_	_			
Total Chemical		_	_	—							
Midstream & Marketing											
Asset sales gains, net			62	36	98				51		51
•			02	30	90		_	_	51		51
Asset impairments and other charges included in							(26)		(24)		(60)
income from equity investments and other							(26)		(34)		(60)
Derivative gains (losses), net	(198)	96	(84)	(73)	(259)		(8)	48	(81)		(41)
	(198)	96	(22)	(37)	(161)		(34)	48	(64)		(50)
Corporate											
Anadarko acquisition-related costs	(65)	(13)	(4)	(7)	(89)						
•	. ,	127			317		_	_			
Interest rate swap gains (losses), net	135		70	(15)			_		_		
Maxus receivable valuation allowance adjustment		(22)	(10)	_	(22)			260	_		260
Early debt extinguishment	(18)	179	(18)	6	149		_				
Total Corporate	52	271	48	(16)	355		_	260			260
Income tax impact of legal entity reorganization	2,594	_	_	123	2,717			_			
Foreign entity reorganization tax benefit	_,	_	42		42		_	_			
Exploration license expiration tax benefit	_	13	10	_	23		_	_			
State tax rate revaluation	(29)	10	10		(29)						
	(23)		_	_	(23)		_	(68)	3		(65)
Deferred taxes on Algeria contract renewal Income tax impact on items affecting comparability	5	(07)	(7)		(70)		2	()			
	5	(87)	(7)	11	(78)			(22)	(17)		(37)
Preferred stock redemption premium		045 \$		407	<u> </u>	<u>^</u>	(80)	(65)	(42)		(187)
Total	\$ 2,549 \$	315 \$	81 \$	127	\$ 3,072	\$	(86)	\$ (56) \$	\$ 22		\$ (120)
			2022						2022		
			2022	Otr 4	TV		. 4	04= 0	2023	01-1	VTD
After Tax Allocations	Qtr 1		2022 Qtr 3	Qtr 4	TY	Qti	r 1	Qtr 2	2023 Qtr 3	Qtr 4	YTD
Oil & Gas		Qtr 2	Qtr 3						Qtr 3	Qtr 4	
Oil & Gas Asset sales gains, net - Domestic	Qtr 1 \$ 98 \$	Qtr 2 9 \$		_	\$ 115	Qtı \$		Qtr 2	Qtr 3	Qtr 4	YTD \$ 111
Oil & Gas Asset sales gains, net - Domestic Asset sales gains, net - International		Qtr 2	Qtr 3				_		Qtr 3	Qtr 4	\$ 111
Oil & Gas Asset sales gains, net - Domestic Asset sales gains, net - International Legal settlement gain		Qtr 2 9 \$	Qtr 3	_	\$ 115			\$\$ 	Qtr 3	Qtr 4	\$ 111 20
Oil & Gas Asset sales gains, net - Domestic Asset sales gains, net - International Legal settlement gain Asset impairments - Domestic	\$ 98 \$ 	Qtr 2 9 \$ 6 —	Qtr 3 8 \$ — —		\$ 115 52 —		 20 	\$ — 5 — (164)	Qtr 3 111 — —	Qtr 4	\$ 111 20 (164)
Oil & Gas Asset sales gains, net - Domestic Asset sales gains, net - International Legal settlement gain		Qtr 2 9 \$	Qtr 3	_	\$ 115		_	\$\$ 	Qtr 3	Qtr 4	\$ 111 20
Oil & Gas Asset sales gains, net - Domestic Asset sales gains, net - International Legal settlement gain Asset impairments - Domestic Total Oil and Gas	\$ 98 \$ 	Qtr 2 9 \$ 6 —	Qtr 3 8 \$ — —		\$ 115 52 —		 20 	\$ — 5 — (164)	Qtr 3 111 — —	Qtr 4	\$ 111 20 (164)
Oil & Gas Asset sales gains, net - Domestic Asset sales gains, net - International Legal settlement gain Asset impairments - Domestic Total Oil and Gas Chemical	\$ 98 \$ 	Qtr 2 9 \$ 6 —	Qtr 3 8 \$ — —		\$ 115 52 —		 20 	\$ — 5 — (164)	Qtr 3 111 — —	Qtr 4	\$ 111 20 (164)
Oil & Gas Asset sales gains, net - Domestic Asset sales gains, net - International Legal settlement gain Asset impairments - Domestic Total Oil and Gas Chemical No items affecting comparability	\$ 98 \$ 	Qtr 2 9 \$ 6 15 	Qtr 3 8 \$ 8	46 46 	\$ 115 52 —		 20 	\$ — 5 — (164)	Qtr 3 111 — — 111 —	Qtr 4	\$ 111 20 (164)
Oil & Gas Asset sales gains, net - Domestic Asset sales gains, net - International Legal settlement gain Asset impairments - Domestic Total Oil and Gas Chemical	\$ 98 \$ 	Qtr 2 9 \$ 6 —	Qtr 3 8 \$ — —		\$ 115 52 —		 20 	\$ — 5 — (164)	Qtr 3 111 — —	Qtr 4	\$ 111 20 (164)
Oil & Gas Asset sales gains, net - Domestic Asset sales gains, net - International Legal settlement gain Asset impairments - Domestic Total Oil and Gas Chemical No items affecting comparability	\$ 98 \$ 	Qtr 2 9 \$ 6 15 	Qtr 3 8 \$ 8	46 46 	\$ 115 52 —		 20 	\$ — 5 — (164)	Qtr 3 111 — — 111 —	Qtr 4	\$ 111 20 (164)
Oil & Gas Asset sales gains, net - Domestic Asset sales gains, net - International Legal settlement gain Asset impairments - Domestic Total Oil and Gas Chemical No items affecting comparability Total Chemical	\$ 98 \$ 	Qtr 2 9 \$ 6 15 	Qtr 3 8 \$ 8	46 46 	\$ 115 52 —		 20 	\$ — 5 — (164)	Qtr 3 111 — — 111 —	Qtr 4	\$ 111 20 (164)
Oil & Gas Asset sales gains, net - Domestic Asset sales gains, net - International Legal settlement gain Asset impairments - Domestic Total Oil and Gas Chemical No items affecting comparability Total Chemical Midstream & Marketing Asset sales gains, net	\$ 98 \$ 	Qtr 2 9 \$ 6 15 	Qtr 3 8 \$ 	46 46 	\$ 115 52 167 		 20 	\$ — 5 — (164)	Qtr 3 111 — 111 — 111 —	Qtr 4	\$ 111
Oil & Gas Asset sales gains, net - Domestic Asset sales gains, net - International Legal settlement gain Asset impairments - Domestic Total Oil and Gas Chemical No items affecting comparability Total Chemical Midstream & Marketing Asset sales gains, net Asset impairments and other charges included in	\$ 98 \$ 	Qtr 2 9 \$ 6 15 	Qtr 3 8 \$ 	46 46 	\$ 115 52 167 		 20 	\$ — 5 — (164)	Qtr 3 111 	Qtr 4	\$ 111 _ 20 (164) (33) _ 40
Oil & Gas Asset sales gains, net - Domestic Asset sales gains, net - International Legal settlement gain Asset impairments - Domestic Total Oil and Gas Chemical No items affecting comparability Total Chemical Midstream & Marketing Asset sales gains, net Asset impairments and other charges included in income from equity investments and other	\$ 98 \$ 	Qtr 2 9 \$ 6 15 15	Qtr 3	46 46 28 	\$ 115 52 167 77 		 20 (20)	\$ 	Qtr 3 111 	Qtr 4	\$ 111 - 20 (164) (33) - - 40 (47)
Oil & Gas Asset sales gains, net - Domestic Asset sales gains, net - International Legal settlement gain Asset impairments - Domestic Total Oil and Gas Chemical No items affecting comparability Total Chemical Midstream & Marketing Asset sales gains, net Asset impairments and other charges included in income from equity investments and other Derivative gains (losses), net	\$ 98 \$ (155)	Qtr 2 9 \$ 6 15 15	Qtr 3 8 \$ 8 49 (66)	46 46 28 (57)	\$ 115 52 167 77 (203)		 20 (20) (6)	\$	Qtr 3 \$ 111 	Qtr 4	\$ 111
Oil & Gas Asset sales gains, net - Domestic Asset sales gains, net - International Legal settlement gain Asset impairments - Domestic Total Oil and Gas Chemical No items affecting comparability Total Chemical Midstream & Marketing Asset sales gains, net Asset impairments and other charges included in income from equity investments and other	\$ 98 \$ 	Qtr 2 9 \$ 6 15 15	Qtr 3	46 46 28 	\$ 115 52 167 77 		 20 (20)	\$ 	Qtr 3 111 	Qtr 4	\$ 111 - 20 (164) (33) - - 40 (47)
Oil & Gas Asset sales gains, net - Domestic Asset sales gains, net - International Legal settlement gain Asset impairments - Domestic Total Oil and Gas Chemical No items affecting comparability Total Chemical Midstream & Marketing Asset sales gains, net Asset impairments and other charges included in income from equity investments and other Derivative gains (losses), net	\$ 98 \$ (155)	Qtr 2 9 \$ 6 15 15	Qtr 3 8 \$ 8 49 (66)	46 46 28 (57)	\$ 115 52 167 77 (203)		 20 (20) (6)	\$	Qtr 3 \$ 111 	Qtr 4	\$ 111
Oil & Gas Asset sales gains, net - Domestic Asset sales gains, net - International Legal settlement gain Asset impairments - Domestic Total Oil and Gas Chemical No items affecting comparability Total Chemical Midstream & Marketing Asset sales gains, net Asset sales gains, net Asset impairments and other charges included in income from equity investments and other Derivative gains (losses), net Total Midstream & Marketing Corporate	\$ 98 (155) (155)	Qtr 2 9 \$ 6 15 15	Qtr 3 8 \$ 8 49 (66) (17)	46 46 28 28 (57) _(29)	\$ 115 52 167 77 (203) (126)		 20 (20) (6)	\$	Qtr 3 \$ 111 	Qtr 4	\$ 111
Oil & Gas Asset sales gains, net - Domestic Asset sales gains, net - International Legal settlement gain Asset impairments - Domestic Total Oil and Gas Chemical No items affecting comparability Total Chemical Midstream & Marketing Asset sales gains, net Asset impairments and other charges included in income from equity investments and other Derivative gains (losses), net Total Midstream & Marketing Corporate Anadarko acquisition-related costs	\$ 98 \$ 	Qtr 2 9 \$ 6 15 75 75 (10)	Qtr 3 8 8 49 (66) (17) (3)		\$ 115 52 167 77 (203) (126) (70)		 20 (20) (6)	\$	Qtr 3 \$ 111 	Qtr 4	\$ 111
Oil & Gas Asset sales gains, net - Domestic Asset sales gains, net - International Legal settlement gain Asset impairments - Domestic Total Oil and Gas Chemical No items affecting comparability Total Chemical Midstream & Marketing Asset sales gains, net Asset impairments and other charges included in income from equity investments and other Derivative gains (losses), net Total Midstream & Marketing Corporate Anadarko acquisition-related costs Interest rate swap gains (losses), net	\$ 98 (155) (155)	Qtr 2 9 \$ 6 15 75 75 (10) 99	Qtr 3 8 \$ 	46 46 28 28 (57) _(29)	\$ 115 52 167 77 (203) (126) (70) 248		 20 (20) (6)	\$ 5 (164) (164) 	Qtr 3 \$ 111 	Qtr 4	\$ 111 - 20 (164) (33) - - 40 (47) (32) (39) - - - -
 Oil & Gas Asset sales gains, net - Domestic Asset sales gains, net - International Legal settlement gain Asset impairments - Domestic Total Oil and Gas Chemical No items affecting comparability Total Chemical Midstream & Marketing Asset sales gains, net Asset sales gains, net Asset impairments and other charges included in income from equity investments and other Derivative gains (losses), net Total Midstream & Marketing Corporate Anadarko acquisition-related costs Interest rate swap gains (losses), net Maxus receivable valuation allowance adjustment 	\$ 98 	Qtr 2 9 \$ 6 15 75 75 (10) 99 (17)	Qtr 3 8 8 49 (66) (17) (3) 55 (3)	46 46 28 28 (57) (29) (6) (12) 	\$ 115 52 167 77 (203) (126) (70) 248 (17)		 20 (20) (6)	\$	Qtr 3 \$ 111 	Qtr 4	\$ 111
 Oil & Gas Asset sales gains, net - Domestic Asset sales gains, net - International Legal settlement gain Asset impairments - Domestic Total Oil and Gas Chemical No items affecting comparability Total Chemical Midstream & Marketing Asset sales gains, net Asset impairments and other charges included in income from equity investments and other Derivative gains (losses), net Total Midstream & Marketing Corporate Anadarko acquisition-related costs Interest rate swap gains (losses), net Maxus receivable valuation allowance adjustment Early debt extinguishment 	\$ 98 	Qtr 2 9 \$ 6	Qtr 3 8 8 8 49 (66) (17) (3) 55 (14)	46 46 28 28 28 29) (57) (29) (66) (12) 5	\$ 115 52 167 77 (203) (126) (70) 248 (17) 117		 20 (20) (26) 	\$; 	Qtr 3 \$ 111 111 111 40 (27) (63) (50)	Qtr 4	\$ 111 20 (164) (33) 40 (47) (32) (39) 204
 Oil & Gas Asset sales gains, net - Domestic Asset sales gains, net - International Legal settlement gain Asset impairments - Domestic Total Oil and Gas Chemical No items affecting comparability Total Chemical Midstream & Marketing Asset sales gains, net Asset sales gains, net Asset sales gains, net Asset sales gains, net Derivative gains (losses), net Total Midstream & Marketing Corporate Anadarko acquisition-related costs Interest rate swap gains (losses), net Maxus receivable valuation allowance adjustment Early debt extinguishment Total Corporate 	\$ 98 (155) (155) (51) 106 (14) (14) 	Qtr 2 9 \$ 6 15 75 75 (10) 99 (17)	Qtr 3 8 8 49 (66) (17) (3) 55 (3)	46 46 28 28 29) (69) (12) 5 (13)	\$ 115 52 167 77 (203) (126) (70) 248 (17) 117 278		 20 (20) (6)	\$ 5 (164) (164) 	Qtr 3 \$ 111 	Qtr 4	\$ 111 - 20 (164) (33) - - 40 (47) (32) (39) - - - -
 Oil & Gas Asset sales gains, net - Domestic Asset sales gains, net - International Legal settlement gain Asset impairments - Domestic Total Oil and Gas Chemical No items affecting comparability Total Chemical Midstream & Marketing Asset sales gains, net Asset impairments and other charges included in income from equity investments and other Derivative gains (losses), net Total Midstream & Marketing Corporate Anadarko acquisition-related costs Interest rate swap gains (losses), net Maxus receivable valuation allowance adjustment Early debt extinguishment 	\$ 98 	Qtr 2 9 \$ 6	Qtr 3 8 8 49 (66) (17) (3) 55 (14) 38 	46 46 28 28 28 29) (57) (29) (66) (12) 5	\$ 115 52 167 77 (203) (126) (70) 248 (17) 117		 20 (20) (26) 	\$; 	Qtr 3 \$ 111 111 111 40 (27) (63) (50)	Qtr 4	\$ 111
 Oil & Gas Asset sales gains, net - Domestic Asset sales gains, net - International Legal settlement gain Asset impairments - Domestic Total Oil and Gas Chemical No items affecting comparability Total Chemical Midstream & Marketing Asset sales gains, net Asset sales gains, net Asset sales gains, net Asset sales gains, net Derivative gains (losses), net Total Midstream & Marketing Corporate Anadarko acquisition-related costs Interest rate swap gains (losses), net Maxus receivable valuation allowance adjustment Early debt extinguishment Total Corporate 	\$ 98 (155) (155) (51) 106 (14) (14) 	Qtr 2 9 \$ 6	Qtr 3 8 8 49 (66) (17) (3) 55 (14) 38	46 46 28 28 29) (69) (12) 5 (13)	\$ 115 52 167 77 (203) (126) (70) 248 (17) 117 278		 20 20 (20) (6) (26) 	\$; 	Qtr 3 \$ 111 111 111 40 (27) (63) (50)	Qtr 4	\$ 111 20 (164) (33) 40 (47) (32) (39) 204
 Oil & Gas Asset sales gains, net - Domestic Asset sales gains, net - International Legal settlement gain Asset impairments - Domestic Total Oil and Gas Chemical No items affecting comparability Total Chemical Midstream & Marketing Asset sales gains, net Asset impairments and other charges included in income from equity investments and other Derivative gains (losses), net Total Midstream & Marketing Corporate Anadarko acquisition-related costs Interest rate swap gains (losses), net Early debt extinguishment Total Corporate Income tax impact of legal entity reorganization 	\$ 98 (155) (155) (51) 106 (14) (14) 	Qtr 2 9 \$ 6	Qtr 3 8 8 49 (66) (17) (3) 55 (14) 38 	46 46 28 28 29) (60) (12) 5 (13) 123	\$ 115 52 167 77 (203) (126) (70) 248 (17) 117 278 2,717		 20 20 (20) (6) (26) 	\$; 	Qtr 3 \$ 111 111 111 40 (27) (63) (50)	Qtr 4	\$ 111 20 (164) (33) 40 (47) (32) (39) 204
 Oil & Gas Asset sales gains, net - Domestic Asset sales gains, net - International Legal settlement gain Asset impairments - Domestic Total Oil and Gas Chemical Midstream & Marketing Asset impairments and other charges included in income from equity investments and other Derivative gains (losses), net Total Midstream & Marketing Corporate Anadarko acquisition-related costs Interest rate swap gains (losses), net Maxus receivable valuation allowance adjustment Early debt extinguishment Total Corporate Income tax impact of legal entity reorganization Foreign entity reorganization tax benefit 	\$ 98 (155) (155) (51) 106 (14) (14) 	Qtr 2 9 \$ 6	Qtr 3 8 8 49 (66) (17) (3) 55 (14) 38 42	46 46 28 28 29) (60) (12) 5 (13) 123	\$ 115 52 167 77 (203) (126) (70) 248 (17) (17) 248 (17) 117 278 2,717 42		 20 20 (20) (6) (26) 	\$; 	Qtr 3 \$ 111 111 111 40 (27) (63) (50)	Qtr 4	\$ 111 20 (164) (33) 40 (47) (32) (39) 204
 Oil & Gas Asset sales gains, net - Domestic Asset sales gains, net - International Legal settlement gain Asset impairments - Domestic Total Oil and Gas Chemical No items affecting comparability Total Chemical Midstream & Marketing Asset sales gains, net Total Midstream & Marketing Derivative gains (losses), net Total Midstream & Marketing Corporate Anadarko acquisition-related costs Interest rate swap gains (losses), net Maxus receivable valuation allowance adjustment Early debt extinguishment Total Corporate Income tax impact of legal entity reorganization Foreign entity reorganization tax benefit Exploration license expiration tax benefit 	\$ 98 \$ 	Qtr 2 9 \$ 6	Qtr 3 8 8 49 (66) (17) (3) 55 (14) 38 42	46 46 28 28 29) (60) (12) 5 (13) 123	\$ 115 52 167 77 (203) (126) (126) (70) 248 (17) 117 278 2,717 42 23		 20 20 (20) (6) (26) 	\$; 	Qtr 3 \$ 111 111 111 40 (27) (63) (50)	Qtr 4	\$ 111 - 20 (164) (33) - - 40 (47) (32) (39) (39) - - 204 - - 204 - - - - - - - - - - - - -
 Oil & Gas Asset sales gains, net - Domestic Asset sales gains, net - International Legal settlement gain Asset impairments - Domestic Total Oil and Gas Chemical No items affecting comparability Total Chemical Midstream & Marketing Asset sales gains, net Asset sales gains, net Asset sales gains, net Asset sales gains, net Derivative gains (losses), net Total Midstream & Marketing Corporate Anadarko acquisition-related costs Interest rate swap gains (losses), net Early debt extinguishment Total Corporate Income tax impact of legal entity reorganization Foreign entity reorganization tax benefit Exploration license expiration tax benefit State tax rate revaluation Deferred taxes on Algeria contract renewal 	\$ 98 \$ 	Qtr 2 9 \$ 6	Qtr 3 8 8 49 (66) (17) (3) 55 (14) 38 42	46 46 28 28 29) (60) (12) 5 (13) 123	\$ 115 52 167 77 (203) (126) (126) (70) 248 (17) 117 278 2,717 42 23		 20 20 (20) (6) (26) _	\$ \$ (164) (164) 	Qtr 3 \$ 111 -111 -111 40 (27) (63) (50) -	Qtr 4	\$ 111 - 20 (164) (33) - - 40 (47) (32) (39) - - 204 - - 204 - - - (65)
 Oil & Gas Asset sales gains, net - Domestic Asset sales gains, net - International Legal settlement gain Asset impairments - Domestic Total Oil and Gas Chemical No items affecting comparability Total Chemical Midstream & Marketing Asset sales gains, net Total Midstream & Marketing Derivative gains (losses), net Total Midstream & Marketing Corporate Anadarko acquisition-related costs Interest rate swap gains (losses), net Maxus receivable valuation allowance adjustment Early debt extinguishment Total Corporate Income tax impact of legal entity reorganization Foreign entity reorganization tax benefit Exploration license expiration tax benefit 	\$ 98 \$ 	Qtr 2 9 \$ 6 15 15 15 15 15 15 15 15 15 15 15 15 15	Qtr 3 8 8 49 (66) (17) (3) 55 (14) 38 42	46 46 28 28 29) (60) (12) 5 (13) 123	\$ 115 52 167 (203) (126) (70) 248 (17) 117 278 2,717 42 23 (29) 		 20 20 (20) (6) (26) 	\$ \$ (164) (164) 	Qtr 3 \$ 111 	Qtr 4	\$ 111 - 20 (164) (33) - - 40 (47) (32) (39) (39) - - 204 - - 204 - - - - - - - - - - - - -

Occidental Petroleum Corporation Segment Results <u>Before</u> Tax Allocations

YTD

\$ 3,697

1,300

5,791

(698) (223)

4,870 (825) (547) 3,498

(754)

28 %

(41) — (50)

(91)

260 169

(37) (65) 67

(187) \$ (120)

YTD

5,882 (698) (483) 4,701 (788) (482) 3,431 (567) \$ 2,864 \$ 2,95 2,7 %

\$ 3,738 1,300 (329) 4,709 1,281 (108)

\$ 2,744 \$ 2.83

YTD \$ (41)

(329) 4,668 1,281 (158)

2023

Qtr 3

\$ 1,627

467

(125)

Qtr 4

Qtr 4

Qtr 4

	(amounts in m	•		-	e and eff			e amoui	nts)
	Ľ			2022					
Reported Income	_	Qtr 1	Qtr 2	Qtr 3	Qtr 4	TY		Qtr 1	Qtr 2
	\$	2,546 377	\$ 3,322 798	\$ 2,646 746	\$ 1,925 659	\$ 10,439 2,580		\$ 1,371 371 (102)	\$ 699 462
	_	(25)	(26)	(47)	(118)	(216) 12.803	•	(102)	(102)
-		671	800	580	457	2,508		472	436
g	_	(50) 3,519	264 5,158	104 4,029	(45) 2,878	273 15,584	•	2,114	(30) 1,465

Oil & Gas Domestic

International

Exploration

Exploration	(23)	(20)	(47)	(110)	(210)	(102)	(102)	(125)
Total Oil & Gas	2,898	4,094	3,345	2,466	12,803	1,640	1,059	1,969
Chemical	671	800	580	457	2,508	472	436	373
Midstream & Marketing	(50)	264	104	(45)	273	2	(30)	(130)
Segment income	3,519	5,158	4,029	2,878	15,584	2,114	1,465	2,212
Corporate								
Interest	(371)	(114)	(285)	(260)	(1,030)	(238)	(230)	(230)
Other	(65)	(58)	(96)	(218)	(437)	(142)	92	(173)
Income before taxes	3,083	4,986	3,648	2,400	14,117	1,734	1,327	1,809
Taxes								
Federal and state	2,037	(916)	(599)	(274)	248	(300)	(203)	(322)
International	(244)	(315)	(303)	(199)	(1,061)	(171)	(264)	(112)
Net income	4,876	3,755	2,746	1,927	13,304	1,263	860	1,375
Less: Preferred stock dividends and redemption premiums	(200)	(200)	(200)	(200)	(800)	(280)	(255)	(219)
Net income attributable to common stockholders	\$ 4,676	\$ 3,555	\$ 2,546	\$ 1,727	\$ 12,504		\$ 605	\$ 1,156
Reported diluted income per share	\$ 4.65	\$ 3.47	\$ 2.52	\$ 1.74	\$ 12.40		\$ 0.63	\$ 1.20
Effective Tax Rate	(58)%					27 %	35 %	
	(00)							
Items Affecting Comparability	Qtr 1	Qtr 2	Qtr 3	Qtr 4	TY	Qtr 1	Qtr 2	Qtr 3
Oil & Gas								
Domestic	\$ 125	\$ 12	\$ 10	\$1	\$ 148	\$ 26	\$ (209)	\$ 142
International	_	10	_	45	55	_	_	_
Exploration		_	_	_	—		_	_
Total Oil & Gas	125	22	10	46	203	26	(209)	142
Chemical	_	_	_	_	_	_	_	_
Midstream & Marketing	(198)	96	(22)	(37)	(161)	(34)	48	(64)
Segment income (loss)	(73)	118	(12)	9	42	(8)	(161)	78
Corporate								
Interest	(18)	179	(18)	6	149	_	_	_
Other	70	92	66	(22)	206	_	260	_
Income (loss) before taxes	(21)	389	36	(7)	397	(8)	99	78
Taxes								
Federal and state	2,570	(70)	45	133	2,678	2	(22)	(17)
International	_	(4)	_	1	(3)	_	(68)	3
Net income (loss)	2,549	315	81	127	3,072	(6)	9	64
Less: Preferred stock redemption premiums	_	_	_	_	_	(80)	(65)	(42.00)
Net income (loss) attributable to common stockholders	\$ 2,549	\$ 315	\$81	\$ 127	\$ 3,072	\$ (86)	\$ (56)	\$ 22
Adjusted Income (Non-GAAP) (a)	Qtr 1	Qtr 2	Qtr 3	Qtr 4	TY	Qtr 1	Qtr 2	Qtr 3
Oil & Gas								
Domestic	\$ 2,421	\$ 3,310	\$ 2,636	\$ 1,924	\$ 10,291	1 1	\$ 908	\$ 1,485
International	377	788	746	614	2,525	371	462	467
Exploration	(25)	(26)	(47)	(118)	(216)	(102)	(102)	(125)
Total Oil & Gas	2,773	4,072	3,335	2,420	12,600	1,614	1,268	1,827
Chemical	671	800	580	457	2,508	472	436	373
Midstream & Marketing	148	168	126	(8)	434	36	(78)	(66)
Adjusted segment income	3,592	5,040	4,041	2,869	15,542	2,122	1,626	2,134
Corporate								
Interest	(353)	(293)	(267)	(266)	(1,179)	(238)	(230)	(230)
Other	(135)	(150)	(162)	(196)	(643)	(142)	(168)	(173)
Adjusted income before taxes	3,104	4,597	3,612	2,407	13,720	1,742	1,228	1,731
Taxes								
Federal and state	(533)	(846)	(644)	(407)	(2,430)	(302)	(181)	(305)
International	(244)	(311)	(303)	(200)	(1,058)	(171)	(101)	(115)
Adjusted income	2,327	3,440	2,665	1,800	10,232	1,269	851	1,311
Less: Preferred stock dividends and redemption premiums	(200)	(200)	(200)	(200)	(800)	(200)	(190)	(177)
		. ,	. ,	. ,	· /		. ,	. ,
Adjusted income attributable to common stockholders	<u>\$ 2,127</u> \$ 2.12	\$ 3,240 \$ 3.16	\$ 2,465 \$ 2.44	\$ 1,600 \$ 1.61	\$ 9,432 \$ 9.35		<u>\$661</u> \$0.68	\$ 1,134 \$ 1.18
Adjusted diluted earnings per share (Non-GAAP)								
Effective Tax Rate	25 %	6 25%	6 26%	6 25 %	25 %	27 %	31 %	24 %

(a) Non-GAAP Measure. Adjusted income is a non-GAAP measure. Occidental defines adjusted income as net income excluding the effects of significant transactions and events that affect earnings but vary widely and unpredictably in nature, timing and amount. These events may recur, even across successive reporting periods. This non-GAAP measure is not meant to disassociate those items from management's performance, but rather is meant to provide useful information to investors interested in comparing Occidental's earnings performance between periods. Reported net income is considered representative of management's performance over the long term, and adjusted income is not considered to be an alternative to net income reported in accordance with GAAP.

Occidental Petroleum Corporation Segment Results <u>After</u> Tax Allocations (Amounts in millions, except per share and effective tax rate amounts)

() (noun		innonio,	олоорг			a eneci				ante)			2022			
Benerted Income (Local)		- 1	01- 2	2022		Otr A	-	-v		01-1)++ · · 2	2023	Otr 4		VTD
Reported Income (Loss) Oil & Gas	Q	r 1	Qtr 2	Qtr 3		Qtr 4	Г	Υ		Qtr 1	C	Qtr 2	Qtr 3	Qtr 4		YTD
Domestic	\$	1,986 \$	2,591	\$ 2,0	65 \$	1.501	\$	8,143	\$	1,069	\$	545 \$	1,269		\$	2,883
International	Ψ	1,300 \$ 184	466		59 59	448		1,557	Ψ	216		274	310		Ψ	800
Exploration		(23)	(24)		37)	(102)		(186)		(82)		(92)	(103)			(277)
Total Oil & Gas		2,147	3,033	2,4		1,847	9	9,514		1,203		727	1,476			3,406
Chemical		519	620		19	348		1,936		364		337	288			989
Midstream & Marketing		(70)	247		33	(25)		235		3		(13)	(94)			(104)
Segment income		2,596	3,900	3,0	19	2,170	1	1,685		1,570		1,051	1,670			4,291
Corporate																
Interest		(367)	(114)		35)	(260)	((1,026)		(238)		(230)	(230)			(698)
Other		(65)	(104)		96)	(218)		(483)		(142)		92	(173)			(223)
Taxes		2,712	73)8	235		3,128		73		(53)	108			128
Net income		4,876	3,755	2,7		1,927		3,304		1,263		860	1,375			3,498
Less: Preferred stock dividends and redemption premiums		(200)	(200)))	(200)		(800)	_	(280)		(255)	(219)		^	(754)
Net income attributable to common stockholders	\$	4,676 \$	3,555	\$ 2,5	46 \$	1,727	\$ 12	2,504	\$	983	\$	605 \$	1,156		\$	2,744
Reported diluted income per share	\$	4.65 \$	3.47	\$ 2.	52 \$	1.74	\$	12.40	\$	1.00	\$	0.63 \$	1.20		\$	2.83
Items Affecting Comparability	0	r 1	Qtr 2	Qtr 3		Qtr 4	т	Y		Qtr 1		Qtr 2	Qtr 3	Qtr 4		YTD
Oil & Gas		F 1	QtrZ	Qtro		Qtr 4		T	_	Qtri		atr 2	Qtro	Qtr 4		
Domestic	\$	98 \$	9	\$	8 \$	_	\$	115	\$	20	\$	(164) \$	111		\$	(33)
International	Ψ	- 50 ¢	6	Ψ	_	46	Ψ	52	Ψ		Ψ	(10 4) ψ	_		Ψ	(00)
Exploration		_	_		_	_		_		_		_	_			_
Total Oil & Gas		98	15		8	46		167		20		(164)	111			(33)
Chemical		_	_		_	_		_		_		_	_			_
Midstream & Marketing		(155)	75	(17)	(29)		(126)		(26))	37	(50)			(39)
Segment income (loss)		(57)	90		(9)	17		41		(6))	(127)	61			(72)
Corporate																
Interest		(14)	140	(14)	5		117		_		—	—			—
Other		55	72		52	(18)		161		_		204	—			204
Taxes		2,565	13		52	123		2,753	_	_		(68)	3			(65)
Net income (loss)		2,549	315		31	127	:	3,072		(6)		9	64			67
Less: Preferred stock redemption premiums					_		•		_	(80)		(65)	(42)		•	(187)
Net income (loss) attributable to common stockholders	\$	2,549 \$	315	\$	31 \$	127	\$ 3	3,072	\$	(86))\$	(56) \$	22		\$	(120)
Adjusted Income (Loss) (Non-GAAP) (a)	Q	ir 1	Qtr 2	Qtr 3		Qtr 4		Y		Qtr 1	G	Qtr 2	Qtr 3	Qtr 4		YTD
Adjusted Income (Loss) (Non-GAAP) (a) Oil & Gas	Qt	ir 1	Qtr 2	Qtr 3		Qtr 4		Y	_	Qtr 1	0	Qtr 2	Qtr 3	Qtr 4		YTD
		1,888 \$	2,582	\$ 2,0	57 \$	1,501	т \$;	8,028	\$	1,049	\$	709 \$	1,158	Qtr 4	\$	2,916
Oil & Gas Domestic International		1,888 \$ 184	2,582 460	\$ 2,0 4	57 \$ 59	1,501 402	т \$;	8,028 1,505	\$	1,049 216	\$	709 \$ 274	1,158 310	Qtr 4		2,916 800
Oil & Gas Domestic International Exploration	\$	1,888 \$ 184 (23)	2,582 460 (24)	\$ 2,0 4 (57 \$ 59 37)	1,501 402 (102)	T \$ 4	8,028 1,505 (186)	\$	1,049 216 (82)	\$	709 \$ 274 (92)	1,158 310 (103)	Qtr 4		2,916 800 (277)
Oil & Gas Domestic International Exploration Total Oil & Gas	\$	1,888 \$ 184 (23) 2,049	2,582 460 (24) 3,018	\$ 2,0 4 (2,4	57 \$ 59 37) 79	1,501 402 (102) 1,801	T \$ 4	8,028 1,505 (186) 9,347	\$	1,049 216 (82) 1,183	\$	709 \$ 274 (92) 891	1,158 310 (103) 1,365	Qtr 4		2,916 800 (277) 3,439
Oil & Gas Domestic International Exploration Total Oil & Gas Chemical	\$	1,888 \$ 184 (23) 2,049 519	2,582 460 (24) 3,018 620	\$ 2,0 4 (2,4 4	57 \$ 59 37) 79 49	1,501 402 (102) 1,801 348	T \$ 4	8,028 1,505 (186) 9,347 1,936	\$	1,049 216 (82) 1,183 364	\$	709 \$ 274 (92) 891 337	1,158 310 (103) 1,365 288	Qtr 4		2,916 800 (277) 3,439 989
Oil & Gas Domestic International Exploration Total Oil & Gas Chemical Midstream & Marketing	\$	1,888 \$ 184 (23) 2,049 519 85	2,582 460 (24) 3,018 620 172	\$ 2,0 4 (2,4 4 1	57 \$ 59 37) 79 49 00	1,501 402 (102) 1,801 348 4	т \$;;	8,028 1,505 (186) 9,347 1,936 361	\$	1,049 216 (82) 1,183 364 29	\$	709 \$ 274 (92) 891 337 (50)	1,158 310 (103) 1,365 288 (44)	Qtr 4		2,916 800 (277) 3,439 989 (65)
Oil & Gas Domestic International Exploration Total Oil & Gas Chemical Midstream & Marketing Segment income	\$	1,888 \$ 184 (23) 2,049 519	2,582 460 (24) 3,018 620	\$ 2,0 4 (2,4 4	57 \$ 59 37) 79 49 00	1,501 402 (102) 1,801 348	т \$;;	8,028 1,505 (186) 9,347 1,936	\$	1,049 216 (82) 1,183 364	\$	709 \$ 274 (92) 891 337	1,158 310 (103) 1,365 288	Qtr 4		2,916 800 (277) 3,439 989
Oil & Gas Domestic International Exploration Total Oil & Gas Chemical Midstream & Marketing Segment income Corporate	\$	1,888 \$ 184 (23) 2,049 519 85 2,653	2,582 460 (24) 3,018 620 172 3,810	\$ 2,0 4 (2,4 4 1 3,0	57 \$ 59 37) 79 49 00 28	1,501 402 (102) 1,801 348 4 2,153	T \$ 4	8,028 1,505 (186) 9,347 1,936 <u>361</u> 1,644	\$	1,049 216 (82) 1,183 364 29 1,576	\$	709 \$ 274 (92) 891 337 (50) 1,178	1,158 310 (103) 1,365 288 (44) 1,609	Qtr 4		2,916 800 (277) 3,439 989 (65) 4,363
Oil & Gas Domestic International Exploration Total Oil & Gas Chemical Midstream & Marketing Segment income Corporate Interest	\$	1,888 \$ 184 (23) 2,049 519 85 2,653 (353)	2,582 460 (24) 3,018 620 172 3,810 (254)	\$ 2,0 4 (2,4 4 1 3,0 (2	57 \$ 59 37) 79 49 20 28 71)	1,501 402 (102) 1,801 348 4 2,153 (265)	T \$ { } 11	8,028 1,505 (186) 9,347 1,936 <u>361</u> 1,644 (1,143)	\$	1,049 216 (82) 1,183 364 29 1,576 (238)	\$)	709 \$ 274 (92) 891 337 (50) 1,178 (230)	1,158 310 (103) 1,365 288 (44) 1,609 (230)	Qtr 4		2,916 800 (277) 3,439 989 (65) 4,363 (698)
Oil & Gas Domestic International Exploration Total Oil & Gas Chemical Midstream & Marketing Segment income Corporate Interest Other	\$	1,888 \$ 184 (23) 2,049 519 85 2,653 (353) (120)	2,582 460 (24) 3,018 620 172 3,810 (254) (176)	\$ 2,0 4 (2,4 4 1 3,0 (2 (1	57 \$ 59 37) 79 49 00 28 71) 48)	1,501 402 (102) 1,801 348 4 2,153 (265) (200)	T \$ { } 11	8,028 1,505 (186) 9,347 1,936 <u>361</u> 1,644 (1,143) (644)	\$	1,049 216 (82) 1,183 364 29 1,576 (238) (142)	\$))	709 \$ 274 (92) 891 337 (50) 1,178 (230) (112)	1,158 310 (103) 1,365 288 (44) 1,609 (230) (173)	Qtr 4		2,916 800 (277) 3,439 989 (65) 4,363 (698) (427)
Oil & Gas Domestic International Exploration Total Oil & Gas Chemical Midstream & Marketing Segment income Corporate Interest Other Taxes	\$	1,888 \$ 184 (23) 2,049 519 85 2,653 (353)	2,582 460 (24) 3,018 620 172 3,810 (254)	\$ 2,0 4 (2,4 4 1 3,0 (2 (1	57 \$ 59 37) 79 49 00 28 71) 48) 56	1,501 402 (102) 1,801 348 4 2,153 (265) (200) 112	T \$ 4	8,028 1,505 (186) 9,347 1,936 <u>361</u> 1,644 (1,143) (644) <u>375</u>	\$	1,049 216 (82) 1,183 364 29 1,576 (238) (142) 73	\$))	709 \$ 274 (92) 891 337 (50) 1,178 (230)	1,158 310 (103) 1,365 288 (44) 1,609 (230)	Qtr 4		2,916 800 (277) 3,439 989 (65) 4,363 (698) (427) 193
Oil & Gas Domestic International Exploration Total Oil & Gas Chemical Midstream & Marketing Segment income Corporate Interest Other	\$	1,888 \$ 184 (23) 2,049 519 85 2,653 (353) (120) 147	2,582 460 (24) 3,018 620 172 3,810 (254) (176) 60	\$ 2,0 4 (2,4 4 1 3,0 (2 (1 2,6	57 \$ 59 37) 79 49 00 28 71) 48) 56	1,501 402 (102) 1,801 348 4 2,153 (265) (200)	T \$ 4 9 11 ((8,028 1,505 (186) 9,347 1,936 <u>361</u> 1,644 (1,143) (644)	\$	1,049 216 (82) 1,183 364 29 1,576 (238) (142)	\$))	709 \$ 274 (92) 891 337 (50) 1,178 (230) (112) 15	1,158 310 (103) 1,365 288 (44) 1,609 (230) (173) 105	Qtr 4		2,916 800 (277) 3,439 989 (65) 4,363 (698) (427)
Oil & Gas Domestic International Exploration Total Oil & Gas Chemical Midstream & Marketing Segment income Corporate Interest Other Taxes Adjusted income	\$	1,888 \$ 184 (23) 2,049 519 85 2,653 (353) (120) 147 2,327	2,582 460 (24) 3,018 620 172 3,810 (254) (176) <u>60</u> 3,440 (200)	\$ 2,0 4 (2,4 4 1 3,0 (2 (1 2,6	57 \$ 59 79 49 00 28 71) 48) 56 55 00)	1,501 402 (102) 1,801 348 4 2,153 (265) (200) 112 1,800	T \$ 4	8,028 1,505 (186) 9,347 1,936 <u>361</u> 1,644 (1,143) (644) <u>375</u> 0,232	\$	1,049 216 (82) 1,183 364 29 1,576 (238) (142) 73 1,269	\$)))	709 \$ 274 (92) 891 337 (50) 1,178 (230) (112) 15 851	1,158 310 (103) 1,365 288 (44) 1,609 (230) (173) 105 1,311	Qtr 4		2,916 800 (277) 3,439 989 (65) 4,363 (698) (427) 193 3,431
Oil & Gas Domestic International Exploration Total Oil & Gas Chemical Midstream & Marketing Segment income Corporate Interest Other Taxes Adjusted income Less: Preferred stock dividends and redemption premiums Adjusted income attributable to common stockholders	\$	1,888 \$ 184 (23) 2,049 519 85 2,653 (353) (120) 147 2,327 (200) 2,127 \$	2,582 460 (24) 3,018 620 172 3,810 (254) (176) 60 3,440 (200) 3,240	\$ 2,0 4 (2,4 4 1 3,0 (2 (1 2,6 (2 \$ 2,4	57 \$ 59 37) 79 49 50 28 71) 48) 56 55 50) 65 \$	1,501 402 (102) 1,801 348 4 2,153 (265) (200) 112 1,800 (200) 1,600	T \$ 4 9 11 ((10 \$ 9	8,028 1,505 (186) 9,347 1,936 <u>361</u> 1,644 (1,143) (644) <u>375</u> 0,232 (800) 9,432	\$	1,049 216 (82) 1,183 364 29 1,576 (238 (142) 73 1,269 (200) 1,069	\$))) \$	709 \$ 274 (92) 891 337 (50) (112) 1,178 (230) (112) 15 851 (190) 661 \$	1,158 310 (103) 1,365 288 (44) 1,609 (230) (173) 105 1,311 (177) 1,134	Qtr 4	\$	2,916 800 (277) 3,439 989 (65) 4,363 (698) (427) 193 3,431 (567) 2,864
Oil & Gas Domestic International Exploration Total Oil & Gas Chemical Midstream & Marketing Segment income Corporate Interest Other Taxes Adjusted income Less: Preferred stock dividends and redemption premiums Adjusted income attributable to common stockholders Adjusted diluted earnings per share (Non-GAAP)	\$	1,888 \$ 184 (23) 2,049 519 85 2,653 (353) (120) 147 2,327 (200)	2,582 460 (24) 3,018 620 172 3,810 (254) (176) 60 3,440 (200) 3,240	\$ 2,0 4 (2,4 4 1 3,0 (2 (1 2,6 (2 \$ 2,4	57 \$ 59 79 49 00 28 71) 48) 56 55 00)	1,501 402 (102) 1,801 348 4 2,153 (265) (200) 112 1,800 (200)	T \$ 4 9 11 ((10 \$ 9	8,028 1,505 (186) 9,347 1,936 <u>361</u> 1,644 (1,143) (644) <u>375</u> 0,232 (800)	_	1,049 216 (82) 1,183 364 29 1,576 (238) (142) 73 1,269 (200)	\$))) \$	709 \$ 274 (92) 891 337 (50) 1,178 (230) (112) 15 851 (190)	1,158 310 (103) 1,365 288 (44) 1,609 (230) (173) 105 1,311 (177)	Qtr 4	\$	2,916 800 (277) 3,439 989 (65) 4,363 (698) (427) 193 3,431 (567)
Oil & Gas Domestic International Exploration Total Oil & Gas Chemical Midstream & Marketing Segment income Corporate Interest Other Taxes Adjusted income Less: Preferred stock dividends and redemption premiums Adjusted income attributable to common stockholders Adjusted diluted earnings per share (Non-GAAP) Reconciliation - Diluted Earnings Per Share	\$	1,888 \$ 184 (23) 2,049 519 85 2,653 (120) 147 2,327 (200) 2,127 \$ 2.12 \$	2,582 460 (24) 3,018 620 172 3,810 (254) (176) 60 3,440 (200) 3,240 3,16	\$ 2,0 4 (2,4 4 1 3,0 (2 (1) 2,6 (2 \$ 2,4 \$ 2.	57 \$ 59 37) 79 49 50 28 71) 48) 56 55 500) 55 \$ 44 \$	1,501 402 (102) 1,801 348 4 2,153 (265) (200) 112 1,800 (200) 1,600 1.61	T \$ 4 1 ((\$ \$	8,028 1,505 (186) 9,347 1,936 <u>361</u> 1,644 (1,143) (644) <u>375</u> 0,232 (800) 9,432 9,35	\$	1,049 216 (82) 1,183 364 29 1,576 (238) (142) 73 1,269 (200) 1,069 1.09	\$))) \$	709 \$ 274 (92) 891 337 (50) (112) 1,178 (230) (112) 15 851 (190) 661 \$ 0.68 \$	1,158 310 (103) 1,365 288 (44) 1,609 (230) (173) 105 1,311 (177) 1,134 1.18		\$	2,916 800 (277) 3,439 989 (65) 4,363 (698) (427) 193 3,431 (567) 2,864 2.95
Oil & Gas Domestic International Exploration Total Oil & Gas Chemical Midstream & Marketing Segment income Corporate Interest Other Taxes Adjusted income Less: Preferred stock dividends and redemption premiums Adjusted income Less: Preferred stock dividends and redemption premiums Adjusted income attributable to common stockholders Adjusted diluted earnings per share (Non-GAAP) <u>Reconciliation - Diluted Earnings Per Share</u> Reported Diluted Earnings Per Share (GAAP)	\$	1,888 \$ 184 (23) 2,049 519 85 2,653 (353) (120) 147 2,327 (200) 2,127 \$	2,582 460 (24) 3,018 620 172 3,810 (254) (176) 60 3,440 (200) 3,240 3,16	\$ 2,0 4 (2,4 4 1 3,0 (2 (1) 2,6 (2 \$ 2,4 \$ 2.	57 \$ 59 37) 79 49 50 28 71) 48) 56 55 50) 65 \$	1,501 402 (102) 1,801 348 4 2,153 (265) (200) 112 1,800 (200) 1,600	T \$ 4 1 ((\$ \$	8,028 1,505 (186) 9,347 1,936 <u>361</u> 1,644 (1,143) (644) <u>375</u> 0,232 (800) 9,432	\$	1,049 216 (82) 1,183 364 29 1,576 (238 (142) 73 1,269 (200) 1,069	\$))) \$	709 \$ 274 (92) 891 337 (50) (112) 1,178 (230) (112) 15 851 (190) 661 \$	1,158 310 (103) 1,365 288 (44) 1,609 (230) (173) 105 1,311 (177) 1,134		\$	2,916 800 (277) 3,439 989 (65) 4,363 (698) (427) 193 3,431 (567) 2,864
Oil & Gas Domestic International Exploration Total Oil & Gas Chemical Midstream & Marketing Segment income Corporate Interest Other Taxes Adjusted income Less: Preferred stock dividends and redemption premiums Adjusted income attributable to common stockholders Adjusted diluted earnings per share (Non-GAAP) <u>Reconciliation - Diluted Earnings Per Share</u> Reported Diluted Earnings Per Share (GAAP) After-Tax Adjustments for Items Affecting Comparability	\$	1,888 \$ 184 (23) 2,049 519 85 2,653 (120) 147 2,327 (200) 2,127 \$ 2.12 \$	2,582 460 (24) 3,018 620 172 3,810 (254) (176) 60 3,440 (200) 3,240 3,16	\$ 2,0 4 (2,4 4 1 3,0 (2 (1) 2,6 (2 \$ 2,4 \$ 2.	57 \$ 59 37) 79 49 50 28 71) 48) 56 55 500) 55 \$ 44 \$	1,501 402 (102) 1,801 348 4 2,153 (265) (200) 112 1,800 (200) 1,600 1.61	T \$ 4 1 ((\$ \$	8,028 1,505 (186) 9,347 1,936 <u>361</u> 1,644 (1,143) (644) <u>375</u> 0,232 (800) 9,432 9,35	\$	1,049 216 (82) 1,183 364 29 1,576 (238) (142) 73 1,269 (200) 1,069 1.09	\$))) \$	709 \$ 274 (92) 891 337 (50) (112) 1,178 (230) (112) 15 851 (190) 661 \$ 0.68 \$	1,158 310 (103) 1,365 288 (44) 1,609 (230) (173) 105 1,311 (177) 1,134 1.18		\$	2,916 800 (277) 3,439 989 (65) 4,363 (698) (427) 193 3,431 (567) 2,864 2.95
Oil & Gas Domestic International Exploration Total Oil & Gas Chemical Midstream & Marketing Segment income Corporate Interest Other Taxes Adjusted income Less: Preferred stock dividends and redemption premiums Adjusted income attributable to common stockholders Adjusted diluted earnings per share (Non-GAAP) <u>Reconciliation - Diluted Earnings Per Share</u> Reported Diluted Earnings Per Share (GAAP) After-Tax Adjustments for Items Affecting Comparability Oil & Gas	\$	1,888 \$ 184 (23) 2,049 519 85 2,653 (120) 147 2,327 (200) 2,127 \$ 2,127 \$ 4.65 \$	2,582 460 (24) 3,018 620 172 3,810 (254) (176) 60 3,440 (200) 3,240 3,240 3,16 3,47	\$ 2,0 4 (2,4 4 1 3,0 (2 (1 (1 2,6 (2 \$ 2,4 \$ 2, \$ 2, \$ 2, (2 1) (2) (2) (2) (2) (2) (2) (2) (2) (2) (2	57 \$ 59 79 49 28 28 71 1 48 55 55 \$ 44 \$ 52 \$	1,501 402 (102) 1,801 348 4 2,153 (265) (200) 112 1,800 (200) 1,600 1.61 1.74	T \$ 4 9 9 9 9 9 9 1 1 (() 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	8,028 1,505 (186) 9,347 1,936 <u>361</u> 1,644 (1,143) (644) <u>375</u> 0,232 (800) 9,432 9.35 12.40	\$	1,049 216 (82) 1,183 364 29 1,576 (238) (142) 73 1,269 (200) 1,069 1.09 1.00	\$))) \$ \$	709 \$ 274 (92) 891 337 (50) (112) 1,178 (230) (112) 15 851 (190) 661 \$ 0.68 \$	1,158 310 1,365 288 (44) 1,609 (230) (173) 105 1,311 (177) 1,134 1.18 1.20 \$		\$ \$ \$	2,916 800 (277) 3,439 989 (65) 4,363 (698) (427) <u>193</u> 3,431 (567) 2,864 2.95 2.83
Oil & Gas Domestic International Exploration Total Oil & Gas Chemical Midstream & Marketing Segment income Corporate Interest Other Taxes Adjusted income Less: Preferred stock dividends and redemption premiums Adjusted income attributable to common stockholders Adjusted income attributable to common stockholders Adjusted diluted earnings per share (Non-GAAP) <u>Reconciliation - Diluted Earnings Per Share</u> Reported Diluted Earnings Per Share (GAAP) After-Tax Adjustments for Items Affecting Comparability Oil & Gas Domestic	\$	1,888 \$ 184 (23) 2,049 519 85 2,653 (120) 147 2,327 (200) 2,127 \$ 2.12 \$	2,582 460 (24) 3,0118 620 172 3,810 (254) (176) <u>60</u> 3,440 (200) 3,240 3,240 3,16 3,47	\$ 2,0 4 (2,4 4 1 3,0 (2 (1 2,6 (2 (2 \$ 2,4 \$ 2, \$ 2, \$ 2, (1) 2,6 (2) (2) (1) (2) (2) (2) (2) (2) (2) (2) (2) (2) (2	57 \$ 59 79 49 28 28 71 48 55 55 55 \$ 44 4 \$ 55 52 \$ 01 \$	1,501 402 (102) 1,801 348 4 2,153 (265) (200) 112 1,800 (200) 1,600 1.61 1.74	T \$ 4 1 ((\$ \$	8,028 1,505 (186) 9,347 1,936 <u>361</u> 1,644 (1,143) (644) <u>375</u> 0,232 (800) 9,432 9,35 12,40 0,11	\$	1,049 216 (82) 1,183 364 29 1,576 (238) (142) 73 1,269 (200) 1,069 1.09	\$))) \$ \$	709 \$ 274 (92) 891 337 (50) (112) 1,178 (230) (112) 15 851 (190) 661 \$ 0.68 \$	1,158 310 (103) 1,365 288 (44) 1,609 (230) (173) 105 1,311 (177) 1,134 1.18		\$	2,916 800 (277) 3,439 989 (65) 4,363 (698) (427) 193 3,431 (567) 2,864 2.95
Oil & Gas Domestic International Exploration Total Oil & Gas Chemical Midstream & Marketing Segment income Corporate Interest Other Taxes Adjusted income Less: Preferred stock dividends and redemption premiums Adjusted Diluted Earnings Per Share (GAAP) After-Tax Adjustments for Items Affecting Comparability Oil & Gas Domestic International	\$	1,888 \$ 184 (23) 2,049 519 85 2,653 (120) 147 2,327 (200) 2,127 \$ 2,127 \$ 4.65 \$	2,582 460 (24) 3,018 620 172 3,810 (254) (176) 60 3,440 (200) 3,240 3,240 3,16 3,47	\$ 2,0 4 (2,4 4 1 3,0 (2 (1 2,6 (2 \$ 2,4 \$ 2, \$ 2, \$ 2, (2 \$ 2,4) 3 (2 (1) 2,6 (2) (2) (2) (2) (1) (2) (2) (2) (2) (2) (2) (2) (2) (2) (2	57 \$ 59 79 49 28 28 71 1 48 55 55 \$ 44 \$ 52 \$	1,501 402 (102) 1,801 348 4 2,153 (265) (200) 112 1,800 (200) 1,600 1.61 1.74	T \$ 4 9 9 9 9 9 9 1 1 (() 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	8,028 1,505 (186) 9,347 1,936 <u>361</u> 1,644 (1,143) (644) <u>375</u> 0,232 (800) 9,432 9.35 12.40	\$	1,049 216 (82) 1,183 364 29 1,576 (238) (142) 73 1,269 (200) 1,069 1.09 1.00	\$))) \$ \$	709 \$ 274 (92) 891 337 (50) (112) 1,178 (230) (112) 15 851 (190) 661 \$ 0.68 \$	1,158 310 1,365 288 (44) 1,609 (230) (173) 105 1,311 (177) 1,134 1.18 1.20 \$		\$ \$ \$	2,916 800 (277) 3,439 989 (65) 4,363 (698) (427) <u>193</u> 3,431 (567) 2,864 2.95 2.83
Oil & Gas Domestic International Exploration Total Oil & Gas Chemical Midstream & Marketing Segment income Corporate Interest Other Taxes Adjusted income Less: Preferred stock dividends and redemption premiums Adjusted income attributable to common stockholders Adjusted income attributable to common stockholders Adjusted diluted earnings per share (Non-GAAP) <u>Reconciliation - Diluted Earnings Per Share</u> Reported Diluted Earnings Per Share (GAAP) After-Tax Adjustments for Items Affecting Comparability Oil & Gas Domestic	\$	1,888 \$ 184 (23) 2,049 519 85 2,653 (353) (120) 147 2,327 (200) 2,127 \$ 2.12 \$ 4.65 \$ 0.09 \$	2,582 460 (24) 3,018 620 172 3,810 (254) (176) 60 3,440 (200) 3,240 3,240 3,240 3,240 3,240 3,240 0,011 0,01	\$ 2,0 4 (2,4 4 1 3,0 (2 (1 2,6 (2 \$ 2,4 \$ 2, \$ 2, \$ 2, (2 \$ 2,4) 3 (2 (1) 2,6 (2) (2) (2) (2) (1) (2) (2) (2) (2) (2) (2) (2) (2) (2) (2	57 \$ 59 79 79 28 28 71) 28 28 71) 28 55 50 00 55 55 50 00 55 55 50 00 55 55	1,501 402 (102) 1,801 348 4 2,153 (265) (200) 112 1,800 (200) 1,600 1.61 1.74	T \$ 4 9 9 9 9 9 9 1 1 (() 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	8,028 1,505 (186) 9,347 1,936 <u>361</u> 1,644 (1,143) (644) <u>375</u> 0,232 (800) 9,432 9,35 12,40 0,11	\$	1,049 216 (82) 1,183 364 29 1,576 (238) (142) 73 1,269 (200) 1,069 1.09 1.00 0.02 —	\$))) \$ \$	709 \$ 274 (92) 891 337 (50) (112) 1,178 (230) (112) 15 851 (190) 661 \$ 0.68 \$	1,158 310 (103) 1,365 288 (44) 1,609 (230) (173) 105 1,311 (177) 1,134 1.18 1.20 \$ 0.11 -		\$ \$ \$	2,916 800 (277) 3,439 989 (65) 4,363 (698) (427) 193 3,431 (567) 2,864 2.95 2.83 (0.03) -
Oil & Gas Domestic International Exploration Total Oil & Gas Chemical Midstream & Marketing Segment income Corporate Interest Other Taxes Adjusted income Less: Preferred stock dividends and redemption premiums Adjusted income attributable to common stockholders Adjusted diluted earnings per share (Non-GAAP) <u>Reconciliation - Diluted Earnings Per Share</u> Reported Diluted Earnings Per Share (GAAP) After-Tax Adjustments for Items Affecting Comparability Oil & Gas Domestic International Exploration	\$	1,888 \$ 184 (23) 2,049 519 85 2,653 (353) (120) 147 2,327 (200) 2,127 \$ 2.12 \$ 4.65 \$ 0.09 \$	2,582 460 (24) 3,018 620 172 3,810 (254) (176) 60 3,440 (200) 3,240 3,240 3,16 3,16 3,47 0,01 0,01 0,01	\$ 2,0 4 (2,4 4 1 3,0 (2 (1 2,6 (2 \$ 2,4 \$ 2, \$ 2, \$ 2, (2 \$ 2,4) 5 2, (2 \$ 2,4) 5 2, (2 \$ 2,4) 5 2,6 (2 \$ 2,4) (1 \$ 2,6) (1 \$ 2,6)) (1 \$ 2,6))(1 \$ 3,6))(1 \$ 2,6))(1 \$ 2,6))(1,	57 \$ 59 77 77 49 00 28 71) 48 55 55 55 52 52 \$ 44 4 52 \$ 00] 55 52 50 52 50 50 52 50 50 52 50 50 50 50 50 50 50 50 50 50 50 50 50	1,501 402 (102) 1,801 348 4 2,153 (265) (200) 112 1,800 (200) 1,600 1.61 1.74	T \$ 4 9 9 9 9 9 9 9 1 1 ((() 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	8,028 1,505 (186) 9,347 1,936 <u>361</u> 1,644 (1,143) (644) <u>375</u> 0,232 (800) 9,432 9,35 12,40 0,11	\$	1,049 216 (82) 1,183 364 29 1,576 (238) (142) 73 1,269 (200) 1,069 1.09 1.00 0.02 —	\$))) \$ \$ \$	709 \$ 274 (92) 891 337 (50) (112) 1,178 (230) (112) 15 851 (190) 661 \$ 0.68 \$	1,158 310 (103) 1,365 288 (44) 1,609 (230) (173) 105 1,311 (177) 1,134 1.18 1.20 \$ 0.11 		\$ \$ \$	2,916 800 (277) 3,439 989 (65) 4,363 (698) (427) 193 3,431 (567) 2,864 2.95 2.83 (0.03) -
Oil & Gas Domestic International Exploration Total Oil & Gas Chemical Midstream & Marketing Segment income Corporate Interest Other Taxes Adjusted income Less: Preferred stock dividends and redemption premiums Adjusted income attributable to common stockholders Adjusted income attributable to common stockholders Adjusted diluted earnings per share (Non-GAAP) Reconciliation - Diluted Earnings Per Share Reported Diluted Earnings Per Share (GAAP) After-Tax Adjustments for Items Affecting Comparability Oil & Gas Domestic International Exploration Chemical	\$	1,888 \$ 184 (23) 2,049 519 85 2,653 (120) 147 2,327 (200) 2,127 \$ 2.12 \$ 4.65 \$ 0.09 \$ 	2,582 460 (24) 3,018 620 172 3,810 (254) (176) 60 3,440 (200) 3,240 3,240 3,240 3,247 0,011 0,011 0,011 0,011 0,011	\$ 2,0 4 (2,4 4 1 3,0 (2 (1 (1) (1) (1) (2 \$ 2,4 \$ 2. \$ 2. \$ 2. \$ 0.	57 \$ 59 77 77 49 00 28 71) 48 55 55 55 52 52 \$ 44 4 52 \$ 00] 55 52 50 52 50 50 52 50 50 52 50 50 50 50 50 50 50 50 50 50 50 50 50	1,501 402 (102) 1,801 348 4 2,153 (265) (200) 112 1,800 (200) 1,600 1.61 1.74	T \$ 4 9 9 9 9 9 9 9 1 1 ((() 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	8,028 1,505 (186) 9,347 1,936 <u>361</u> 1,644 (1,143) (644) <u>375</u> 0,232 (800) 9,432 9,432 12.40 0.11 0.05 	\$	1,049 216 (82) 1,183 364 29 1,576 (238 (142) 73 1,269 (200) 1,069 1,09 1.09 1.00 0.02 	\$))) \$ \$ \$	709 \$ 274 (92) 891 337 (50) 1,178 (230) (112) 15 851 (190) 661 \$ 0.68 \$ 0.63 \$ (0.17) \$	1,158 310 (103) 1,365 288 (44) 1,609 (230) (173) 105 1,311 (177) 1,134 1.18 1.20 § 0.11 		\$ \$ \$	2,916 800 (277) 3,439 989 (65) 4,363 (698) (427) <u>193</u> 3,431 (567) 2,864 2.95 2.83 (0.03) — —
Oil & Gas Domestic International Exploration Total Oil & Gas Chemical Midstream & Marketing Segment income Corporate Interest Other Taxes Adjusted income Less: Preferred stock dividends and redemption premiums Adjusted income Less: Preferred stock dividends and redemption premiums Adjusted income attributable to common stockholders Adjusted income attributable to common stockholders Adjusted diluted earnings per share (Non-GAAP) Reconciliation - Diluted Earnings Per Share Reported Diluted Earnings Per Share (GAAP) After-Tax Adjustments for Items Affecting Comparability Oil & Gas Domestic International Exploration Chemical Midstream & Marketing	\$	1,888 \$ 184 (23) 2,049 519 85 2,653 (120) 147 2,327 (200) 2,127 \$ 2.12 \$ 4.65 \$ 0.09 \$ 	2,582 460 (24) 3,018 620 172 3,810 (254) (176) 60 3,440 (200) 3,240 3,240 3,240 3,247 0,011 0,011 0,011 0,011 0,011	\$ 2,0 4 (2,4 4 1 3,0 (2 (1 (1) (1) (1) (2 \$ 2,4 \$ 2. \$ 2. \$ 2. \$ 0.	57 \$ 59 77 79 49 28 71) 48) 55 55 52 52 52 52 50 1 52 50 1 52 50 52 50 52 50 52 50 50 50 50 50 50 50 50 50 50	1,501 402 (102) 1,801 348 4 2,153 (265) (200) 112 1,800 (200) 1,600 1.61 1.74	T \$ 4 9 9 9 9 9 9 9 1 1 ((() 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	8,028 1,505 (186) 9,347 1,936 <u>361</u> 1,644 (1,143) (644) <u>375</u> 0,232 (800) 9,432 9,432 12.40 0.11 0.05 	\$	1,049 216 (82) 1,183 364 29 1,576 (238 (142) 73 1,269 (200) 1,069 1,09 1.09 1.00 0.02 	\$))) \$ \$ \$	709 \$ 274 (92) 891 337 (50) 1,178 (230) (112) 15 851 (190) 661 \$ 0.68 \$ 0.63 \$ (0.17) \$	1,158 310 (103) 1,365 288 (44) 1,609 (230) (173) 105 1,311 (177) 1,134 1.18 1.20 § 0.11 		\$ \$ \$	2,916 800 (277) 3,439 989 (65) 4,363 (698) (427) <u>193</u> 3,431 (567) 2,864 2.95 2.83 (0.03) — —
Oil & Gas Domestic International Exploration Total Oil & Gas Chemical Midstream & Marketing Segment income Corporate Interest Other Taxes Adjusted income Less: Preferred stock dividends and redemption premiums Adjusted income Reported Diluted Earnings Per Share (Non-GAAP) After-Tax Adjustments for Items Affecting Comparability Oil & Gas Domestic International Exploration Chemical Midstream & Marketing Corporate	\$	1,888 \$ 184 (23) 2,049 519 85 2,653 (353) (120) 147 2,327 (200) 2,127 \$ 2,127 \$ 4.65 \$ 0.09 \$ (0.16)	2,582 460 (24) 3,018 620 172 3,810 (254) (176) 60 3,440 (200) 3,240 3,240 3,16 3,47 0.01 0.01 0.01 0.08	\$ 2,0 4 (2,4 4 1 3,0 (2 (1 2,6 (2 \$ 2,4 \$ 2, \$ 2, \$ 2, \$ 0. (0.	57 \$ 59 77 78 19 28 71) 48 55 55 55 55 52 52 5 71) 55 52 5 71 52 5 71 52 5 71 52 5 71 73 74 74 74 75 75 75 75 75 75 75 75 75 75	1,501 402 (102) 1,801 348 4 2,153 (265) (200) 112 1,800 (200) 1,600 1.61 1.74 	T \$ 4 1 ((\$ \$ \$	8,028 1,505 (186) 9,347 1,936 <u>361</u> 1,644 (1,143) (644) <u>375</u> 0,232 (800) 9,432 9.35 12.40 0.11 0.05 (0.13)	\$	1,049 216 (82) 1,183 364 29 1,576 (238 (142) 73 1,269 (200) 1,069 1,09 1.09 1.00 0.02 	\$))) \$ \$ \$	709 \$ 274 (92) 891 337 (50) 1,178 (230) (112) 15 851 (190) 661 \$ 0.68 \$ 0.63 \$ (0.17) \$	1,158 310 (103) 1,365 288 (44) 1,609 (230) (173) 105 1,311 (177) 1,134 1.18 1.20 § 0.11 		\$ \$ \$	2,916 800 (277) 3,439 989 (65) 4,363 (698) (427) <u>193</u> 3,431 (567) 2,864 2.95 2.83 (0.03) — —
Oil & Gas Domestic International Exploration Total Oil & Gas Chemical Midstream & Marketing Segment income Corporate Interest Other Taxes Adjusted income Less: Preferred stock dividends and redemption premiums Adjusted income Less: Preferred stock dividends and redemption premiums Adjusted income Less: Preferred stock dividends and redemption premiums Adjusted income attributable to common stockholders Adjusted diluted earnings per share (Non-GAAP) Reconciliation - Diluted Earnings Per Share Reported Diluted Earnings Per Share (GAAP) After-Tax Adjustments for Items Affecting Comparability Oil & Gas Domestic International Exploration Chemical Midstream & Marketing Corporate Interest Other Taxes	\$	1,888 \$ 184 (23) 2,049 519 85 2,653 (353) (120) 147 2,327 (200) 2,127 \$ 2.12 \$ 4.65 \$ 0.09 \$ (0.16) (0.02)	2,582 460 (24) 3,018 620 172 3,810 (254) (176) 60 3,440 (200) 3,240 3,240 3,240 3,240 3,240 3,240 3,240 0,011 0,011 	\$ 2,0 4 (2,4 4 1 3,0 (2 (1 2,6 (2 \$ 2,4 \$ 2, \$ 2, \$ 2, (0. (0. (0. (0.	57 \$ 59 77 49 20 28 71) 48) 56 55 \$ 44 \$ 55 \$ 44 \$ 55 \$ 00 55 \$ 01 \$ 	1,501 402 (102) 1,801 348 4 2,153 (265) (200) 112 1,800 (200) 1,600 1.61 1.74 	T \$ 4 1 ((\$ \$ \$	8,028 1,505 (186) 9,347 1,936 <u>361</u> 1,644 (1,143) (644) <u>375</u> 0,232 (800) 9,432 9.35 12.40 0.11 0.05 (0.13) 0.12	\$	1,049 216 (82 1,183 364 29 1,576 (238 (142) 73 1,269 (200) 1,069 1.09 1.09 0.02 	\$)))) \$ \$ \$))	709 \$ 274 (92) 891 337 (50) 1,178 (230) (112) 15 851 (190) 661 \$ 0.68 \$ 0.68 \$ 0.63 \$ (0.17) \$ - 0.04 0.22 (0.07)	1,158 310 (103) 1,365 288 (44) 1,609 (230) (173) 105 1,311 (177) 1,134 1.18 1.20 0.11 (0.05) (\$ \$ \$	2,916 800 (277) 3,439 989 (65) 4,363 (698) (427) <u>193</u> 3,431 (567) <u>2,864</u> <u>2,95</u> <u>2,83</u> (0.03) <u>-</u> (0.04) <u>-</u> 0,211 (0.07)
Oil & Gas Domestic International Exploration Total Oil & Gas Chemical Midstream & Marketing Segment income Corporate Interest Other Taxes Adjusted income Less: Preferred stock dividends and redemption premiums Adjusted income Less: Preferred stock dividends and redemption premiums Adjusted income Less: Preferred stock dividends and redemption premiums Adjusted income attributable to common stockholders Adjusted income attributable to common stockholders Adjusted diluted earnings per share (Non-GAAP) Reconciliation - Diluted Earnings Per Share Reported Diluted Earnings Per Share (GAAP) After-Tax Adjustments for Items Affecting Comparability Oil & Gas Domestic International Exploration Chemical Midstream & Marketing Corporate Interest Other Taxes Preferred stock redemption premiums	\$	1,888 \$ 184 (23) 2,049 519 85 2,653 (353) (120) 147 2,327 (200) 147 2,127 \$ 2,127 \$ 4.65 \$ 0.09 \$ (0.16) (0.02) 0.05 2.57 (0.05)	2,582 460 (24) 3,018 620 172 3,810 (254) (176) 60 3,440 (200) 3,240 3,16 3,240 3,16 3,247 0,011 0,00000000	\$ 2,0 4 (2,4,4 1 3,0 (2 (1 2,6 (2 \$ 2,4 \$ 2. \$ 2. \$ 2. \$ 2. \$ 0. (0. (0. 0. 0. 0.	57 \$ 59 37) 79 349 28 71) 48) 56 55 \$ 44 \$ 56 \$ 57 \$ 56 \$ 57 \$ 56 \$ 57 \$ 56 \$ 57 \$ 56 \$ 57 \$ 56 \$ 57 \$ 58 \$ 59 \$ 52 \$ 52 \$ 52 \$ 52 \$ 52 \$ 52 \$ 53 \$ 54 \$ 55 \$ 52 \$ 53 \$ 54 \$ 55 \$ 55 \$ <t< td=""><td>1,501 402 (102) 1,801 348 4 2,153 (265) (200) 112 1,800 (200) 1,600 1.61 1.74 </td><td>T \$ 4 1 ((\$ \$ \$ \$</td><td>8,028 1,505 (186) 9,347 1,936 <u>361</u> 1,644 (1,143) (644) <u>375</u> 0,232 (800) 9,432 9.35 12.40 0.11 0.012 0.12 0.12 0.12 0.12 0.12</td><td><u>\$</u> <u>\$</u> \$</td><td>1,049 216 (82 1,183 364 29 1,576 (238 (142 73 1,269 (200) 1,069 1.09 1.00 0.02 </td><td>\$)))) \$ \$))</td><td>709 \$ 274 (92) 891 337 (50) 1,178 (230) (112) 15 851 (190) 661 \$ 0.68 \$ 0.63 \$ (0.17) \$ 0.04 0.04 0.22 (0.07) (0.07)</td><td>1,158 310 (103) 1,365 288 (44) 1,609 (230) (173) 105 1,311 (177) 1,134 1.18 1.20 § 0.11 </td><td></td><td>\$ \$ \$ \$</td><td>2,916 800 (277) 3,439 989 (65) 4,363 (698) (427) <u>193</u> 3,431 (567) 2,864 2.95 2.83 (0.03) (0.04) (0.04) (0.07) (0.19)</td></t<>	1,501 402 (102) 1,801 348 4 2,153 (265) (200) 112 1,800 (200) 1,600 1.61 1.74 	T \$ 4 1 ((\$ \$ \$ \$	8,028 1,505 (186) 9,347 1,936 <u>361</u> 1,644 (1,143) (644) <u>375</u> 0,232 (800) 9,432 9.35 12.40 0.11 0.012 0.12 0.12 0.12 0.12 0.12	<u>\$</u> <u>\$</u> \$	1,049 216 (82 1,183 364 29 1,576 (238 (142 73 1,269 (200) 1,069 1.09 1.00 0.02 	\$)))) \$ \$))	709 \$ 274 (92) 891 337 (50) 1,178 (230) (112) 15 851 (190) 661 \$ 0.68 \$ 0.63 \$ (0.17) \$ 0.04 0.04 0.22 (0.07) (0.07)	1,158 310 (103) 1,365 288 (44) 1,609 (230) (173) 105 1,311 (177) 1,134 1.18 1.20 § 0.11 		\$ \$ \$ \$	2,916 800 (277) 3,439 989 (65) 4,363 (698) (427) <u>193</u> 3,431 (567) 2,864 2.95 2.83 (0.03) (0.04) (0.04) (0.07) (0.19)
Oil & Gas Domestic International Exploration Total Oil & Gas Chemical Midstream & Marketing Segment income Corporate Interest Other Taxes Adjusted income Less: Preferred stock dividends and redemption premiums Adjusted income Less: Preferred stock dividends and redemption premiums Adjusted income Less: Preferred stock dividends and redemption premiums Adjusted income attributable to common stockholders Adjusted diluted earnings per share (Non-GAAP) Reconciliation - Diluted Earnings Per Share Reported Diluted Earnings Per Share (GAAP) After-Tax Adjustments for Items Affecting Comparability Oil & Gas Domestic International Exploration Chemical Midstream & Marketing Corporate Interest Other Taxes	\$	1,888 \$ 184 (23) 2,049 519 85 2,653 (353) (120) 147 2,327 (200) 2,127 \$ 2.12 \$ 0.09 \$ (0.16) (0.02) 0.05	2,582 460 (24) 3,018 620 172 3,810 (254) (176) 60 3,440 (200) 3,240 3,16 3,240 3,16 3,247 0,011 0,00000000	\$ 2,0 4 (2,4,4 1 3,0 (2 (1 2,6 (2 \$ 2,4 \$ 2. \$ 2. \$ 2. \$ 2. \$ 0. (0. (0. 0. 0. 0.	57 \$ 59 77 49 20 28 71) 48) 56 55 \$ 44 \$ 55 \$ 44 \$ 55 \$ 00 55 \$ 01 \$ 	1,501 402 (102) 1,801 348 4 2,153 (265) (200) 112 1,800 (200) 112 1,600 1.61 1.74 0.05 (0.03) 0.01 (0.02)	T \$ 4 1 ((\$ \$ \$ \$	8,028 1,505 (186) 9,347 1,936 <u>361</u> 1,644 (1,143) (644) <u>375</u> 0,232 (800) 9,432 9,355 12.40 0.11 0.05 (0.13) 0.12 0.16	\$	1,049 216 (82 1,183 364 29 1,576 (238 (142 73 1,269 (200) 1,069 1.09 1.00 0.02 	\$)))) \$ \$))	709 \$ 274 (92) 891 337 (50) 1,178 (230) (112) 15 851 (190) 661 \$ 0.68 \$ 0.68 \$ 0.63 \$ (0.17) \$ - 0.04 0.22 (0.07)	1,158 310 (103) 1,365 288 (44) 1,609 (230) (173) 105 1,311 (177) 1,134 1.18 1.20 0.11 (0.05) (\$ \$ \$	2,916 800 (277) 3,439 989 (65) 4,363 (698) (427) <u>193</u> 3,431 (567) <u>2,864</u> <u>2,95</u> <u>2,83</u> (0.03) <u>-</u> (0.04) <u>-</u> 0,211 (0.07)
Oil & Gas Domestic International Exploration Total Oil & Gas Chemical Midstream & Marketing Segment income Corporate Interest Other Taxes Adjusted income Less: Preferred stock dividends and redemption premiums Adjusted income Less: Preferred stock dividends and redemption premiums Adjusted income Less: Preferred stock dividends and redemption premiums Adjusted income attributable to common stockholders Adjusted income attributable to common stockholders Adjusted diluted earnings per share (Non-GAAP) Reconciliation - Diluted Earnings Per Share Reported Diluted Earnings Per Share (GAAP) After-Tax Adjustments for Items Affecting Comparability Oil & Gas Domestic International Exploration Chemical Midstream & Marketing Corporate Interest Other Taxes Preferred stock redemption premiums	\$	1,888 \$ 184 (23) 2,049 519 85 2,653 (353) (120) 147 2,327 (200) 147 2,127 \$ 2,127 \$ 4.65 \$ 0.09 \$ (0.16) (0.02) 0.05 2.57 (0.05)	2,582 460 (24) 3,018 620 172 3,810 (254) (176) 60 3,440 (200) 3,240 3,16 3,240 3,16 3,247 0,011 0,0100000000	\$ 2,0 4 (2,4,4 1 3,0 (2 (1 (1 (1 2,6 (2 \$ 2,4 \$ 2. \$ 2. \$ 2. \$ 2. \$ 0. (0. (0. (0. 0. 0. 0.) 0. \$ 0.	57 \$ 59 37) 79 349 28 71) 48) 56 55 \$ 44 \$ 56 \$ 57 \$ 56 \$ 57 \$ 56 \$ 57 \$ 56 \$ 57 \$ 56 \$ 57 \$ 56 \$ 57 \$ 58 \$ 59 \$ 52 \$ 52 \$ 52 \$ 52 \$ 52 \$ 52 \$ 53 \$ 54 \$ 55 \$ 52 \$ 53 \$ 54 \$ 55 \$ 55 \$ <t< td=""><td>1,501 402 (102) 1,801 348 4 2,153 (265) (200) 112 1,800 (200) 1,600 1.61 1.74 </td><td>T \$ 4 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9</td><td>8,028 1,505 (186) 9,347 1,936 <u>361</u> 1,644 (1,143) (644) <u>375</u> 0,232 (800) 9,432 9.35 12.40 0.11 0.012 0.12 0.12 0.12 0.12 0.12</td><td><u>\$</u> <u>\$</u> \$</td><td>1,049 216 (82 1,183 364 29 1,576 (238 (142 73 1,269 (200) 1,069 1.09 1.09 0.02 </td><td>\$))) \$ \$ })) \$</td><td>709 \$ 274 (92) 891 337 (50) 1,178 (230) (112) 15 851 (190) 661 \$ 0.68 \$ 0.63 \$ (0.17) \$ 0.04 0.04 0.22 (0.07) (0.07)</td><td>1,158 310 (103) 1,365 288 (44) 1,609 (230) (173) 105 1,311 (177) 1,134 1.18 1.20 § 0.11 </td><td></td><td>\$ \$ \$ \$</td><td>2,916 800 (277) 3,439 989 (65) 4,363 (698) (427) <u>193</u> 3,431 (567) 2,864 2.95 2.83 (0.03) (0.04) (0.04) (0.07) (0.19)</td></t<>	1,501 402 (102) 1,801 348 4 2,153 (265) (200) 112 1,800 (200) 1,600 1.61 1.74 	T \$ 4 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	8,028 1,505 (186) 9,347 1,936 <u>361</u> 1,644 (1,143) (644) <u>375</u> 0,232 (800) 9,432 9.35 12.40 0.11 0.012 0.12 0.12 0.12 0.12 0.12	<u>\$</u> <u>\$</u> \$	1,049 216 (82 1,183 364 29 1,576 (238 (142 73 1,269 (200) 1,069 1.09 1.09 0.02 	\$))) \$ \$ })) \$	709 \$ 274 (92) 891 337 (50) 1,178 (230) (112) 15 851 (190) 661 \$ 0.68 \$ 0.63 \$ (0.17) \$ 0.04 0.04 0.22 (0.07) (0.07)	1,158 310 (103) 1,365 288 (44) 1,609 (230) (173) 105 1,311 (177) 1,134 1.18 1.20 § 0.11 		\$ \$ \$ \$	2,916 800 (277) 3,439 989 (65) 4,363 (698) (427) <u>193</u> 3,431 (567) 2,864 2.95 2.83 (0.03) (0.04) (0.04) (0.07) (0.19)
Oil & Gas Domestic International Exploration Total Oil & Gas Chemical Midstream & Marketing Segment income Corporate Interest Other Taxes Adjusted income Less: Preferred stock dividends and redemption premiums Adjusted income attributable to common stockholders Adjusted income attributable to common stockholders Adjusted diluted earnings per share (Non-GAAP) Reconciliation - Diluted Earnings Per Share Reported Diluted Earnings Per Share (GAAP) After-Tax Adjustments for Items Affecting Comparability Oil & Gas Domestic International Exploration Chemical Midstream & Marketing Corporate Interest Other Taxes Preferred stock redemption premiums Total After-Tax Adjustments for Items Affecting Comparability	\$	1,888 \$ 184 (23) 2,049 519 85 2,653 (353) (120) 147 2,327 (200) 147 2,127 \$ 2,127 \$ 4.65 \$ 0.09 \$ (0.16) (0.02) 0.05 2.57 2.53 \$	2,582 460 (24) 3,018 620 172 3,810 (254) (176) 60 3,440 (200) 3,240 3,16 3,240 3,16 3,247 0,011 0,0100000000	\$ 2,0 4 (2,4,4 1 3,0 (2 (1 (1 (1 2,6 (2 \$ 2,4 \$ 2. \$ 2. \$ 2. \$ 2. \$ 0. (0. (0. (0. 0. 0. 0.) 0. \$ 0.	57 \$ 59 37) 79 79 49 20 228 71) 480 56 55 \$ 56 \$ 57 \$ 56 \$ 57 \$ 56 \$ 57 \$ 56 \$ 57 \$ 56 \$ 57 \$ 56 \$ 57 \$ 56 \$ 57 \$ 52 \$ 52 \$ 52 \$ 52 \$ 52 \$ 52 \$ 53 \$ 54 \$ 55 \$ 52 \$ 53 \$ 54 \$	1,501 402 (102) 1,801 348 4 2,153 (265) (200) 112 1,800 (200) 1,600 1.61 1.74 	T \$ 4 1 ((1 (\$ \$ \$ \$ \$	8,028 1,505 (186) 9,347 1,936 <u>361</u> 1,644 (1,143) (644) <u>375</u> 0,232 (800) 9,432 9,432 9,432 12.40 0.11 0.011 0.012 0.12 0.16 2.74 <u></u> <u>3.05</u>	<u>s</u> s	1,049 216 (82 1,183 364 29 1,576 (238 (142 73 1,269 (200) 1,069 1.09 1.09 0.02 	\$))) \$ \$ } \$)) \$	709 \$ 274 (92) 891 337 (50) 1,178 (230) (112) 15 851 (190) 661 \$ 0.68 \$ 0.63 \$ (0.17) \$ 0.04 0.04 0.22 (0.07) (0.05) \$	1,158 310 (103) 1,365 288 (44) 1,609 (230) (173) 105 1,311 (177) 1,134 1.18 1.20 § 0.11 		\$ \$ \$ \$ \$	2,916 800 (277) 3,439 989 (65) 4,363 (698) (427) <u>193</u> 3,431 (567) 2,864 2.95 2.83 (0.03) (0.04) (0.04) (0.07) (0.19) (0.12)

(a) Non-GAAP Measure. Adjusted income is a non-GAAP measure. Occidental defines adjusted income as net income excluding the effects of significant transactions and events that affect earnings but vary widely and unpredictably in nature, timing and amount. These events may recur, even across successive reporting periods. This non-GAAP measure is not meant to disassociate those items from management's performance, but rather is meant to provide useful information to investors interested in comparing Occidental's earnings performance between periods. Reported net income is considered representative of management's performance over the long term, and adjusted income is not considered to be an alternative to net income reported in accordance with GAAP.

Occidental Petroleum Corporation Consolidated Condensed Statements of Operations (amounts in millions, except per-share amounts)

			millions, e		51-51101		°						
		Qtr 1	Qtr 2	2022 Qtr 3	Qtr 4	TY		Qtr 1	Qtr 2	2023 Qtr 3	Qtr 4	,	YTD
REVENUES AND OTHER INCOME		u i	QUIZ	QUI J	QUI 4			uli i	QUIZ	QU J	Q(1 4		
Net sales													
Oil & Gas	\$	6,075 \$	7,696 \$	7,098 \$	6,296	\$ 27,165	\$	5,325 \$	4,941 \$,		\$	15,860
Chemical		1,684	1,909	1,691	1,473	6,757		1,405	1,375	1,309			4,089
Midstream & Marketing		882	1,474	1,005	775	4,136		751	616	552			1,919
Eliminations		(292)	(403)	(404)	(325)	(1,424)		(256)	(230)	(297)			(783)
Total		8,349	10,676	9,390	8,219	36,634		7,225 29	6,702 28	7,158 50			21,085 107
Interest, dividends and other income		49	36 23	37	31	153		4	1	192			107
Gains on sale of assets, net Total		135 8,533	10,735	74 9,501	76 8.326	<u>308</u> 37,095		7,258	6,731	7,400		_	21,389
		0,000	10,755	3,301	0,320	57,095		.,	-,	.,			,
COSTS AND OTHER DEDUCTIONS								4 004	4 400	4 400			0.400
Oil and gas operating expense		864	1,005	1,056	1,103	4,028		1,081	1,130	1,189			3,400
Transportation and gathering expense		347	364	378	386	1,475		384 745	375 791	363 682			1,122
Chemical and midstream costs of sales		818	835	835	785	3,273		745 498	490	520			2,218 1,508
Purchased commodities		811	1,031	785	660	3,287		498 241	490 277	258			776
Selling, general and administrative		196 299	244 291	247 319	258 362	945 1,271		308	10	328			646
Other operating and non-operating expense Taxes other than on income		299 335	426	427	362 360	1,271		306	266	290			862
Depreciation, depletion and amortization		1,643	1,728	1,736	1,819	6,926		1,721	1,709	1,712			5,142
Asset impairments and other charges		1,045	1,720	1,750	1,013	0,320		· _	209	· _			209
Anadarko acquisition-related costs		65	13	4	7	89		_	_	_			—
Exploration expense		25	26	47	118	216		102	102	125			329
Interest and debt expense, net		371	114	285	260	1,030		238	230	230			698
Total		5,774	6,077	6,119	6,118	24,088		5,624	5,589	5,697			16,910
INCOME BEFORE INCOME TAXES AND OTHER ITEMS		2,759	4,658	3,382	2,208	13,007		1,634	1,142	1,703			4,479
OTHER ITEMS													
Gains (losses) on interest rate swaps and warrants, net		135	127	70	(15)	317		_	_	_			_
Income from equity method investments and other		189	201	196	207	793		100	185	106			391
Total		324	328	266	192	1,110		100	185	106			391
INCOME BEFORE INCOME TAXES		3,083	4,986	3,648	2,400	14,117		1,734	1,327	1,809			4,870
Income tax benefit (expense)		1,793	(1,231)	(902)	(473)	(813)		(471)	(467)	(434)			(1,372)
NET INCOME		4,876	3,755	2,746	1,927	13,304		1,263	860	1,375			3,498
Less: Preferred stock dividend		(200)	(200)	(200)	(200)	(800)		(280)	(255)	(219)			(754)
NET INCOME ATTRIBUTABLE TO COMMON STOCKHOLDERS	s \$	4,676 \$	3,555 \$	2,546 \$	· · · · ·	\$ 12,504	\$	983 \$	605 \$	· · /		\$	2,744
	÷	.,	-, +	_,	.,	+,	-			.,		Ŧ	_,
EARNINGS PER SHARE							•						
BASIC EARNINGS PER COMMON SHARE	\$	4.96 \$	3.76 \$	2.74 \$	1.90	\$ 13.41	\$	1.08 \$	0.68 \$	1.30		\$	3.06
DILUTED EARNINGS PER COMMON SHARE	\$	4.65 \$	3.47 \$	2.52 \$	1.74	\$ 12.40	\$	1.00 \$	0.63 \$	1.20		\$	2.83
DIVIDENDS PER COMMON SHARE	\$	0.13 \$	0.13 \$	0.13 \$	0.13	\$ 0.52	\$	0.18 \$	0.18 \$	0.18		\$	0.54
	<u> </u>												
AVERAGE COMMON SHARES OUTSTANDING		000 7	000.0	000.0	005 7	000 0		901.2	889.3	884.0			891.9
BASIC DILUTED		936.7 997.7	939.2 1,018.3	922.0 1,002.5	905.7 990.5	926.2 1,002.0		975.3	958.8	958.2			964.4
DILOTED		997.7	1,010.3	1,002.5	990.5	1,002.0		010.0	000.0	000.2			004.4
INCOME TAX BENEFIT (EXPENSE)		Qtr 1	Qtr 2	Qtr 3	Qtr 4	TY		Qtr 1	Qtr 2	Qtr 3	Qtr 4		TY
CURRENT			Q(1 2	un u	agu 4								
Federal	\$	(215) \$	(640) \$	(297) \$	(120)	\$ (1,272)	\$	(265) \$	(181) \$	(243)		\$	(689)
State and local		(34)	(50)	(43)	22	(105)		(18)	(14)	(21)			(53)
International		(198)	(338)	(290)	(254)	(1,080)		(171)	(191)	(120)			(482)
Total	\$	(447) \$	(1,028) \$	(630) \$	(352)	\$ (2,457)	\$	(454) \$	(386) \$	(384)		\$	(1,224)
DEFERRED													
Federal	\$	2,213 \$	(231) \$	(264) \$	(149)		\$	(14) \$	(5) \$			\$	(75)
State and local		73	5	5	(26)	57		(3)	(3)	(2)			(8)
					• •			(-)					
International		(46)	23	(13)	54	18		_	(73)	8			(65)
International Total TOTAL INCOME TAX BENEFIT (EXPENSE)	\$ \$				• •	18 \$ 1,644	\$	(17) \$ (471) \$		8 (50)		\$ \$	(65) (148) (1,372)

SCHEDULE 6

Occidental Petroleum Corporation Consolidated Condensed Balance Sheets (amounts in millions)

	(a	mc	ounts in	mi	llions)								
			20	22						202	23		
	MAR		JUN		SEP	DEC	_	MAR		JUN		SEP	DEC
CURRENT ASSETS													
Cash and cash equivalents	\$ 1,909	\$	1,362	\$	1,233	\$ 984	\$	1,165	\$	486	\$	611	
Trade receivables, net	5,434		6,350		4,046	4,281		3,272		2,850		3,674	
Inventories	1,406		1,564		1,937	2,059		2,311		2,021		1,975	
Other current assets	 1,309		1,132		1,533	1,562		1,394		2,097		2,006	
Total current assets	10,058		10,408		8,749	8,886		8,142		7,454		8,266	
INVESTMENTS IN UNCONSOLIDATED ENTITIES	3,015		3,328		3,156	3,176		3,161		3,431		3,320	
PROPERTY, PLANT AND EQUIPMENT													
Gross property, plant and equipment	117,542		118,301		119,454	120,734		122,126		123,891		124,941	
Accumulated depreciation, depletion and amortization	 (58,313)		(59,728)		(61,183)	(62,350)		(63,957))	(65,550)		(66,671)	
Net property, plant and equipment	59,229		58,573		58,271	58,384		58,169		58,341		58,270	
OPERATING LEASE ASSETS	689		721		825	903		852		827		854	
LONG-TERM RECEIVABLES AND OTHER ASSETS, NET	1,231		1,191		1,143	1,260		1,276		1,146		1,117	
TOTAL ASSETS	\$ 74,222	\$	74,221	\$	72,144	\$ 72,609	\$	71,600	\$	71,199	\$	71,827	
CURRENT LIABILITIES													
Current maturities of long-term debt	\$ 507	\$	459	\$	546	\$ 165	\$	139	\$	158	\$	1,224	
Preferred stock redemption payable	_		_		_	_		712		304		—	
Current operating lease liabilities	173		178		248	273		287		284		312	
Accounts payable	4,664		5,197		3,715	4,029		3,514		3,557		3,908	
Accrued liabilities	3,356		3,896		3,426	3,290		2,788		3,153		3,497	
Total current liabilities	8,700		9,730		7,935	7,757		7,440		7,456		8,941	
LONG-TERM DEBT, NET	25,865		21,743		20,478	19,670		19,645		19,669		18,597	
DEFERRED CREDITS AND OTHER LIABILITIES													
Deferred income taxes, net	4,806		5,020		5,304	5,512		5,527		5,605		5,666	
Asset retirement obligations	3,634		3,600		3,553	3,636		3,618		3,667		3,636	
Pension and postretirement obligations	1,541		1,513		1,427	1,055		977		978		910	
Environmental remediation liabilities	933		918		893	905		890		867		860	
Operating lease liabilities	558		589		616	657		595		576		577	
Other	 3,278		3,278		3,218	3,332		3,349		3,270		3,328	
Total deferred credits and other liabilities	14,750		14,918		15,011	15,097		14,956		14,963		14,977	
EQUITY													
Preferred stock, \$1.00 per share par value	9,762		9,762		9,762	9,762		9,130		8,621		8,287	
Common stock, \$0.20 per share par value	217		218		220	220		221		221		221	
Treasury stock	(10,709)		(11,391)		(13,192)	(13,772)		(14,524))	(14,958)		(15,573)	
Additional paid-in capital	16,785		16,914		17,129	17,181		17,159		17,218		17,326	
Retained earnings	9,032		12,462		14,888	16,499		17,318		17,762		18,758	
Accumulated other comprehensive income (loss)	 (180)		(135)		(87)	195		255		247		293	
Total equity	 24,907		27,830		28,720	30,085		29,559		29,111		29,312	
TOTAL LIABILITIES AND EQUITY	\$ 74,222	\$	74,221	\$	72,144	\$ 72,609	\$	71,600	\$	71,199	\$	71,827	

Occidental Petroleum Corporation

Consolidated Condensed Statements of Cash Flows and Detail of CAPEX and DD&A

2022 2023 Qtr 1 Qtr 2 Qtr 3 Qtr 4 TY Qtr 1 Qtr 2 Qtr 3 Qtr 3	YTD
Qtr 1 Qtr 2 Qtr 3 Qtr 4 TY Qtr 1 Qtr 2 Qtr 3 Qtr 4	YTD
OPERATING CASH FLOW Net income \$ 4,876 \$ 3,755 \$ 2,746 \$ 1,927 \$ 13,304 \$ 1,263 \$ 860 \$ 1,375	\$ 3.498
Depreciation, depletion and amortization (see detail below) 1,643 1,728 1,736 1,819 6,926 1,721 1,709 1,712	5,142
Deferred income tax provision (benefit) (2,240) 203 272 121 (1,644) 17 81 50	148
Asset impairments and other non-cash charges, net (101) (538) (54) 242 (451) 152 1 202	355
Operating cash flow before working capital (Non-GAAP)	
(see below) (a) 4,178 5,148 4,700 4,109 18,135 3,153 2,651 3,339	9,143
Working capital changes (939) 181 (433) (1,325) (283) 419 (210)	(74)
Operating cash flow (GAAP) <u>3,239 5,329 4,267 3,975 16,810 2,870 3,070 3,129</u>	9,069
INVESTING CASH FLOW	
Capital expenditures (see detail below) (858) (972) (1,147) (1,520) (4,497) (1,461) (1,646) (1,619)	(4,726)
Payments for purchases of assets and businesses (29) (280) (157) (524) (990) (151) 11 (80)	(220)
Sales of assets, net 267 57 238 22 584 54 26 325 Observed (20)	405
Changes in capital accrual (39) (29) 70 145 147 (20) 25 (53) Other investing activities (3) (69) (23) (21) (116) (20) (355) (47)	(48)
Other investing activities (3) (69) (23) (21) (116) (20) (355) (47) Investing cash flow (662) (1,293) (1,019) (1,898) (4,872) (1,598) (1,939) (1,474)	(422) (5,011)
	(0,011)
FINANCING CASH FLOW	(1.025)
Cash dividends paid (216) (323) (324) (321) (1,184) (320) (368) (347) Preferred stock redemption — — — — — (982) (679)	(1,035) (1,661)
Purchases of treasury stock (36) (532) (1,899) (632) (3,099) (732) (445) (434)	(1,611)
Payments of debt $(3,259)$ $(3,849)$ $(1,217)$ $(1,159)$ $(9,484)$ (22) — —	(1,011)
Other financing activities 82 118 70 (218) 52 (6) (21) (79)	(106)
Financing cash flow (3,429) (4,586) (3,370) (2,330) (13,715) (1,080) (1,816) (1,539)	(4,435)
Increase (decrease) in cash and cash equivalents and	
restricted cash and restricted cash equivalents (852) (550) (122) (253) (1,777) 192 (685) 116	(377)
Cash and cash equivalents and restricted cash and restricted cash equivalents - beginning of period 2,803 1,951 1,401 1,279 2,803 1,026 1,218 533	1,026
restricted cash equivalents - beginning of period 2,803 1,951 1,401 1,279 2,803 1,026 1,218 533 Cash and cash equivalents and restricted cash and 2 3 1 3 3	1,020
cash equivalents - end of period \$ 1,951 \$ 1,401 \$ 1,279 \$ 1,026 \$ 1,026 \$ 1,218 \$ 533 \$ 649	\$ 649
Capital Expenditures Qtr 1 Qtr 2 Qtr 3 Qtr 4 TY Qtr 1 Qtr 2 Qtr 3 Qtr	YTD
Oil & Gas \$ (753) \$ (849) \$ (1,000) \$ (1,242) \$ (3,844) \$ (1,256) \$ (1,360) \$ (1,321)	\$ (3,937)
Chemical (37) (62) (68) (155) (322) (56) (123) (111)	(290)
Midstream & Marketing (62) (47) (69) (90) (268) (136) (141) (151)	(428)
Corporate (6) (14) (10) (33) (63) (13) (22) (36)	(71)
Total Capital Expenditures <u>\$ (858) \$ (972) \$ (1,147) \$ (1,520) \$ (4,497)</u> <u>\$ (1,461) \$ (1,646) \$ (1,619)</u>	\$ (4,726)
Depreciation, Depletion and Amortization Qtr 1 Qtr 2 Qtr 3 Qtr 4 TY Qtr 1 Qtr 2 Qtr 3 Qtr 4	YTD
Oil & Gas United States \$ 1,347 \$ 1,403 \$ 1,406 \$ 1,452 \$ 5,608 \$ 1,390 \$ 1,371 \$ 1,393	\$ 4,154
International 117 143 145 166 571 140 152 132	424
Chemical 88 89 90 103 370 88 89 89	266
Midstream & Marketing 82 83 82 81 328 83 81 81	245
Corporate9 10 13 17 4920 16 17	53
Total Depreciation, Depletion and Amortization \$ 1,643 \$ 1,728 \$ 1,736 \$ 1,819 \$ 6,926 \$ 1,721 \$ 1,709 \$ 1,712	\$ 5,142
Free Cash Flow Before Working Capital (Non-GAAP) (a) Qtr 1 Qtr 2 Qtr 3 Qtr 4 Qtr 1 Qtr 2 Qtr 3 Qtr	YTD
Operating cash flow (GAAP) \$ 3,239 \$ 5,329 \$ 4,267 \$ 3,975 \$ 16,810 \$ 2,870 \$ 3,070 \$ 3,129	\$ 9,069
Plus: Working capital and other, net 939 (181) 433 134 1,325 283 (419) 210	74
Operating cash flow before working capital (Non-GAAP) 4,178 5,148 4,700 4,109 18,135 3,153 2,651 3,339	9,143
Less: Capital Expenditures (GAAP) (858) (972) (1,147) (1,520) (4,497) (1,461) (1,646) (1,619)	(4,726)
Free Cash Flow Before Working Capital (Non-GAAP) \$ 3,320 \$ 4,176 \$ 3,553 \$ 2,589 \$ 13,638 \$ 1,692 \$ 1,005 \$ 1,720	\$ 4,417

(a) Non-GAAP Measures. Operating cash flow before working capital and free cash flow are non-GAAP measures. Occidental defines operating cash flow before working capital as operating cash flow less working capital and free cash flow as operating cash flow before working capital less capital expenditures. These non-GAAP measures are not meant to disassociate those items from management's performance, but rather are meant to provide useful information to investors interested in comparing Occidental's performance between periods. Reported operating cash flow is considered representative of management's performance over the long term, and operating cash flow before working capital and free cash flow are not considered to be alternatives to reported operating cash flow in accordance with GAAP.

Occidental Petroleum Corporation Oil & Gas Net Production Volumes Per Day by Geographical Locations TOTAL REPORTED PRODUCTION

1	OTAL RE	PORTE	D PROL		N					
			2022					2023		
REPORTED NET MBOE VOLUMES PER DAY:	Qtr 1	Qtr 2	Qtr 3	Qtr 4	TY	Qtr 1	Qtr 2	Qtr 3	Qtr 4	YTD
United States										
Permian	472	493	523	565	513	579	582	588		583
Rockies & Other Domestic	286	279	270	272	277	264	273	263		267
Gulf of Mexico	138	147	151	150	147	171	135	146		150
Total	896	919	944	987	937	1,014	990	997		1,000
International										
Algeria & Other International	36	53	52	48	47	41	34	30		35
Al Hosn	45	76	84	86	73	61	88	88		79
Dolphin	34	37	38	39	37	36	39	39		38
Oman	68	62	62	67	65	68	67	66		67
Total	183	228	236	240	222	206	228	223		219
							1,218	1,220		
TOTAL REPORTED PRODUCTION	1,079	1,147	1,180	1,227	1,159	1,220	1,210	1,220		1,219
REPORTED NET PRODUCTION										
VOLUMES PER DAY BY COMMODITY:										
United States										
Oil (MBBL)										
Permian	280	291	303	337	303	337	333	339		337
Rockies & Other Domestic	89	82	79	79	82	73	76	72		73
Gulf of Mexico	114	122	126	126	122	141	112	123		125
Total	483	495	508	542	507	551	521	534		535
NGL (MBBL)										
Permian	108	114	126	130	119	136	141	145		140
Rockies & Other Domestic	92	100	96	97	97	94	100	97		97
Gulf of Mexico	10	11	11	11	11	13	10	10		11
Total	210	225	233	238	227	243	251	252		248
Natural Gas (MMCF)										
Permian	504	528	561	590	545	637	646	625		636
Rockies & Other Domestic	632	582	572	575	590	583	586	565		579
Gulf of Mexico	83	81	84	79	81	99	78	77		85
Total	1,219	1,191	1,217	1,244	1,216	1,319	1,310	1,267		1,300
International										
Oil (MBBL)										
Algeria and Other International	33	47	44	41	42	34	28	25		29
Al Hosn	8	13	14	14	12	10	15	15		14
Dolphin	5	6	6	6	6	6	6	6		6
Oman	57	50	50	56	53	58	58	57		57
Total	103	116	114	117	113	108	107	103		106
NGL (MBBL)										
Algeria and Other International	1	4	5	5	4	4	3	2		3
Al Hosn	14	23	26	27	23	18	25	26		23
Dolphin	7	8	8	8	7	7	8	8		8
Total	22	35	39	40	34	29	36	36		34
Natural Gas (MMCF)										
Algeria and Other International	10	13	15	14	13	15	15	15		15
Al Hosn	139	237	265	268	227	196	289	284		254
Dolphin	130	141	146	148	142	140	152	149		146
Oman	69	71	70	68	69	62	53	53		57
Total	348	462	496	498	451	413	509	501		472

Occidental Petroleum Corporation Oil & Gas Net Sales Volumes Per Day and Realized Prices by Geographical Locations

Oil & Gas Net Sa	les Volu	mes Per I	Day and I	Realized	Prices by	Geograph	ical Loca	ations		
			2022					2023		
NET SALES MBOE VOLUMES PER DAY:	Qtr 1	Qtr 2	Qtr 3	Qtr 4	TY	Qtr 1	Qtr 2	Qtr 3	Qtr 4	YTD
United States	896	919	944	987	937	1,014	990	997		1,000
International										
Algeria and Other International	36	51	53	51	48	36	36	30		35
Al Hosn	46	76	84	85	73	61	88	88		79
Dolphin	33	37	38	39	37	35	39	40		38
Oman	63	67	60	68	64	68	69	67		68
Total	178	231	235	243	222	200	232	225		220
TOTAL REPORTED SALES	1,074	1,150	1,179	1,230	1,159	1,214	1,222	1,222		1,220
REALIZED PRICES										
United States										
Oil (\$/BBL)	\$ 93.23	\$ 108.64	\$ 93.43	\$ 82.41	\$ 94.12	\$ 73.63	\$ 72.70	\$ 81.36		\$ 75.93
NGL (\$/BBL)	\$ 40.60	\$ 42.80	\$ 35.04	\$ 25.43	\$ 35.69	\$ 23.39	\$ 17.80	\$ 20.22		\$ 20.43
Natural Gas (\$/MCF)	\$ 4.17	\$ 6.25	\$ 7.06	\$ 4.45	\$ 5.48	\$ 3.01	\$ 1.36	\$ 1.92		\$ 2.09
International										
Oil (\$/BBL)	\$ 85.42	\$ 103.99	\$ 101.46	\$ 89.23	\$ 95.46	\$ 77.42	\$ 77.76	\$ 77.32		\$ 77.50
NGL (\$/BBL)	\$ 30.44	\$ 36.92	\$ 36.32	\$ 31.69	\$ 34.09	\$ 32.98	\$ 28.45	\$ 26.59		\$ 29.03
Natural Gas (\$/MCF)	\$ 1.85	\$ 1.89	\$ 1.92	\$ 1.89	\$ 1.89	\$ 1.95	\$ 1.88	\$ 1.87		\$ 1.89
Total Worldwide										
Oil (\$/BBL)	\$ 91.91	\$ 107.72	\$ 94.89	\$ 83.64	\$ 94.36	\$ 74.22	\$ 73.59	\$ 80.70		\$ 76.19
NGL (\$/BBL)	\$ 39.61	\$ 42.04	\$ 35.22	\$ 26.35	\$ 35.48	\$ 24.41	\$ 19.08	\$ 21.04		\$ 21.45
Natural Gas (\$/MCF)	\$ 3.66	\$ 5.03	\$ 5.57	\$ 3.72	\$ 4.51	\$ 2.76	\$ 1.50	\$ 1.90		\$ 2.04
Index Prices										
WTI Oil (\$/BBL)	\$ 94.29	\$ 108.41	\$ 91.55	\$ 82.65	\$ 94.23	\$ 76.13	\$ 73.83	\$ 82.26		\$ 77.41
Brent Oil (\$/BBL)	\$ 97.36	\$ 111.69	\$ 97.59	\$ 88.68	\$ 98.83	\$ 82.20	\$ 78.02	\$ 86.08		\$ 82.10
NYMEX Natural Gas (\$/MCF)	\$ 4.16	\$ 6.62	\$ 7.86	\$ 6.76	\$ 6.35	\$ 3.88	\$ 2.30	\$ 2.59		\$ 2.92
Percentage of Index Prices										
Worldwide Oil as a percentage of WTI	979	6 99%	6 104%	101%	100%	97%	100%	98%		98%
Worldwide Oil as a percentage of Brent	949	6 96%	6 97%	94%	95%	90%	94%	94%		93%
Worldwide NGL as a percentage of WTI	429	6 39%	6 38%	32%	38%	32%	26%	26%		28%
Worldwide NGL as a percentage of Brent	419	6 38%	6 36%	30%	36%	30%	24%	24%		26%
Domestic Natural Gas as a percentage of NYMEX	1009	6 94%	6 90%	66%	86%	78%	59%	74%		72%

Occidental Petroleum Corporation Oil & Gas Metrics

SCHEDULE	10
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International \$ 14.53 \$ 12.05 \$ 11.08 \$ 11.29 \$ 12.07 \$ 13.24 \$ 11.72 \$ 12.21 \$ 12.33 Total Oil and Gas \$ 8.94 \$ 9.60 \$ 9.74					α, i	Gas IVI	etr	105		_					
Lease operating expenses (\$/BOE) United States \$ 7.82 \$ 9.941 \$ 9.36 \$ 9.23 \$ 9.79 \$ 10.20 \$ 9.77 International \$ 14.53 \$ 12.05 \$ 11.06 \$ 13.24 \$ 11.72 \$ 12.21 \$ 12.31 Total Oil and Gas \$ 8.94 \$ 9.60 \$ 9.74 \$ 9.52 \$ 9.89 \$ 10.16 \$ 10.57 \$ 10.20 Tansportation costs (\$/BOE) United States \$ 3.87 \$ 3.90 \$ 3.80 \$ 3.87 \$ 3.87 \$ 3.87 \$ 3.87 \$ 3.87 \$ 3.87 \$ 3.87 \$ 3.87 \$ 3.87 \$ 3.87 \$ 3.87 \$ 3.87 \$ 3.87 \$ 3.87 \$ 3.87 \$ 3.87 \$ 3.87 \$						2022							2023		
United States \$7.82 \$8.99 \$9.41 \$9.36 \$8.92 \$9.23 \$9.79 \$10.20 \$9.74 International \$14.53 \$12.05 \$11.08 \$11.29 \$12.07 \$13.24 \$11.72 \$12.21 \$12.23 Total Oil and Gas \$8.94 \$9.60 \$9.74 \$9.52 \$9.89 \$10.16 \$10.57 \$10.20 Tansportation costs (\$BOE) United States \$3.87 \$3.80 \$3.82 \$3.80 \$3.82 \$3.81 \$3.75 \$3.74 \$3.74 \$3.75 \$3.74 \$3.75 \$3.74 \$3.23 \$3.33 \$3.33 \$3.33 \$3.23 \$3.33 \$3.31 \$3.31 \$3.75 \$3.74 \$5 \$3.74 \$3.75 \$3.74 \$5 \$3.74 \$3.23 \$3.33 \$3.63 \$2.67 \$3.63 \$2.71 \$2.53 \$2.47 \$5 </th <th></th> <th>_</th> <th>Qtr 1</th> <th>Qtr 2</th> <th></th> <th>Qtr 3</th> <th></th> <th>Qtr 4</th> <th>ΤY</th> <th>_</th> <th>Qtr 1</th> <th>Qtr 2</th> <th>Qtr 3</th> <th>Qtr 4</th> <th>YTD</th>		_	Qtr 1	Qtr 2		Qtr 3		Qtr 4	ΤY	_	Qtr 1	Qtr 2	Qtr 3	Qtr 4	YTD
International \$ 14.53 \$ 12.05 \$ 11.08 \$ 11.29 \$ 12.07 \$ 13.24 \$ 11.72 \$ 12.21 \$ 12.33 Total Oil and Gas \$ 8.94 \$ 9.60 \$ 9.74	Lease operating expenses (\$/BOE)														
Total Oil and Gas \$ 8.94 \$ 9.60 \$ 9.74 \$ 9.52 \$ 9.89 \$ 10.16 \$ 10.57 \$ 10.27 Transportation costs (\$/BOE) United States \$ 3.87 \$ 3.90 \$ 3.90 \$ 3.80 \$ 3.81 \$ 3.75 \$ 3.74 \$ \$ 3.74 \$ \$ 3.74 \$ \$ 3.74 \$ \$ 3.74 \$ \$ 3.74 \$ \$ 3.74 \$ \$ 3.74 \$ \$ 3.74 \$ \$ 3.74 \$ \$ 3.74 \$ \$ 3.74 \$ \$ 3.74 \$ \$ 3.74 \$ \$ 3.77 \$ 3.81 \$ 3.75 \$ 3.74 \$ 3.74 \$ 3.74 \$ 3.74 \$ 3.74 \$ 3.77 \$ 3.81 \$ 3.75 \$ 3.74 \$ 3.72 \$ 3.97 \$ 3.17 \$ 3.61 \$ 2.63	United States	\$	7.82	\$ 8.99	\$	9.41	\$	9.36	\$ 8.92	\$	9.23	\$ 9.79	\$ 10.20		\$ 9.74
Transportation costs (\$/BOE) Transportation costs (\$/BOE) S 3.87 \$ 3.90 \$ 3.80 \$ 3.87 \$ 3.80 \$ 3.87 \$ 3.81 \$ 3.74 \$ 3.74 \$ 3.74 \$ 3.74 \$ 3.74 \$ 3.74 \$ 3.71 \$ 3.11 \$ 3.61 \$ 2.57 \$ 3.77 \$ 3.11 \$<	International	\$	14.53	\$ 12.05	\$	11.08	\$	11.29	\$ 12.07	\$	13.24	\$ 11.72	\$ 12.21		\$ 12.35
United States \$ 3.87 \$ 3.90 \$ 3.90 \$ 3.80 \$ 3.82 \$ 3.87 \$ 3.87 \$ 3.81 \$ 3.75 \$ 3.74 \$ 3.74 \$ 3.76 \$ 3.74 \$ 3.76 \$ 3.74 \$ 3.76 \$ 3.74 \$ 3.76 \$ 3.74 \$ 3.76 \$ 3.74 \$ 3.76 \$ 3.74 \$ 3.76 \$ 3.74 \$ 3.76 \$ 3.74 \$ 3.74 \$ 3.76 \$ 3.74 \$ 3.74 \$ 3.76 \$ 3.74 \$ 3.74 \$ 3.76 \$ 3.74 \$ 3.75 \$ 3.74 \$ 3.74 \$ 3.75 \$ 3.74 \$ 3.74 \$ 3.75 \$ 3.74 \$ 3.74 \$ 3.75 \$ 3.74 \$ 3.75 \$ 3.74 \$ 3.75 \$ 3.75 \$ 3.74 \$ 3.75 \$ 3.74 \$ 3.74 \$ 3.75 \$ 3.74 \$ 3.75 \$ 3.77 \$ 3.74 \$ 3.75 \$ 3.74 \$ 3.75 \$ 3.77 \$ 3.74 \$ 3.75 \$ 3.77 \$ 3.74 \$ 3.75 \$ 3.77 \$ 3.74 \$ 3.75 \$ 3.77 \$ 3.74 \$ 3.74 \$ 3.77 \$ 3.74 \$ 3.75 \$ 3.74 \$ 3.74 \$ 3.77 \$ 3.74 \$ 3.75 \$ 3.75 \$ 3.77 \$ 3.74 \$ 3.75 \$ 3.75 \$ 3.77 \$ 3.74 \$ 3.75 \$ 3.75 \$ 3.77 \$ 3.74 \$ 3.75 \$ 3.75 \$ 3.77 \$ 3.74 \$ 3.75 \$ 3.75 \$ 3.77 \$ 3.74 \$ 3.75 \$ 3.75 \$ 3.75 \$ 3.75 \$ 3.75 \$ 3.75 \$ 3.7	Total Oil and Gas	\$	8.94	\$ 9.60	\$	9.74	\$	9.74	\$ 9.52	\$	9.89	\$ 10.16	\$ 10.57		\$ 10.21
Total Oil and Gas \$ 3.38 \$ 3.28 \$ 3.28 \$ 3.30 \$ 3.23 \$ 3.29 \$ 3.32 \$ 3.33 \$ 3.18 \$ 3.19 \$ 3.27 Taxes other than on income (\$/BOE) United States Total Oil and Gas \$ 3.43 \$ 3.97 \$ 3.97 \$ 3.11 \$ 3.61 \$ 2.63 \$ 2.59 \$ 2.97 DD&A expense (\$/BOE) United States United States \$ 3.43 \$ 3.97 \$ 3.97 \$ 3.11 \$ 3.63 \$ 2.71 \$ 2.53 \$ 2.47 International \$ 7.32 \$ 6.75 \$ 6.75 \$ 7.44 \$ 7.05 \$ 7.74 \$ 15.99 \$ 16.40 \$ 13.69 \$ 13.66 \$ 13.76 G&A and other operating expenses (\$/BOE) \$ 3.05 \$ 2.67 \$ 3.03 \$ 2.77 \$ 7.44 \$ 7.05 \$ 7.77 \$ 7.18 \$ 6.38 \$ 7.00 \$ 13.69 \$ 13.56 \$ 13.76 United States \$ 15.15 \$ 14.77 \$ 14.30 \$ 14.30 \$ 14.30 \$ 14.61 \$ 14.00 \$ 13.69 \$ 13.56 \$ 13.76 Doba cher operating expenses (\$/BOE) \$ 3.05 \$ 2.67 \$ 3.03 \$ 2.77 \$ 2.88 \$ 2.80 \$ 2.80 \$ 2.48 \$ 2.58 \$ 2.68 \$ 2.80 \$ 2.48 \$ 2.58 \$ 99 \$ 10 \$ 2.67 \$ 3.03 \$ 2.77 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.48 \$ 2.58 \$ 99 \$ 2.37 \$ 2.80 \$ 2.48 \$ 2.58 \$ 99 \$ 2.37 \$ 2.80 \$ 2.48 \$ 2.58 \$ 99 \$ 2.37 \$ 2.80 \$ 2.80 \$ 2.48 \$ 2.58 \$ 2.80 \$ 2.48 \$	Transportation costs (\$/BOE)														
Taxes other than on income (\$/BOE) United States \$ 3.43 \$ 3.97 \$ 3.97 \$ 3.11 \$ 3.61 \$ 2.63 \$ 2.59 \$ 2.97 \$ 2.77 Total Oil and Gas \$ 3.43 \$ 4.05 \$ 3.97 \$ 3.11 \$ 3.61 \$ 2.63 \$ 2.59 \$ 2.97 \$ 2.77 \$ 2.53 DD&A expense (\$/BOE) United States \$ 16.71 \$ 16.79 \$ 16.17 \$ 15.99 \$ 16.40 \$ 15.24 \$ 15.12 \$ 15.18 \$ 15.27 United States \$ 16.71 \$ 16.77 \$ 16.77 \$ 7.44 \$ 7.05 \$ 7.77 \$ 7.18 \$ 6.38 \$ 7.02 Total Oil and Gas \$ 15.15 \$ 14.77 \$ 14.30 \$ 14.61 \$ 14.00 \$ 13.69 \$ 13.56 \$ 13.76 G&A and other operating expenses (\$/BOE) \$ 3.05 \$ 2.67 \$ 3.03 \$ 2.77 \$ 2.88 \$ 2.80 \$ 2.48 \$ 2.58 \$ 2.67 United States \$ 9 \$ 10 \$ 2.35 7.1 \$ 113 \$ 90 \$ 45 \$ 99 \$ 2.67 United States \$ 9 \$ 10 \$ 2.25	United States	\$	3.87	\$ 3.90	\$	3.90	\$	3.82	\$ 3.87	\$	3.81	\$ 3.75	\$ 3.74		\$ 3.76
United States \$ 3.43 \$ 3.97 \$ 3.97 \$ 3.97 \$ 3.11 \$ 3.61 \$ 2.63 \$ 2.59 \$ 2.97 \$ 2.77 Total Oil and Gas \$ 3.43 \$ 4.05 \$ 3.90 \$ 3.15 \$ 3.63 \$ 2.71 \$ 2.53 \$ 2.47 \$ 2.71 \$ 2.53 \$ 2.47 DD&A expense (\$/BOE) United States \$ 16.71 \$ 16.79 \$ 16.77 \$ 15.99 \$ 16.40 \$ 15.21 \$ 15.18 \$ 15.18 \$ 15.27 \$ 15.81 International \$ 7.32 \$ 6.75 \$ 6.75 \$ 7.44 \$ 7.05 \$ 7.77 \$ 7.18 \$ 6.38 \$ 7.06 \$ 13.60 \$ 13.69 \$ 13.56 \$ 13.76 Total Oil and Gas \$ 15.15 \$ 14.77 \$ 14.30 \$ 14.30 \$ 14.30 \$ 14.61 \$ 14.00 \$ 13.69 \$ 13.56 \$ 13.76 G&A and other operating expenses (\$/BOE) \$ 3.05 \$ 2.67 \$ 3.03 \$ 2.77 \$ 2.88 \$ 2.80 \$ 2.80 \$ 2.48 \$ 2.58 \$ 2.58 \$ 2.60 \$ 13.76 United States \$ 19 \$ 10 \$ 2.3 \$ 71 \$ 113 \$ 100 \$ 14.00 \$ 10.80 \$ 13.69 \$ 13.56 \$ 13.76 \$ 10 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.48 \$ 2.58 \$ 2.80 \$ 2.48 \$ 2.58 \$ 2.60 \$ 10.70 \$ 10.70 \$ 10.70 \$ 10.7	Total Oil and Gas	\$	3.38	\$ 3.28	\$	3.30	\$	3.23	\$ 3.29	\$	3.33	\$ 3.18	\$ 3.19		\$ 3.23
Total Oil and Gas \$ 3.43 \$ 4.05 \$ 3.90 \$ 3.15 \$ 3.63 \$ 2.71 \$ 2.53 \$ 2.47 \$ 2.57 DD&A expense (\$/BOE) United States \$ 16.71 \$ 16.79 \$ 16.77 \$ 15.99 \$ 16.47 \$ 15.99 \$ 16.40 \$ 15.21 \$ 15.18 \$ 15.21 \$ 15.18 \$ 15.28 United States \$ 7.32 \$ 6.75 \$ 6.75 \$ 7.44 \$ 7.05 \$ 14.30 \$ 14.30 \$ 14.30 \$ 14.60 \$ 13.69 \$ 13.56 \$ 13.79 Total Oil and Gas \$ 15.15 \$ 14.77 \$ 14.30 \$ 14.30 \$ 14.30 \$ 14.60 \$ 13.69 \$ 13.69 \$ 13.56 \$ 13.79 G&A and other operating expenses (\$/BOE) \$ 3.05 \$ 2.67 \$ 3.03 \$ 2.77 \$ 2.88 \$ 2.80 \$ 2.80 \$ 2.48 \$ 2.58 \$ 2.58 \$ 2.67 United States \$ 9 \$ 10 \$ 2.3 \$ 71 \$ 113 16 16 24 47 \$ 118 \$ 216 \$ 102 \$ 13.69 \$ 13.56 \$ 13.79 \$ 102 \$ 1.02 \$	Taxes other than on income (\$/BOE)														
DD&A expense (\$/BOE) United States \$ 16.71 \$ 16.79 \$ 16.17 \$ 15.99 \$ 16.40 \$ 15.24 \$ 15.21 \$ 15.18 \$ 15.27 International \$ 7.32 \$ 6.75 \$ 6.75 \$ 7.44 \$ 7.05 \$ 7.77 \$ 7.18 \$ 6.38 \$ 7.00 Total Oil and Gas \$ 15.15 \$ 14.77 \$ 14.30 \$ 14.30 \$ 14.61 \$ 14.00 \$ 13.69 \$ 13.56 \$ 13.76 G&A and other operating expenses (\$/BOE) \$ 3.05 \$ 2.67 \$ 3.03 \$ 2.77 \$ 2.88 \$ 2.80 \$ 2.48 \$ 2.58 \$ 2.67 United States \$ 9 \$ 10 \$ 23 \$ 71 \$ 113 \$ 90 \$ 45 \$ 99 \$ 2.36 United States \$ 9 \$ 10 \$ 23 \$ 71 \$ 113 \$ 90 \$ 45 \$ 99 \$ 2.36 \$ 2.80 \$ 2.48 \$ 2.58 \$ 2.67 United States \$ 9 \$ 10 \$ 23 \$ 71 \$ 113 \$ 90 \$ 45 \$ 99 \$ 2.36 Total Exploration Expense \$ 25 26 477 118 216 \$ 102 \$ 102	United States	\$	3.43	\$ 3.97	\$	3.97	\$	3.11	\$ 3.61	\$	2.63	\$ 2.59	\$ 2.97		\$ 2.73
United States \$ 16.71 \$ 16.79 \$ 16.77 \$ 15.99 \$ 16.17 \$ 15.99 \$ 16.40 \$ 15.24 \$ 15.21 \$ 15.18 \$ 15.28 \$ 15.27 \$ 15.18 \$ 15.27 \$ 15.18 \$ 15.28 \$ 15.27 \$ 15.18 \$ 15.28 \$ 15	Total Oil and Gas	\$	3.43	\$ 4.05	\$	3.90	\$	3.15	\$ 3.63	\$	2.71	\$ 2.53	\$ 2.47		\$ 2.57
International \$ 7.32 \$ 6.75 \$ 7.44 \$ 7.05 \$ 7.77 \$ 7.18 \$ 6.38 \$ 7.06 Total Oil and Gas \$ 15.15 \$ 14.77 \$ 14.30 \$ 14.30 \$ 14.30 \$ 14.61 \$ 14.00 \$ 13.69 \$ 13.66 \$ 13.76 G&A and other operating expenses (\$/BOE) \$ 3.05 \$ 2.67 \$ 3.03 \$ 2.77 \$ 2.88 \$ 2.80 \$ 2.48 \$ 2.58 \$ 2.58 \$ 2.67 United States \$ 9 \$ 10 \$ 23 \$ 71 \$ 113 \$ 90 \$ 45 \$ 99 \$ 2.67 \$ 2.68 \$ 2.80 \$ 2.80 \$ 2.48 \$ 2.58 \$ 2.67 \$ 2.68 United States \$ 16 16 24 47 103 16 12 \$ 77 \$ 26 99 \$ 2.67 \$ 3.00 \$ 2.77 \$ 118 \$ 112 \$ 57 \$ 26 99 \$ 2.68 \$ 2.80 \$ 2.48 \$ 2.58 \$ 2.68	DD&A expense (\$/BOE)														
Total Oil and Gas \$ 15.15 \$ 14.77 \$ 14.30 \$ 14.30 \$ 14.30 \$ 14.61 \$ 14.00 \$ 13.69 \$ 13.69 \$ 13.56 \$ 13.76 G&A and other operating expenses (\$/BOE) \$ 3.05 \$ 2.67 \$ 3.03 \$ 2.77 \$ 2.88 \$ 2.80 \$ 2.80 \$ 2.48 \$ 2.58 \$ 2.58 \$ 2.67 Exploration Expense (\$ millions) United States \$ 9 \$ 10 \$ 23 \$ 71 \$ 113 \$ 90 \$ 45 \$ 99 \$ 234 \$ 90 \$ 45 \$ 99 \$ 234 International 16 16 24 47 103 \$ 102 \$ 102 \$ 125 \$ 326 \$ 2.80 \$ 2.25 \$ 26 \$ 47 \$ 118 \$ 216 \$ 102 \$ 102 \$ 125 \$ 326 \$ 2.80 \$ 2.48 \$ 3.05 \$ 102 \$ 125 \$ 326 \$ 2.67 \$ 2.60 \$ 102 \$ 102 \$ 125 \$ 102 \$ 125 \$ 102 \$ 125 \$ 102 \$ 125 \$ 102 \$ 125 \$ 102 \$ 125 \$ 102 \$ 125 \$ 102 \$ 102 \$ 125 \$ 102 \$ 125 \$ 102 \$ 125 \$ 102 \$ 125 \$ 102 \$ 102 \$ 125 \$ 102 \$ 102 \$ 125 \$ 102 \$ 102 \$ 125 \$ 102 \$ 102 \$ 125 \$ 102 \$ 102 \$ 102 \$ 102 \$ 125 \$ 102 \$ 102 \$ 102 \$ 125 \$ 102 \$ 102 \$ 102 \$ 125 \$ 102 \$ 102 \$ 102 \$ 125 \$ 102 \$ 102 \$ 102 \$ 125 \$ 102 \$ 102 \$ 102 \$ 102 \$ 125 \$ 102 \$ 102 \$ 102 \$ 102 \$ 125 \$ 102 \$ 102 \$ 102 \$ 102 \$ 125 \$ 102 \$ 102 \$ 102 \$ 102 \$ 102 \$ 125 \$ 102 \$ 102 \$ 102 \$ 102 \$ 102 \$ 102 \$ 102 \$ 102 \$ 102 \$ 102 \$ 102 \$ 102 \$ 102 \$ 102 \$ 102 \$ 102 \$ 102 \$ 102 \$ 100 \$	United States	\$	16.71	\$ 16.79	\$	16.17	\$	15.99	\$ 16.40	\$	15.24	\$ 15.21	\$ 15.18		\$ 15.21
G&A and other operating expenses (\$/BOE) \$ 3.05 \$ 2.67 \$ 3.03 \$ 2.77 \$ 2.88 \$ 2.80 \$ 2.48 \$ 2.58 \$ 2.67 \$ 3.03 \$ 2.77 \$ 2.88 Exploration Expense (\$ millions) United States \$ 9 \$ 10 \$ 23 \$ 71 \$ 113 16 16 24 47 103 12 57 26 99 \$ 226 99 \$ 226 \$ 47 \$ 118 \$ 216 \$ 102 \$ 102 \$ 102 \$ 125 \$ 326 \$ 26 \$ 47 \$ 118 \$ 216 \$ 102 \$ 102 \$ 102 \$ 125 \$ 326 \$ 326 \$ 102 \$ 102 \$ 102 \$ 125 \$ 326 \$ 326 \$ 102 \$ 102 \$ 102 \$ 125 \$ 326 \$ 102 \$ 102 \$ 102 \$ 102 \$ 125 \$ 326 \$ 102 \$	International	\$	7.32	\$ 6.75	\$	6.75	\$	7.44	\$ 7.05	\$	7.77	\$ 7.18	\$ 6.38		\$ 7.08
Exploration Expense (\$ millions) United States \$ 9 \$ 10 \$ 23 \$ 71 \$ 113 \$ 90 \$ 45 \$ 99 \$ 234 International 16 16 24 47 103 12 57 26 98 Total Exploration Expense \$ 25 \$ 26 \$ 47 \$ 118 \$ 216 \$ 102 \$ 102 \$ 125 \$ 326 Capital Expenditures (\$ millions) Permian \$ (381) \$ (471) \$ (629) \$ (769) \$ (2,250) \$ (665) \$ (778) \$ (678) \$ (2,12* Rockies & Other Domestic (87) (115) (107) (117) (426) (138) (199) (209) (544 Gulf of Mexico (120) (86) (93) (107) (406) (110) (89) (110) (309 International (108) (108) (99) (124) (439) (138) (128) (109) (378) Exploration Drilling (57) (69) (72) (125) (323) (205) (166) (215) (586	Total Oil and Gas	\$	15.15	\$ 14.77	\$	14.30	\$	14.30	\$ 14.61	\$	14.00	\$ 13.69	\$ 13.56		\$ 13.75
United States \$ 9 \$ 10 \$ 23 \$ 71 \$ 113 \$ 90 \$ 45 \$ 99 \$ 234 International 16 16 24 47 103 12 57 26 98 Total Exploration Expense \$ 25 \$ 26 \$ 47 \$ 118 \$ 216 \$ 102 \$ 102 \$ 125 \$ 329 Capital Expenditures (\$ millions) Permian \$ (381) \$ (471) \$ (629) \$ (769) \$ (2,250) \$ (665) \$ (778) \$ (678) \$ (2,127) Rockies & Other Domestic (87) (115) (107) (117) (426) (138) (199) (209) (544) Gulf of Mexico (120) (86) (93) (107) (110) (89) (110) (309) International (108) (108) (99) (124) (439) (138) (128) (109) (374) Exploration Drilling (57) (69) (72) (125) (323) (205) (166) (215) (586)	G&A and other operating expenses (\$/BOE)	\$	3.05	\$ 2.67	\$	3.03	\$	2.77	\$ 2.88	\$	2.80	\$ 2.48	\$ 2.58		\$ 2.62
International Total Exploration Expense 16 16 24 47 103 12 57 26 98 State \$ 25 \$ 26 \$ 47 103 \$ 12 57 26 98 Capital Exploration Expense \$ 25 \$ 26 \$ 47 118 \$ 216 \$ 102	Exploration Expense (\$ millions)														
Total Exploration Expense \$ 25 \$ 26 \$ 47 \$ 118 \$ 216 \$ 102 \$ 102 \$ 125 \$ 325 Capital Expenditures (\$ millions) Permian \$ (381) \$ (471) \$ (629) \$ (769) \$ (2,250) \$ (665) \$ (778) \$ (678) \$ (2,127) Rockies & Other Domestic (87) (115) (107) (117) (426) (138) (199) (209) (540) Gulf of Mexico (120) (86) (93) (107) (110) (89) (110) (309) International (108) (108) (99) (124) (439) (138) (128) (109) (375) Exploration Drilling (57) (69) (72) (125) (323) (205) (166) (215) (586)	United States	\$	9	\$ 10	\$	23	\$	71	\$ 113	\$	90	\$ 45	\$ 99		\$ 234
Capital Expenditures (\$ millions) Permian \$ (381) \$ (471) \$ (629) \$ (769) \$ (2,250) \$ (665) \$ (778) \$ (678) \$ (2,12-1) Rockies & Other Domestic (87) (115) (107) (117) (426) (138) (199) (209) (540) Gulf of Mexico (120) (86) (93) (107) (406) (110) (89) (110) (300) International (108) (108) (99) (124) (439) (138) (128) (109) (375) Exploration Drilling (57) (69) (72) (125) (323) (205) (166) (215) (586)	International		16	16		24		47	103		12	57	26		95
Permian \$ (381) \$ (471) \$ (629) \$ (769) \$ (2,250) \$ (665) \$ (778) \$ (678) \$ (2,127) Rockies & Other Domestic (87) (115) (107) (117) (426) (138) (199) (209) (546 Gulf of Mexico (120) (86) (93) (107) (406) (110) (89) (110) (89) (110) (309) International (108) (108) (199) (124) (439) (138) (128) (109) (379) Exploration Drilling (57) (69) (72) (125) (323) (205) (166) (215) (586)	Total Exploration Expense	\$	25	\$ 26	\$	47	\$	118	\$ 216	\$	102	\$ 102	\$ 125		\$ 329
Rockies & Other Domestic (87) (115) (107) (117) (426) (138) (199) (209) (546) Gulf of Mexico (120) (86) (93) (107) (406) (110) (89) (110) (309) International (108) (108) (99) (124) (439) (138) (128) (109) (379) Exploration Drilling (57) (69) (72) (125) (323) (205) (166) (215) (586)	Capital Expenditures (\$ millions)														
Gulf of Mexico (120) (86) (93) (107) (406) (110) (89) (110) (305) International (108) (108) (99) (124) (439) (138) (128) (109) (375) Exploration Drilling (57) (69) (72) (125) (323) (205) (166) (215) (586)	Permian	\$	(381)	\$ (471)	\$	(629)	\$	(769)	\$ (2,250)	\$	(665)	\$ (778)	\$ (678)		\$ (2,121)
International (108) (108) (99) (124) (439) (138) (128) (109) (375) Exploration Drilling (57) (69) (72) (125) (323) (205) (166) (215) (586)	Rockies & Other Domestic		(87)	(115)		(107)		(117)	(426)		(138)	(199)	(209)		(546)
Exploration Drilling (57) (69) (72) (125) (323) (205) (166) (215) (586	Gulf of Mexico		(120)	(86)		(93)		(107)	(406)		(110)	(89)	(110)		(309)
	International		(108)	(108)		(99)		(124)	(439)		(138)	(128)	(109)		(375)
Total Oil and Gas \$ (753) \$ (840) \$ (1 000) \$ (1 242) \$ (3 844) \$ (1 256) \$ (1 256) \$ (1 250) \$ (1 234) \$ (3 02	Exploration Drilling		(57)	(69)		(72)		(125)	(323)		(205)	(166)	(215)		(586)
	Total Oil and Gas	\$	(753)	\$ (849)	\$	(1,000)	\$	(1,242)	\$ (3,844)	\$	(1,256)	\$ (1,360)	\$ (1,321)		\$ (3,937)