Forward-Looking Statements
This presentation contains forward-looking statements based on management’s current expectations relating to Occidental’s operations, liquidity, cash flows, results of operations and business prospects. Words such as “estimate,” “project,” “predict,” “will,” “would,” “should,” “could,” “may,” “might,” “anticipate,” “plan,” “intend,” “believe,” “expect,” “aim,” “goal,” “target,” “objective,” “likely” or similar expressions that convey the prospective nature of events or outcomes generally indicate forward-looking statements. You should not place undue reliance on these forward-looking statements, which speak only as of the date of this presentation. Actual results may differ from anticipated results, sometimes materially, and reported results should not be considered an indication of future performance. Factors that could cause actual results to differ include, but are not limited to: global commodity pricing fluctuations; changes in supply and demand for Occidental’s products; higher-than-expected costs; the regulatory approval environment; not successfully completing, or any material delay of, field developments, expansion projects, capital expenditures, efficiency projects, acquisitions or dispositions; technological developments; uncertainties about the estimated quantities of oil and natural gas reserves; lower-than-expected production from operations, development projects or acquisitions; exploration risks; general economic slowdowns domestically or internationally; political conditions and events; liability under environmental regulations including remedial actions; litigation; disruption or interruption of production or manufacturing or facility damage due to accidents, chemical releases, labor unrest, weather, natural disasters, cyber-attacks or insurgent activity; failures in risk management; and the factors set forth in Part I, Item 1A “Risk Factors” of the 2017 Form 10-K. Unless legally required, Occidental does not undertake any obligation to update any forward-looking statements, as a result of new information, future events or otherwise.

Use of non-GAAP Financial Information
This presentation includes non-GAAP financial measures. You can find the reconciliations to comparable GAAP financial measures on the “Investors” section of our website.
Occidental Petroleum

- 2Q18 Highlights
- Financial Summary and Guidance
- Permian Resources Update
- Closing Remarks
Second Quarter 2018 Key Takeaways

$5 Bn 2018E cash improvement allocated to increase shareholder return

**Business Outperformance**

- Completed low oil price breakeven plan ahead of schedule
- All segments outperforming:
  - $2.5+ Bn additional 2018 cash flow expected over original plan

**Portfolio Optimization**

- $2.6 Bn sale of non-core, domestic midstream assets expected to close in 3Q18
- 21,000 net Permian Resources acres traded YTD

**Updated FY 2018 Guidance**

- Allocation of $5 Bn cash improvement
  - $2+ Bn opportunistic share repurchase target over next 12 – 18 months
  - $1.1 Bn capital increase
  - Balance sheet improvement
  - 7 Mboed Permian Resources Production
  - $0.75 Bn EBIT Midstream

---

1Plan refers to initial 2018 guidance. Refer to slide 17 for update to guidance including oil price assumptions
All Segments Outperforming Cash Flow Expectations

**Midstream & Marketing**

Market and operational improvements:
- Mid to Gulf Coast Differentials
- Higher Marketing Volumes

- Breakeven Plan Annual Target
- 2Q18 Pro Forma Midstream Sale

<table>
<thead>
<tr>
<th></th>
<th>Breakeven Plan Annual Target</th>
<th>2Q18</th>
<th>2Q18 Pro Forma Midstream Sale</th>
</tr>
</thead>
<tbody>
<tr>
<td>2Q17</td>
<td>450</td>
<td>365</td>
<td>300</td>
</tr>
<tr>
<td>2Q18</td>
<td>1,600</td>
<td>1,400</td>
<td>1,400</td>
</tr>
</tbody>
</table>

**Chemicals**

Market improvements:
- Improved Caustic Soda pricing
- Improved PVC pricing
- Lower Ethylene input cost

- Breakeven Plan Annual Target
- 2Q18

<table>
<thead>
<tr>
<th></th>
<th>Breakeven Plan Annual Target</th>
<th>2Q18</th>
</tr>
</thead>
<tbody>
<tr>
<td>2Q17</td>
<td>1,475</td>
<td>285</td>
</tr>
<tr>
<td>2Q18</td>
<td>1,660</td>
<td>285</td>
</tr>
</tbody>
</table>

**Oil & Gas – Permian EOR**

Market and operational improvements:
- Production increased 5%
- Oil price improved 40%

- Breakeven Plan Annual Target
- 2Q18

<table>
<thead>
<tr>
<th></th>
<th>Breakeven Plan Annual Target</th>
<th>2Q17</th>
<th>2Q18</th>
</tr>
</thead>
<tbody>
<tr>
<td>2Q17</td>
<td>640</td>
<td>430</td>
<td>540</td>
</tr>
<tr>
<td>2Q18</td>
<td>1,360</td>
<td>1,600</td>
<td>1,400</td>
</tr>
</tbody>
</table>

¹CFFO excludes working capital changes
Breakeven Plan Achieved → Delivering CROCE Leadership

CROCE Leadership

Returns Focused Growth

Growth Within Cash Flow

Robust, Low-cost Inventory

Industry-leading Decline Rate

Executive Compensation Aligned

Note: CROCE defined as (Net Income + DD&A + After-tax Interest Expense) / Average (Total Debt + Total Equity)

Chemicals

- Mexichem JV Ethylene Cracker
- 4CPe Plant

Midstream

- Mid to Gulf Coast Spread >$2.10
- Al Hosn De-bottlenecking

Oil & Gas

- 80 Mboed growth in Permian Resources

Secure dividend at low oil prices

$40 WTI: Cash Flow Neutral

$50 WTI: Cash Flow Breakeven + Growth
2Q18 Annualized CFFO Adjusted to $40 WTI

Cash Flow Neutral at $40 WTI

Cash Flow due to $10 Increase in Oil Price

Cash Flow Breakeven at $50 WTI

- $5.7 Actual
- Positive Midstream and Chemicals Market

- $4.7
- Current Dividend $2.4

- $4.5
- Sustaining Capital $2.1

- $5.7
- Growth Capital $1.0

- ~$120 MM per $1 Change in oil price

Current Dividend
Sustaining Capital

$5.7 Actual
$4.5
$4.7
$2.3
$2.4
$2.1

$5.7
$1.0

$2.4
$2.4

$2.1
$2.3

$1.0

Current Dividend
Sustaining Capital
Growth Capital
Monetizing Non-Core Domestic Midstream Assets While Retaining Marketing

**Midstream Transaction Rationale**

- $2.6 Bn transaction value
- Retaining Marketing business and all existing capacity agreements on pipelines and export terminal
- Private equity buyer can accelerate growth of business
- Premium valuation is cash flow accretive to Oxy through deployment of proceeds
- Reduces Oxy’s future midstream capital commitments
- Maintains Oxy’s objectives of long-term flow assurance and maximum realized prices

**Divested Midstream Assets**

- **2017: EBITDA $180 MM | Capital $140 MM**
  - Centurion oil gathering and long-haul pipeline
  - Southeast New Mexico oil gathering system
  - Ingleside oil terminal and related pipelines

**Retained Midstream Assets**

- **2017: EBITDA >$400 MM | Capital $145 MM**
  - Permian EOR infrastructure including 13 processing plants
  - Electric power co-generation plants
  - Plains All American equity interest
  - Dolphin natural gas pipeline originating in Qatar
  - Al Hosn gas processing plant in the UAE

**Retained Marketing Business**

- ~670 Mbod Midland to Gulf Coast commitments in 2019/20
- ~450 Mbod capacity rights through Ingleside export terminal to world markets to 2030 with extension option
Investing in Highest-returning Options to Improve CROCE

**Strategic Rationale for Investment**

**Improves our key metric: CROCE**

- Accelerating highest-return projects from multi-year inventories
- Full realization of growth due to integrated marketing approach
- Disciplined spending within cash flow
- Flexibility in capital spend due to short-cycle investments
- Dividend security and growth

### Cash Return on Capital Employed

<table>
<thead>
<tr>
<th>Scenario</th>
<th>Annual Capital</th>
<th>2019E (^1)</th>
<th>2019E (^1)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Breakeven Plan Completion $50 WTI</td>
<td>$3.3 Bn</td>
<td>16%</td>
<td></td>
</tr>
<tr>
<td>2019E (^1) $50 Capital at $60 WTI</td>
<td>$5.0 - 5.3 Bn</td>
<td>22%</td>
<td></td>
</tr>
<tr>
<td>2019E (^1) $60 Capital at $60 WTI</td>
<td></td>
<td>24%</td>
<td></td>
</tr>
</tbody>
</table>

\(^1\)Chemicals assumes current market conditions, Midstream assumes MID-MEH differential of $10/Bbl
Capital Allocation Driven by Advantaged Permian Position

Strategic Rationale for Investment

- Improves our key metric: CROCE
- Accelerating highest-return projects from multi-year inventories
- Full realization of growth due to integrated marketing approach
- Disciplined spending within cash flow
- Flexibility in capital spend due to short-cycle investments
- Dividend security and growth

Oxy Uniquely Checks All the Boxes

- **Best Wells**: Oxy delivered 25 of top 50 wells in the Basin over the last year\(^1\)
- **High Returns**: Development areas generating greater than 75% returns\(^2\)
- **Deep Inventory**: 17 years of inventory at a 10 rig pace with less than a $50 WTI breakeven\(^3\)
- **Low Cost**: Only E&P with a supply & logistics hub leading to low costs and execution assurance
- **Max Price**: Oil takeaway capacity >2x equity production
- **Global Access**: More US oil export capacity than any other E&P

---

\(^1\)Refer to slide 41 for more information on the top 50 wells.  
\(^2\)Business Unit full cycle economics including shared facilities and overhead at WTI strip pricing.  
\(^3\)Breakeven defined as positive NPV 10.
Maintaining Discipline with Capital and Dividend Within Cash Flows

Strategic Rationale for Investment

Improves our key metric: CROCE

Accelerating highest-return projects from multi-year inventories

Full realization of growth due to integrated marketing approach

Disciplined spending within cash flow

Flexibility in capital spend due to short-cycle investments

Dividend security and growth

Cash Flow Improvement from 2018 Original Plan

- **Breakeven Plan**: $50 WTI
- **Increase from BE Plan to Original Plan**: $5.7
- **Business Outperformance Above Original Plan**: $0.7
- **Non-core Domestic Midstream Sale Proceeds**: $2.6
- **Dividend + New Capital Guidance + Excess Cash**: $2.4
- **Capital**: $5.0
- **Dividend**: $2.4
- **Buybacks and Balance Sheet**: $4.1

$5 Bn Improvement

Breakeven Plan: $50 WTI

Oil Price Increase from BE Plan to Original Plan: $56.25 WTI / $61.25 Brent

Business Outperformance Above Original Plan: $68.00 WTI / $73.00 Brent

Non-core Domestic Midstream Sale Proceeds

Dividend + New Capital Guidance + Excess Cash

Business outperformance includes oil price, MID-MEH spread, Chemicals, production growth improvement from original plan

11
Short-cycle Investments Provide Flexibility and Less Risk

Strategic Rationale for Investment

- Improves our key metric: CROCE
- Accelerating highest-return projects from multi-year inventories
- Full realization of growth due to integrated marketing approach
- Disciplined spending within cash flow

Flexibility in capital spend due to short-cycle investments

- Dividend security and growth

Capital Flexibility

Capability to reduce capital from $5.0 Bn 2018 growth plan to sustaining capital level in six months

Commodity Risk

Payback for 2018 Development Capital at $50 WTI

- <2 Years: 55%
- 2-3 Years: 25%
- >3 Years: 20%
Valuable Growth and Share Buybacks Will Reduce Dividend Payout Ratio

Strategic Rationale for Investment

- Improves our key metric: CROCE
- Accelerating highest-return projects from multi-year inventories
- Full realization of growth due to integrated marketing approach
- Disciplined spending within cash flow
- Flexibility in capital spend due to short-cycle investments

Historical Dividend Payout Ratio\(^1\) less than 25%

<table>
<thead>
<tr>
<th>Year</th>
<th>DPR %</th>
</tr>
</thead>
<tbody>
<tr>
<td>2002</td>
<td>17</td>
</tr>
<tr>
<td>2003</td>
<td>13</td>
</tr>
<tr>
<td>2004</td>
<td>10</td>
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<tr>
<td>2005</td>
<td>8</td>
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<tr>
<td>2006</td>
<td>9</td>
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<td>2007</td>
<td>10</td>
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<td>2008</td>
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<td>2009</td>
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<td>2010</td>
<td>13</td>
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<td>2011</td>
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<td>2012</td>
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<td>2013</td>
<td>13</td>
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<td>2014</td>
<td>22</td>
</tr>
<tr>
<td>2015</td>
<td>46</td>
</tr>
<tr>
<td>2016</td>
<td>55</td>
</tr>
<tr>
<td>2017</td>
<td>50</td>
</tr>
<tr>
<td>2018E</td>
<td>30</td>
</tr>
</tbody>
</table>

Focus on CROCE driving down payout ratio

16 Consecutive Years of Dividend Growth

Dividend security and growth

\(^1\)DPR %: Dividend Payments / Net Operating Cash Flow Before Working Capital Changes
Occidental Petroleum

• 2Q18 Highlights
• Financial Summary and Guidance
• Permian Resources Update
• Closing Remarks
## 2Q18 Results

<table>
<thead>
<tr>
<th>Description</th>
<th>Value</th>
</tr>
</thead>
<tbody>
<tr>
<td>Total reported production (Boed)</td>
<td>639,000</td>
</tr>
<tr>
<td>Total Permian Resources production (Boed)</td>
<td>201,000</td>
</tr>
<tr>
<td>Reported and core diluted EPS</td>
<td>$1.10</td>
</tr>
<tr>
<td>2Q18 CFFO before working capital &amp; other</td>
<td>$2.0 Bn</td>
</tr>
<tr>
<td>2Q18 capital expenditures</td>
<td>$1.3 Bn</td>
</tr>
<tr>
<td>Dividend payments</td>
<td>$0.6 Bn</td>
</tr>
<tr>
<td>Share repurchases</td>
<td>$0.1 Bn</td>
</tr>
<tr>
<td>Cash balance as of 06/30/18</td>
<td>$1.4 Bn</td>
</tr>
</tbody>
</table>

### 2Q18 Actual versus Guidance

<table>
<thead>
<tr>
<th>Midpoint Reconciliation</th>
<th>Boed</th>
</tr>
</thead>
<tbody>
<tr>
<td>Permian Resources execution and well productivity</td>
<td>+8,000</td>
</tr>
<tr>
<td>PSC impact of higher prices</td>
<td>(7,000)</td>
</tr>
<tr>
<td>Total</td>
<td>1,000</td>
</tr>
</tbody>
</table>

### 2Q18 Earnings Notes

<table>
<thead>
<tr>
<th>Income</th>
<th>After-tax Income</th>
</tr>
</thead>
<tbody>
<tr>
<td>Oman delayed liftings</td>
<td>($37 MM)</td>
</tr>
<tr>
<td>Mark-to-Market Midstream</td>
<td>($52 MM)</td>
</tr>
</tbody>
</table>
2018 Production and Capital Changes

Key Program Highlights

- FY 2018 production guidance +2 Mboed from 1Q guide:
  > +7 Mboed excluding negative PSC impact

- FY 2019E production increases by 17 Mboed as a result of 2H18 incremental spend

- Incremental Permian Resources capital expected to deliver RORs >75%

![Updated 2018 Capital Program by Asset ($ Bn)]

- Chemicals
- Midstream
- Exploration & Other
- International
- Permian EOR
- Permian Resources

FY 2018 production guidance: +2 Mboed from 1Q guide

- > +7 Mboed excluding negative PSC impact

FY 2019E production increases by 17 Mboed as a result of 2H18 incremental spend

Incremental Permian Resources capital expected to deliver RORs >75%

Business Unit full cycle economics including shared facilities and overhead at WTI strip pricing.
2018 Guidance

Oil & Gas Segment

- **FY 2018E Production**
  - Total production of 650 – 664 Mboed
  - Permian Resources production of 207 – 215 Mboed
  - International production of 285 – 290 Mboed

- **3Q18E Production**
  - Total production of 665 – 687 Mboed
  - Permian Resources production of 215 – 225 Mboed
  - International production of 292 – 302 Mboed

- **Commodity Price Assumptions**
  - 3Q18E– 4Q18E assumes $70 WTI / $75 Brent

Production Costs – FY 2018E

- Domestic Oil & Gas: ~$12.50 / boe

Exploration Expense

- ~$25 MM in 3Q18E
- ~$150 MM in FY 2018E

DD&A – FY 2018E

- Oil & Gas: ~$13.50 / boe
- Chemicals and Midstream: $700 MM

Midstream

- $600 – $700 MM pre-tax income in 3Q18E
  - Midland – MEH spread of $15.00 - $17.00 / Bbl
- $1,650 - $1,850 MM pre-tax income in FY 2018E
  - Midland – MEH spread of $10.25 - $11.25 / Bbl

Chemical Segment

- ~$315 MM pre-tax income in 3Q18E
- ~$1,100 MM pre-tax income in FY 2018E

Corporate

- FY 2018E Total Company tax rate: 29%
- FY 2018E Int'l tax rate: 45%
- Interest expense of $90 MM in 3Q18E
Cash Flow Sensitivities in 3Q18

**Oil & Gas**

- Annualized cash flow changes ~$120 million per ~$1.00 / bbl change in oil prices
  - ~$90 million per ~$1.00 / bbl change in Midland prices
  - ~$30 million per ~$1.00 / bbl change in Brent prices
- Annualized cash flow changes ~$35 million per ~$0.50 / Mmbtu change in natural gas prices
- Annualized production changes 800 – 1,000 Boed per ~$1.00 / bbl change in Brent prices

**Chemicals**

- Annualized cash flow changes ~$30 million per ~$10 / ton change in realized caustic soda prices

**Midstream**

- Annualized cash flow changes ~$45 million per ~$0.25 / bbl change in Midland to MEH spread
  - ~35 day lag due to trade month
  - No impact due to non-core midstream sale
Occidental Petroleum

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2018 YTD Permian Highlights

213 Mboed Surpassed Permian Resources Breakeven Plan Milestone in June

Enhanced Our Portfolio

Permian Resources
- Completed 21,000 net acre trades YTD
- Successfully appraised Red Tank field in New Mexico and Hoban in Greater Barilla Draw

Permian EOR
- Implementing 10 new CO₂ flood expansions

Permian Resources

- Oxy record well in Greater Barilla Draw peaked at 5,693 Boed
- Oxy record 2-well pad in Greater Sand Dunes with Peak 30 Day >10,000 Boed
- Delivered production results 25% greater than peers in primary development areas
- Improvements added 218 undeveloped drilling locations to <$50 breakeven inventory from 4Q17

Permian EOR

- Continued to improve SSAU asset with operating cost savings of ~$7.00 / boe since acquisition

Increased the Value of our Assets

Permian Resources

Capital Efficiency
- Aventine realizing well-cost savings and reliability of resources
- Achieved record performance on frac core in New Mexico with ~240 stages executed in a month
- Drilled three 12.5k ft laterals

CO₂-EOR Advancement
- Continued progression of unconventional EOR pilots in Midland and Delaware Basins with CO₂ and miscible hydrocarbon gas
- Announced feasibility study with White Energy for CCUS project

Permian EOR

Advanced Technologies and Operations

- Oxy record well in Greater Barilla Draw peaked at 5,693 Boed
- Oxy record 2-well pad in Greater Sand Dunes with Peak 30 Day >10,000 Boed
- Delivered production results 25% greater than peers in primary development areas
- Improvements added 218 undeveloped drilling locations to <$50 breakeven inventory from 4Q17

Permian EOR

- Continued to improve SSAU asset with operating cost savings of ~$7.00 / boe since acquisition
Core Development Areas Delivering Impressive Results

Greater Sand Dunes
2nd Bone Spring - 10K wells

Sustaining Basin-leading Well Results
2Q18 Highlights (Boed):
• Corral Canyon 22H: 5,573 - 24hr, 4,407 - 30 day
• Corral Canyon 23H: 4,306 - 24hr, 3,724 - 30 day
• Nimitz 2H: 5,086 - 24hr, 3,918 - 30 day
• Nimitz 1H: 4,837 - 24hr, 3,825 - 30 day

2nd Bone Spring 2Q Results (Boed):
• 32 Wells Online ~8,197 ft
• 2Q Avg IP 30 = 2,465
• 2Q Avg IP 24 = 3,039

24% Better Than the Average New Mexico Operator

Barilla Draw
Wolfcamp A - 10K wells

Scalable Performance Improvements
2Q18 Highlights (Boed):
• Lyda 13H: 5,693 - 24hr, 3,791 - 30 day
• Lyda 12H: 4,089 - 24hr, 3,170 - 30 day

Wolfcamp A 2Q Results (Boed):
• 7 Wells Online ~8,559 ft
• 2Q Avg IP 30 = 2,283
• 2Q Avg IP 24 = 2,964

1Three stream production results
2Peer data sourced from IHS Performance Evaluator and represents an average of Peers with greater than two wells online in 2017 for New Mexico Bone Spring wells with a lateral length greater than 9,500 ft
3Peer data sourced from IHS Performance Evaluator and represents an average of Peers with greater than two wells online in 2017 for Wolfcamp oil wells in Texas Delaware with a lateral length greater than 9,500 ft
Deploying Excess Cash to High Return Projects

- Investing excess cash in high return Permian Resources projects
  > Full cycle project RORs\(^1\) > 75%
- Operational efficiencies accelerating TTM
- Market cost inflation offset by operational and logistical efficiency gains
- Higher rate wells require additional value-based facilities spend
- Pre-building facilities for 2019 activity and new appraisal areas
- Accelerating appraisal and science activity:
  > New Mexico Red Tank
  > Barilla Draw Hoban
  > Unconventional EOR

\(^1\) Business Unit full cycle economics including shared facilities and overhead at WTI strip pricing

---

2018 Permian Resources Capex ($ Bn)

- 2018 Plan at 13 Rigs: $1.9
- W\% Increase + TTM Acceleration + High Volume Facilities: $0.2
- Additional D\&C Activity: $0.2
- Additional OBO Rigs: $0.1
- Appraisal and Science: $0.1
- Accelerating Facilities for 2019: $0.1
- Workovers and Other: $0.1
- 2018 Plan at 15 Rigs: $2.8

- 12 Op Rigs
- 3 Non Op Rigs

- 11 Op 2 Non Op Rigs
Permian Resources Value-based Production Growth

2Q production exceeded mid-point guidance by 8 Mboed

Guidance Increased
- 2018 Annual Average +7 Mboed
- 4Q exit +12 Mboed

Additional capex adds 17 Mboed in 2019E

QoQ Growth:

<table>
<thead>
<tr>
<th>Quarter</th>
<th>QoQ Growth</th>
</tr>
</thead>
<tbody>
<tr>
<td>4Q17</td>
<td>11%</td>
</tr>
<tr>
<td>1Q18</td>
<td>14%</td>
</tr>
<tr>
<td>2Q18</td>
<td>10%</td>
</tr>
<tr>
<td>3Q18E</td>
<td>11%</td>
</tr>
</tbody>
</table>

Wells Online:

<table>
<thead>
<tr>
<th>Quarter</th>
<th>Wells Online</th>
</tr>
</thead>
<tbody>
<tr>
<td>4Q17</td>
<td>45</td>
</tr>
<tr>
<td>1Q18</td>
<td>35</td>
</tr>
<tr>
<td>2Q18</td>
<td>64</td>
</tr>
<tr>
<td>3Q18E</td>
<td>54 - 60</td>
</tr>
<tr>
<td>4Q18E</td>
<td>53 - 59</td>
</tr>
</tbody>
</table>

Breakeven Plan Achieved

54% Production Growth
+7% From 1Q18 Guidance

June 2018: 213 Mboed

235 - 255 Mboed
Occidental Petroleum

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Appendix Contents

- Corporate Value Proposition
- Social Responsibility, Environment and Governance
- Permian Updates
Cash Flow Priorities

Non-core Midstream Assets

- $2.6 Bn of non-core domestic midstream assets to be monetized in 3Q18

Annual Operating Cash Flows

- Potential upside from above mid-cycle earnings in Chemicals and Midstream

8%+ Production Growth & Share Buybacks

- Opportunistic based on returns
- $2+ Bn share repurchase target over the next 12-18 months at current market conditions

1Estimated cash flows assuming mid-cycle earnings in Chemicals and Midstream and exclude working capital
YTD 2018 Cash Flow and Cash Balance Reconciliation

($ Bn)

- Beginning Cash Balance 1/1/18: $1.7
- CFFO Before Working Capital: $3.7
- Change in Working Capital: ($0.9)
- Dividends: ($1.2)
- Capital Expenditures: ($2.3)
- A&D/Debt: $0.4
- Ending Cash Balance 06/30/18: $1.4
Appendix Contents

• Corporate Value Proposition

• Social Responsibility, Environment and Governance

• Permian Updates
Dedicated business unit formed to develop carbon capture, utilization and storage (CCUS) of anthropogenic CO$_2$.

Mission is to accelerate CO$_2$ EOR development through sourcing of competitively priced anthropogenic CO$_2$.

Sequestration of CO$_2$ in oil reservoirs incentivized by extension and increase of 45Q tax credits.

**Low Carbon Ventures Strategy**

- Leverage and grow Oxy’s CO$_2$ enhanced oil recovery (EOR) infrastructure and expertise for economic and social benefit.
- Partner with existing CO$_2$ emitting industrial sources to economically capture CO$_2$ with commercially available technology for Oxy EOR use.
- Lead and support the development of innovative new carbon capture technologies to drive cost efficiency.
- Develop and commercialize synergistic new products and technologies using captured CO$_2$.
- Economically lower Oxy’s carbon footprint from its operations by utilizing renewable power sources.
Water Infrastructure Drives Value & Environmental Benefits

• Increasing Recycled Water Usage from ~30% to ~50% in 2018

• Greater Sand Dunes Water Recycling Project

  > 80% of frac water YTD is recycled produced water

  > 8.7 MM bbls recycled since project inception (mid-2016)

  > Savings of $12.3 MM since project inception

---

**Greater Sand Dunes Cost Savings Per Barrel**

<table>
<thead>
<tr>
<th>Cost, / bbl of water</th>
<th>2017 Actuals</th>
<th>2018 Plan</th>
</tr>
</thead>
<tbody>
<tr>
<td>Truck Produced Water + Truck Frac Water</td>
<td>$2.00</td>
<td>$2.00</td>
</tr>
<tr>
<td>Pipe Produced Water + Truck Frac Water</td>
<td>$1.50</td>
<td>$1.50</td>
</tr>
<tr>
<td>2017 Recycle Produced Water for Frac Water</td>
<td>$0.60</td>
<td>$0.75</td>
</tr>
<tr>
<td>1H18 Realized Recycle Produced Water for Frac Water</td>
<td>$0.45</td>
<td>$0.45</td>
</tr>
</tbody>
</table>

---

1Cost structure illustration based on Greater Sand Dunes development area
Appendix Contents

• Corporate Value Proposition

• Social Responsibility, Environment and Governance

• Permian Updates
Oxy’s Permian Resources activity is 30% less than the average operator’s rig count per thousand net acres

Oxy’s Permian Resources has 25% more production per rig than the average operator

Note: Peers included are APA, APC, CVX, CXO, DVN, EOG, FANG, MRO, NBL, PE, PXD, RDS, WPX, XEC and XOM. Charts sourced from data available through public disclosures.

1Oxy Permian is the total of Permian EOR and Permian Resources
Update to <$50 Inventory

> Increased value of inventory

> Increased operated average WI% from 78% to 84%

> Increased average lateral length from 8,500 ft to 8,700 ft

> Land Trades to increase interest in core areas and enable longer laterals decreased gross well counts by 111

17 years of inventory <$50 breakeven with 10 rigs

Note: Breakeven defined as positive NPV 10. Inventory as of 6/30/2018
Aventine – Strategic Relationships that Secure Supply and Lower Costs

> Over 2,700 rail cars of frac sand delivered
> 60% of OCTG used in NM railed in through Aventine
> Facility directly supports New Mexico operations with contingency support to Texas Delaware
  - Moved ~20,000 tons of sand YTD through Aventine to Texas wells as operational contingency preventing standby time

2Q 2017
- Acquired land
- Project officially broke ground

1Q 2018
- Facility operational
- Frac sand transloading
- Sandstorm logistics system
- Sooner Pipe OCTG facility

3Q 2018E
- Schlumberger facility online
- Expected savings of $500 - $750k per well

2019+
- Maintenance support for base production and OpEx reduction
### Operational Efficiency & Speed – D&C Outperformance

<table>
<thead>
<tr>
<th>Permian Resources Feet Drilled per Day</th>
<th>Operational Highlights</th>
</tr>
</thead>
<tbody>
<tr>
<td>763 (2017)</td>
<td>• Single New Mexico frac core delivered 240 frac stages in June setting an Oxy Permian record</td>
</tr>
<tr>
<td>901 (1H18)</td>
<td>• Permian Resources increased stages per day from 1H17 to 1H18 by 28%</td>
</tr>
</tbody>
</table>

18% Increase

### Permian Resources Feet Drilled per Day

<table>
<thead>
<tr>
<th>Year</th>
<th>Feet Drilled</th>
</tr>
</thead>
<tbody>
<tr>
<td>2017</td>
<td>763</td>
</tr>
<tr>
<td>1H18</td>
<td>901</td>
</tr>
</tbody>
</table>

### Operational Highlights

- Single New Mexico frac core delivered 240 frac stages in June setting an Oxy Permian record
- Permian Resources increased stages per day from 1H17 to 1H18 by 28%
- Drilled three 12,500 ft lateral wells in an average of 24 days
- 60% reduction in time to market from frac finish to wells online in Texas Delaware utilizing SIMOPS
- Drilled Powell 805LS well in 10 days, beating the prior Midland Basin 10,000 ft lateral record of 13 days by ~25%

---

1 Drilling days measured from rig release of the previous well to rig release of the current well.
Returning to Turkey Track in 2H 2018

Leveraging Permian Scale to Realize Value in Smaller Development Areas

- Turkey Track – North Delaware Basin
  > High return project with breakeven prices <$40
  > Successful appraisal of 3rd Bone Spring
  > Well costs 25% below target costs $7.7MM per well ~ 10,000 ft
  > Drilled in 20 days
  > Achieved 12 frac stages per day

- Begin development of 3rd Bone Spring in 2Q18

- Similar scale opportunities available in other areas of the Permian Basin
Greater Barilla Draw
Operating Excellence & Strong Results

Expanding Basin Leading Results
> Optimized landing zone placement through integration of seismic data
> Decreased cluster spacing from 50 ft to 35 ft
> Well design enhancements to reduce friction, improve sand placement and lower back pressure
> 60% reduction in time from frac finish to well online

First Hoban well drilled by Oxy reached peak production of 3,059 Boed (73% oil)
> Further Hoban delineation scheduled for 3Q18

Horizontal development continues to improve margins
> Four fields with primarily horizontal wells have below $5.30/Boe operating cost

Value-Based Development Increases Returns

Barilla Draw Proper – Wolfcamp A 10K Continuous Improvement

New Well Design - 2Q18
Lyda - 2 Well Pad
18% Improvement

Hz Development Yields Low Operating Costs

Four Greater Barilla Draw fields with all or almost all horizontal development

<table>
<thead>
<tr>
<th>Field</th>
<th>Rolling 12 Month Opex/BoE</th>
</tr>
</thead>
<tbody>
<tr>
<td>Red Bull South</td>
<td>$6.28</td>
</tr>
<tr>
<td>Mentone</td>
<td>$1.77</td>
</tr>
<tr>
<td>Lockridge</td>
<td>$4.23</td>
</tr>
<tr>
<td>Barilla - Birds of Prey Area</td>
<td>$4.11</td>
</tr>
<tr>
<td>Tx Delaware - Total Operated Fields</td>
<td>$9.88</td>
</tr>
</tbody>
</table>

Hz well count: 63, 11, 26, 18
Avg. Hz well age: ~2 years, ~2 years, ~2 years, ~3 years

Includes ~700 vertical wells
<table>
<thead>
<tr>
<th>Target Formation</th>
<th>Well Name</th>
<th>Lateral Length (ft)</th>
<th>Peak 24 Hr (boed)</th>
<th>Peak 30 Day (boed)</th>
<th>Oil (%)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Brushy Canyon</td>
<td>Federal 23 13H</td>
<td>4,376</td>
<td>899</td>
<td>833</td>
<td>90%</td>
</tr>
<tr>
<td>Avalon</td>
<td>Patton MDP1 18 Fed 33H</td>
<td>4,493</td>
<td>1,620</td>
<td>1,526</td>
<td>66%</td>
</tr>
<tr>
<td>1st BSS</td>
<td>Cedar Canyon 16 State 1H</td>
<td>3,475</td>
<td>1,267</td>
<td>968</td>
<td>67%</td>
</tr>
<tr>
<td></td>
<td>Cedar Canyon 23 Fed Co 6H</td>
<td>7,214</td>
<td>4,518</td>
<td>3,963</td>
<td>75%</td>
</tr>
<tr>
<td></td>
<td>Sunrise MDP1 8 5 Fed Com 2H</td>
<td>9,857</td>
<td>5,364</td>
<td>3,911</td>
<td>83%</td>
</tr>
<tr>
<td></td>
<td>Corral Canyon 36 25 Fed Com 22H</td>
<td>11,911</td>
<td>4,928</td>
<td>3,901</td>
<td>77%</td>
</tr>
<tr>
<td></td>
<td>Sunrise MDP1 8 5 Fed Com 6H</td>
<td>9,852</td>
<td>4,966</td>
<td>3,645</td>
<td>80%</td>
</tr>
<tr>
<td></td>
<td>Nimitz MDP1 12 Federal 2H</td>
<td>9,825</td>
<td>4,475</td>
<td>3,453</td>
<td>80%</td>
</tr>
<tr>
<td></td>
<td>Nimitz MDP1 12 Federal 1H</td>
<td>9,802</td>
<td>4,256</td>
<td>3,349</td>
<td>80%</td>
</tr>
<tr>
<td></td>
<td><strong>Oxy Total 2018 Average</strong></td>
<td>7,965</td>
<td>2,846</td>
<td>2,265</td>
<td>80%</td>
</tr>
<tr>
<td>2nd BSS</td>
<td>Cedar Canyon 21-22 FED Com 32H</td>
<td>9,851</td>
<td>5,834</td>
<td>3,916</td>
<td>68%</td>
</tr>
<tr>
<td></td>
<td>Cedar Canyon 23 24 Fed 32H</td>
<td>7,235</td>
<td>6,497</td>
<td>3,693</td>
<td>69%</td>
</tr>
<tr>
<td></td>
<td>Cedar Canyon 23 24 Fed Com 34H</td>
<td>7,172</td>
<td>4,876</td>
<td>3,338</td>
<td>73%</td>
</tr>
<tr>
<td></td>
<td>Cedar Canyon 21 22 Fed Com 34H</td>
<td>9,820</td>
<td>3,751</td>
<td>3,286</td>
<td>75%</td>
</tr>
<tr>
<td></td>
<td>Cedar Canyon 21 22 Fed Com 33H</td>
<td>9,758</td>
<td>3,730</td>
<td>3,192</td>
<td>77%</td>
</tr>
<tr>
<td>3rd BSS</td>
<td>Cedar Canyon 27 28 Fed 44H</td>
<td>9,800</td>
<td>7,439</td>
<td>5,398</td>
<td>76%</td>
</tr>
<tr>
<td></td>
<td>Cedar Canyon 27 28 Fed 43H</td>
<td>9,648</td>
<td>6,007</td>
<td>4,351</td>
<td>77%</td>
</tr>
<tr>
<td></td>
<td>Patton 18 Fed 6H</td>
<td>4,394</td>
<td>2,774</td>
<td>2,150</td>
<td>71%</td>
</tr>
<tr>
<td></td>
<td>Calmon 35 Fed 171H</td>
<td>4,453</td>
<td>2,956</td>
<td>2,107</td>
<td>68%</td>
</tr>
<tr>
<td>Wolfcamp XY</td>
<td>Cedar Canyon 27 10H</td>
<td>4,215</td>
<td>1,645</td>
<td>1,486</td>
<td>73%</td>
</tr>
<tr>
<td></td>
<td>Janie Conner 204H</td>
<td>4,500</td>
<td>1,980</td>
<td>1,221</td>
<td>78%</td>
</tr>
<tr>
<td></td>
<td>B Banker 226H</td>
<td>4,400</td>
<td>1,874</td>
<td>1,030</td>
<td>76%</td>
</tr>
<tr>
<td>Wolfcamp A</td>
<td>Janie Conner 221H</td>
<td>4,522</td>
<td>2,282</td>
<td>1,809</td>
<td>39%</td>
</tr>
<tr>
<td></td>
<td>Tiger 14 24S 28E 224H</td>
<td>4,376</td>
<td>1,719</td>
<td>1,417</td>
<td>47%</td>
</tr>
</tbody>
</table>

Wells included in table include non-operated wells. Production data is from internal system for operated wells and from operator data and IHS Enerdeq for non-op wells where available. Wells in blue font were turned to production in 2Q18. All BOE Data is based on two-stream well tests. Average shown for all benches with multiple wells in 2018.
### Recent Well Results

<table>
<thead>
<tr>
<th>Target Formation</th>
<th>Well Name</th>
<th>Lateral Length (ft)</th>
<th>Peak 24 Hr (boed)</th>
<th>Peak 30 Day (boed)</th>
<th>Oil (%)</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Avalon</strong></td>
<td>Evaluating</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td><strong>1st BS</strong></td>
<td>Collie A East N63H</td>
<td>9,725</td>
<td>1,370</td>
<td>1,155</td>
<td>81%</td>
</tr>
<tr>
<td></td>
<td>Aardvark State 6 2H</td>
<td>4,947</td>
<td>1,254</td>
<td>821</td>
<td>87%</td>
</tr>
<tr>
<td><strong>2nd BS</strong></td>
<td>A Herring 94-93-7N 74H</td>
<td>9,751</td>
<td>1,647</td>
<td>1,360</td>
<td>78%</td>
</tr>
<tr>
<td></td>
<td>Morrison, HB 73H</td>
<td>4,927</td>
<td>854</td>
<td>864</td>
<td>75%</td>
</tr>
<tr>
<td><strong>3rd BS</strong></td>
<td>Tycoon E-1053H</td>
<td>10,137</td>
<td>2,794</td>
<td>2,014</td>
<td>70%</td>
</tr>
<tr>
<td></td>
<td>Granada 73H</td>
<td>4,681</td>
<td>3,059</td>
<td>1,973</td>
<td>73%</td>
</tr>
<tr>
<td><strong>Hoban</strong></td>
<td>Lyda 33-40-3S State 13H</td>
<td>10,105</td>
<td>5,042</td>
<td>3,373</td>
<td>81%</td>
</tr>
<tr>
<td></td>
<td>Lyda 33-40-1S State 16H</td>
<td>10,164</td>
<td>3,724</td>
<td>3,202</td>
<td>84%</td>
</tr>
<tr>
<td><strong>Wolfcamp A</strong></td>
<td>Lyda 33-40-2S State 12H</td>
<td>10,158</td>
<td>3,839</td>
<td>2,813</td>
<td>81%</td>
</tr>
<tr>
<td></td>
<td>Janey State 24-25-2N 15H</td>
<td>10,147</td>
<td>2,948</td>
<td>2,736</td>
<td>79%</td>
</tr>
<tr>
<td></td>
<td>Janey State 24-25-1N 16H</td>
<td>10,147</td>
<td>2,996</td>
<td>2,594</td>
<td>83%</td>
</tr>
<tr>
<td></td>
<td><strong>Oxy Total 2018 Average</strong></td>
<td><strong>8,911</strong></td>
<td><strong>2,311</strong></td>
<td><strong>1,762</strong></td>
<td><strong>80%</strong></td>
</tr>
<tr>
<td><strong>Wolfcamp B</strong></td>
<td>Agate 179-142-3S 25H</td>
<td>7,439</td>
<td>2,088</td>
<td>1,731</td>
<td>73%</td>
</tr>
<tr>
<td></td>
<td>Daytona Unit 1B 2H</td>
<td>6,947</td>
<td>1,897</td>
<td>1,544</td>
<td>79%</td>
</tr>
<tr>
<td></td>
<td>Agate 179 142 2S 21H</td>
<td>7,197</td>
<td>1,941</td>
<td>1,469</td>
<td>80%</td>
</tr>
<tr>
<td></td>
<td>Manhattan 183W 1H</td>
<td>7,092</td>
<td>1,831</td>
<td>1,460</td>
<td>75%</td>
</tr>
<tr>
<td></td>
<td>Grissom West 31-42 22H</td>
<td>7,303</td>
<td>1,884</td>
<td>1,396</td>
<td>83%</td>
</tr>
<tr>
<td><strong>Wolfcamp C</strong></td>
<td>A Herring 94-93-6N 33H</td>
<td>10,199</td>
<td>2,521</td>
<td>1,758</td>
<td>81%</td>
</tr>
<tr>
<td></td>
<td>Lemur 24 1H</td>
<td>4,251</td>
<td>1,125</td>
<td>937</td>
<td>81%</td>
</tr>
</tbody>
</table>

**Target Formations** include non-operated wells. Production data is from internal system for operated wells and from operator data and IHS Enerdeq for non-op wells where available. Wells in blue font were tuned to production in 2Q18. All BOE Data is based on two-stream well tests. 

Average shown for all benches with at least three wells in 2018. Wolfcamp DF wells now combined with Wolfcamp A wells.
Permian Resources Delivers Basin Leading Wells

Oxy has 25 of the top 50 Wells in the Permian

Basin Leading Wells with Less Proppant

Note: Data sourced from IHS Enerdeq as of 7/31/2018 for the period 07/2017 – 07/2018. Data for six Oxy wells were sourced from internal data as records were not yet available in IHS Enerdeq.
Permian Resources High Value Inventory

Permian Resources Inventory 2Q18

- Increased average length of total inventory from ~7,600 ft to ~7,800 ft
- Traded 460 gross locations away for higher interest in longer lateral core Barilla Draw locations
  - Evaluated ~5,000 new net acres

Note: Breakeven defined as positive NPV 10.
1 As of 06/30/2018. 2Q 2018 increased lateral length adjustment to normalize current inventory to 7,600 ft
Permian Resources

• Significant growth potential in all development areas

• ~650,000 net acres within the Delaware and Midland Basin boundaries

• ~330,000 net acres associated with 10,574 wells in unconventional development inventory

Business Area Acreage

| Resources – Unconventional Areas | 1.4 |
| Enhanced Oil Recovery Areas | 1.1 |

Oxy Permian Total ~2.5MM

Resources Basin Development Areas

<table>
<thead>
<tr>
<th>Net Acres²</th>
</tr>
</thead>
<tbody>
<tr>
<td>NM Delaware Basin</td>
</tr>
<tr>
<td>TX Delaware Basin</td>
</tr>
<tr>
<td>Midland Basin</td>
</tr>
</tbody>
</table>

Total ~650,000

Other Resources Unconventional Areas

<table>
<thead>
<tr>
<th>Net Acres²</th>
</tr>
</thead>
<tbody>
<tr>
<td>Central Basin Platform</td>
</tr>
<tr>
<td>New Mexico NW Shelf</td>
</tr>
<tr>
<td>Continuing Evaluation</td>
</tr>
</tbody>
</table>

Total ~750,000

Note: Acreage as of 12/31/2017

¹Includes surface and minerals.