

**Summary of Selected Financial Data**  
(Dollar amounts in millions, except per-share amounts)

	For the twelve months ended December 31,				9 Months Ended September 30,
	2011	2012	2013	2014	2015
<b>RESULTS OF OPERATIONS</b>					
Net sales	\$ 20,001	\$ 20,100	\$ 20,170	\$ 19,312	\$ 9,674
Income (loss) from continuing operations (b)	\$ 5,527	\$ 3,829	\$ 4,932	\$ (130)	\$ (2,641)
Net income (loss) attributable to common stock	\$ 6,771	\$ 4,598	\$ 5,903	\$ 616	\$ (2,651)
Earnings per share attributable to common stock					
Basic earnings per common share from continuing operations (b)	\$ 6.79	\$ 4.72	\$ 6.12	\$ (0.18)	\$ (3.45)
Basic earnings per common share (b)	\$ 8.32	\$ 5.67	\$ 7.33	\$ 0.79	\$ (3.46)
Diluted earnings per common share (b)	\$ 8.32	\$ 5.67	\$ 7.32	\$ 0.79	\$ (3.46)
Core results (a)	\$ 5,727	\$ 4,883	\$ 4,644	\$ 3,783	\$ 220
<b>FINANCIAL POSITION</b>					
Total assets	\$ 60,044	\$ 64,210	\$ 69,443	\$ 56,259	\$ 50,089
Long-term debt, net (including current maturities)	\$ 5,871	\$ 7,023	\$ 6,939	\$ 6,838	\$ 8,332
Stockholders' equity	\$ 37,620	\$ 40,048	\$ 43,372	\$ 34,959	\$ 29,882
<b>CASH FLOW FROM CONTINUING OPERATIONS</b>					
<b>Operating:</b>					
Cash flow from operations	\$ 9,740	\$ 9,050	\$ 10,229	\$ 8,871	\$ 2,403
<b>Investing:</b>					
Capital expenditures	\$ (5,354)	\$ (7,874)	\$ (7,357)	\$ (8,930)	\$ (4,192)
Cash provided (used) by all other investing activities, net	\$ (3,530)	\$ (1,989)	\$ 1,040	\$ 2,686	\$ (926)
<b>Financing:</b>					
Cash dividends paid	\$ (1,436)	\$ (2,128)	\$ (1,553)	\$ (2,210)	\$ (1,690)
Purchases of treasury stock	\$ (274)	\$ (583)	\$ (943)	\$ (2,500)	\$ (586)
Cash provided (used) by all other financing activities, net	\$ 535	\$ 1,865	\$ (437)	\$ 2,384	\$ 3,766
Dividends per common share	\$ 1.84	\$ 2.16	\$ 2.56	\$ 2.88	\$ 2.22
<b>Weighted average shares outstanding (millions)</b>					
Basic	812.1	809.3	804.1	781.1	766.4
Diluted	812.9	810.0	804.6	781.1	766.4

**(a) Occidental's results of operations often include the effects of significant transactions and events affecting earnings that vary widely and unpredictably in nature, timing and amount. These events may recur, even across successive reporting periods. Therefore, management uses a measure called "core results" which excludes those items. This non-GAAP measure is not meant to disassociate those items from management's performance, but rather is meant to provide useful information to investors interested in comparing Occidental's earnings performance between periods. Reported earnings are considered representative of management's performance over the long term. Core results is not considered to be an alternative to operating income in accordance with generally accepted accounting principles.**

(b) Represents amounts attributable to common stock after deducting noncontrolling interest amounts.

**Consolidated Statements of Operations**  
(Amounts in millions, except per-share amounts)

	For the twelve months ended December 31,				9 Months Ended September 30, 2015
	2011	2012	2013	2014	
<b>REVENUES</b>					
Net sales					
Oil and gas	\$ 14,613	\$ 14,953	\$ 15,008	\$ 13,887	\$ 6,405
Chemical	4,815	4,580	4,673	4,817	3,038
Midstream, marketing and other	1,238	1,164	1,174	1,373	722
Eliminations (a)	(665)	(597)	(685)	(765)	(491)
	20,001	20,100	20,170	19,312	9,674
Interest, dividends and other income	184	80	107	130	88
Gain on sale of assets and equity investments, net	-	-	1,175	2,505	94
	20,185	20,180	21,452	21,947	9,856
<b>COSTS AND OTHER DEDUCTIONS</b>					
Cost of sales	6,311	6,530	6,497	6,803	4,450
Depreciation, depletion and amortization	2,916	3,585	4,203	4,261	3,268
Selling, general and administrative and other operating expenses	1,312	1,366	1,544	1,503	950
Asset impairments and related items	-	1,710	621	7,379	3,721
Taxes other than on income	462	513	564	550	293
Exploration expense	144	197	140	150	23
Interest and debt expense, net	322	154	132	77	86
	11,467	14,055	13,701	20,723	12,791
<b>INCOME BEFORE INCOME TAXES AND OTHER ITEMS</b>	8,718	6,125	7,751	1,224	(2,935)
Provision for domestic and foreign income taxes	(3,573)	(2,659)	(3,214)	(1,685)	140
Income from equity investments	382	363	395	331	154
<b>INCOME (LOSS) FROM CONTINUING OPERATIONS</b>	5,527	3,829	4,932	(130)	(2,641)
Discontinued operations, net	1,244	769	971	760	(10)
<b>NET INCOME (LOSS)</b>	6,771	4,598	5,903	630	(2,651)
Less: Net income attributable to noncontrolling interest	-	-	-	(14)	-
<b>NET INCOME (LOSS) ATTRIBUTABLE TO COMMON STOCK</b>	\$ 6,771	\$ 4,598	\$ 5,903	\$ 616	\$ (2,651)
<b>EARNINGS PER SHARE (attributable to common stock)</b>					
<b>BASIC EARNINGS PER COMMON SHARE</b>					
Income (loss) from continuing operations	\$ 6.79	\$ 4.72	\$ 6.12	\$ (0.18)	\$ (3.45)
Discontinued operations, net	1.53	0.95	1.21	0.97	(0.01)
<b>BASIC EARNINGS PER COMMON SHARE</b>	\$ 8.32	\$ 5.67	\$ 7.33	\$ 0.79	\$ (3.46)
<b>DILUTED EARNINGS PER COMMON SHARE</b>					
Income (loss) from continuing operations	\$ 6.79	\$ 4.72	\$ 6.12	\$ (0.18)	\$ (3.45)
Discontinued operations, net	1.53	0.95	1.20	0.97	(0.01)
<b>DILUTED EARNINGS PER COMMON SHARE</b>	\$ 8.32	\$ 5.67	\$ 7.32	\$ 0.79	\$ (3.46)
<b>DIVIDENDS PER COMMON SHARE</b>	\$ 1.84	\$ 2.16	\$ 2.56	\$ 2.88	\$ 2.22

(a) Intersegment sales eliminate upon consolidation and are generally made at prices approximating those that the selling entity would be able to obtain in third-party transactions.

**Consolidated Balance Sheets**  
(Amounts in millions)

	31-Dec-11	31-Dec-12	31-Dec-13	31-Dec-14	30-Sep-15
<b>CURRENT ASSETS</b>					
Cash and cash equivalents	\$ 3,781	\$ 1,592	\$ 3,393	\$ 3,789	\$ 2,547
Restricted cash	-	-	-	4,019	1,765
Trade receivables, net	5,395	4,916	5,674	4,206	3,507
Inventories	1,069	1,344	1,200	1,052	1,122
Assets held for sale	-	-	-	-	644
Other current assets	1,297	1,640	1,056	807	890
Total current assets	<u>11,542</u>	<u>9,492</u>	<u>11,323</u>	<u>13,873</u>	<u>10,475</u>
<b>INVESTMENTS</b>					
Investments in unconsolidated entities	2,072	1,894	1,459	1,171	1,428
Available for sale investment	-	-	-	394	186
Total investments	<u>2,072</u>	<u>1,894</u>	<u>1,459</u>	<u>1,565</u>	<u>1,614</u>
<b>PROPERTY, PLANT AND EQUIPMENT</b>					
Oil and gas segment	56,682	65,417	72,367	59,061	57,619
Chemical segment	5,715	6,054	6,446	6,574	6,689
Midstream, marketing and other segment	5,664	7,191	8,684	8,304	8,731
Corporate	1,310	1,434	1,555	576	540
	<u>69,371</u>	<u>80,096</u>	<u>89,052</u>	<u>74,515</u>	<u>73,579</u>
Accumulated depreciation, depletion and amortization	<u>(23,687)</u>	<u>(28,032)</u>	<u>(33,231)</u>	<u>(34,785)</u>	<u>(36,679)</u>
	45,684	52,064	55,821	39,730	36,900
<b>LONG-TERM RECEIVABLES AND OTHER ASSETS, NET</b>	746	760	840	1,091	1,100
<b>TOTAL ASSETS</b>	<u>\$ 60,044</u>	<u>\$ 64,210</u>	<u>\$ 69,443</u>	<u>\$ 56,259</u>	<u>\$ 50,089</u>
<b>CURRENT LIABILITIES</b>					
Current maturities of long-term debt	\$ -	\$ 600	\$ -	\$ -	\$ 1,450
Accounts payable	5,304	4,708	5,520	5,229	3,727
Accrued liabilities	2,533	1,966	2,556	2,601	2,202
Domestic and foreign income taxes	110	16	358	414	25
Liabilities of assets held for sale	-	-	-	-	29
Total current liabilities	<u>7,947</u>	<u>7,290</u>	<u>8,434</u>	<u>8,244</u>	<u>7,433</u>
<b>LONG-TERM DEBT, NET</b>	5,871	7,023	6,939	6,838	6,882
<b>DEFERRED CREDITS AND OTHER LIABILITIES</b>					
Deferred domestic and foreign income taxes	4,846	6,039	7,197	3,015	2,579
Other	3,760	3,810	3,501	3,203	3,313
	<u>8,606</u>	<u>9,849</u>	<u>10,698</u>	<u>6,218</u>	<u>5,892</u>
<b>STOCKHOLDERS' EQUITY</b>					
Common stock, \$.20 per share par value	177	178	178	178	178
Treasury stock	(4,502)	(5,091)	(6,095)	(8,528)	(9,113)
Additional paid-in capital	7,286	7,441	7,515	7,599	7,664
Retained earnings	35,142	37,990	41,831	36,067	31,712
Accumulated other comprehensive loss	(483)	(502)	(303)	(357)	(559)
Total equity attributable to common stock	<u>37,620</u>	<u>40,016</u>	<u>43,126</u>	<u>34,959</u>	<u>29,882</u>
Noncontrolling interest	-	32	246	-	-
Total equity	<u>37,620</u>	<u>40,048</u>	<u>43,372</u>	<u>34,959</u>	<u>29,882</u>
<b>TOTAL LIABILITIES AND STOCKHOLDERS' EQUITY</b>	<u>\$ 60,044</u>	<u>\$ 64,210</u>	<u>\$ 69,443</u>	<u>\$ 56,259</u>	<u>\$ 50,089</u>

**Consolidated Statements of Cash Flow**  
(Amounts in millions)

	For the twelve months ended December 31,				9 Months
	2011	2012	2013	2014	Ended September 30, 2015
<b>CASH FLOW FROM OPERATING ACTIVITIES</b>					
Net income (loss)	\$ 6,771	\$ 4,598	\$ 5,903	\$ 630	\$ (2,651)
Adjustments to reconcile net income (loss) to net cash provided by operating activities:					
Discontinued operations, net	(1,244)	(769)	(971)	(760)	10
Depreciation, depletion and amortization of assets	2,916	3,585	4,203	4,261	3,268
Deferred income tax provision (benefit)	901	580	914	(1,178)	(417)
Other noncash charges to income	163	167	271	115	359
Loss (gain) on sale of assets and equity investments	-	-	(1,175)	(2,505)	(94)
Undistributed earnings from equity investments	(33)	(30)	(3)	38	(3)
Asset impairments	-	1,710	621	7,379	3,364
Dry hole expenses	86	151	70	99	4
Changes in operating assets and liabilities:					
(Increase) decrease in receivables	(329)	452	(747)	1,413	690
(Increase) decrease in inventories	(48)	(242)	79	(112)	(127)
Decrease in other current assets	110	176	58	89	21
Increase (decrease) in accounts payable and accrued liabilities	467	(959)	255	(544)	(1,455)
(Decrease) increase in current domestic and foreign income taxes	(174)	1	369	(54)	(67)
Other operating, net	154	(370)	382	-	(499)
Operating cash flow from continuing operations	9,740	9,050	10,229	8,871	2,403
Operating cash flow from discontinued operations, net of taxes	2,541	2,249	2,549	2,197	(17)
Net cash provided by operating activities	12,281	11,299	12,778	11,068	2,386
<b>CASH FLOW FROM INVESTING ACTIVITIES</b>					
Capital expenditures	(5,354)	(7,874)	(7,357)	(8,930)	(4,192)
Change in capital accrual	-	13	149	542	(652)
Sale of assets and equity investments, net	50	4	1,619	4,177	151
Payments for purchases of assets and businesses	(3,504)	(2,084)	(606)	(1,687)	(52)
Other, net	(76)	78	(122)	(346)	(373)
Investing cash flow from continuing operations	(8,884)	(9,863)	(6,317)	(6,244)	(5,118)
Investing cash flow from discontinued operations	(1,019)	(2,779)	(1,727)	(2,226)	-
Net cash used by investing activities	(9,903)	(12,642)	(8,044)	(8,470)	(5,118)
<b>CASH FLOW FROM FINANCING ACTIVITIES</b>					
Change in restricted cash	-	-	-	(4,019)	2,254
Special cash distribution from California Resources	-	-	-	6,100	-
Payments of long-term debt	(1,523)	-	(690)	(107)	-
Proceeds from long-term debt	2,111	1,736	-	-	1,478
Proceeds from issuance of common stock	50	85	30	33	34
Purchases of treasury stock	(274)	(583)	(943)	(2,500)	(586)
(Distributions to) contributions from noncontrolling interest	(121)	32	214	375	-
Cash dividends paid	(1,436)	(2,128)	(1,553)	(2,210)	(1,690)
Other, net	18	12	9	2	-
Financing cash flow from continuing operations	(1,175)	(846)	(2,933)	(2,326)	1,490
Financing cash flow from discontinued operations	-	-	-	124	-
Net cash (used) provided by financing activities	(1,175)	(846)	(2,933)	(2,202)	1,490
Increase (decrease) in cash and cash equivalents	1,203	(2,189)	1,801	396	(1,242)
Cash and cash equivalents - beginning of year	2,578	3,781	1,592	3,393	3,789
Cash and cash equivalents - end of period	\$ 3,781	\$ 1,592	\$ 3,393	\$ 3,789	\$ 2,547

## Oil and Gas Net Proved Developed and Undeveloped Year-End Reserves

	2010	2011	2012	2013	2014
<b>United States</b>					
Oil (MMBBL)	972	1,019	1,069	1,131	1,273
NGL (MMBBL)	162	158	156	204	222
Gas (BCF)	1,803	2,449	1,955	2,012	1,714
BOE (MMBBL) <sup>1</sup>	1,435	1,585	1,551	1,670	1,781
<b>Latin America</b>					
Oil (MMBBL)	90	96	96	88	92
NGL (MMBBL)	-	-	-	-	-
Gas (BCF)	56	33	39	24	27
BOE (MMBBL) <sup>1</sup>	100	101	102	92	96
<b>Middle East / North Africa</b>					
Oil (MMBBL)	462	386	373	394	405
NGL (MMBBL)	61	55	116	134	140
Gas (BCF)	2,048	1,925	2,640	2,687	2,386
BOE (MMBBL) <sup>1</sup>	864	762	929	976	942
<b>Worldwide</b>					
Oil (MMBBL)	1,524	1,501	1,538	1,613	1,770
NGL (MMBBL)	223	213	272	338	362
Gas (BCF)	3,907	4,407	4,634	4,723	4,127
BOE (MMBBL) <sup>1</sup>	2,399	2,448	2,582	2,738	2,819

<sup>1</sup> Natural gas volumes have been converted to barrels of equivalent (BOE) based on energy content of 6,000 cubic feet (Mcf) of gas to one barrel of oil.

### Segment Total Year-End Assets

	2010	2011	2012	2013	2014
Oil and Gas (a)	\$ 31,855	\$ 38,967	\$ 44,004	\$ 46,213	\$ 31,072
Chemical	3,755	3,754	3,854	3,947	3,917
Midstream, marketing and other	10,445	11,962	12,762	14,374	12,283
Corporate (b)	6,377	5,361	3,590	4,909	8,987
Total	<u>\$ 52,432</u>	<u>\$ 60,044</u>	<u>\$ 64,210</u>	<u>\$ 69,443</u>	<u>\$ 56,259</u>

(a) Oil and Gas - 2014 reduction reflects the tax-free spin off of California Resources Corporation in December 2014.

(b) Corporate included restricted cash of \$4.0 billion at year-end 2014, years 2010 - 2013 included an interest in the Joslyn Oil Sands (impaired at year-end 2014), and year 2010 included Argentina assets held for sale (sold in 2011).

**2014 - 2015 Consolidated Condensed Statements of Operations**  
(Amounts in millions, except per-share amounts)

	2014					2015				
	Qtr 1	Qtr 2	Qtr 3	Qtr 4	YTD	Qtr 1	Qtr 2	Qtr 3	Qtr 4	YTD
<b>REVENUES</b>										
Net sales										
Oil and gas	\$ 3,602	\$ 3,703	\$ 3,586	\$ 2,996	\$ 13,887	\$ 2,009	\$ 2,342	\$ 2,054		\$ 6,405
Chemical	1,220	1,242	1,232	1,123	4,817	1,000	1,030	1,008		3,038
Midstream, marketing and other	340	440	261	332	1,373	197	294	231		722
Eliminations (a)	(194)	(252)	(175)	(144)	(765)	(117)	(197)	(177)		(491)
	4,968	5,133	4,904	4,307	19,312	3,089	3,469	3,116	-	9,674
Interest, dividends and other income	30	47	31	22	130	31	26	31		88
Gain (loss) on sale of assets and equity investments, net	-	525	(5)	1,985	2,505	(24)	19	99		94
	4,998	5,705	4,930	6,314	21,947	3,096	3,514	3,246	-	9,856
<b>COSTS AND OTHER DEDUCTIONS</b>										
Cost of sales	1,643	1,691	1,736	1,733	6,803	1,557	1,480	1,413		4,450
Depreciation, depletion and amortization	977	1,024	1,056	1,204	4,261	1,029	1,116	1,123		3,268
Selling, general and administrative and other operating expenses	317	429	355	402	1,503	311	347	292		950
Asset impairments and related items	-	471	-	6,908	7,379	324	-	3,397		3,721
Taxes other than on income	151	144	135	120	550	107	107	79		293
Exploration expense	24	39	28	59	150	8	10	5		23
Interest and debt expense, net	22	20	16	19	77	30	8	48		86
	3,134	3,818	3,326	10,445	20,723	3,366	3,068	6,357	-	12,791
<b>INCOME (LOSS) BEFORE INCOME TAXES AND OTHER ITEMS</b>	1,864	1,887	1,604	(4,131)	1,224	(270)	446	(3,111)	-	(2,935)
Benefit from (provision for) domestic and foreign income taxes	(794)	(809)	(699)	617	(1,685)	19	(324)	445		140
Income from equity investments	67	83	93	88	331	36	58	60		154
<b>INCOME (LOSS) FROM CONTINUING OPERATIONS</b>	1,137	1,161	998	(3,426)	(130)	(215)	180	(2,606)	-	(2,641)
Discontinued operations, net	255	273	213	19	760	(3)	(4)	(3)		(10)
<b>NET INCOME (LOSS)</b>	1,392	1,434	1,211	(3,407)	630	(218)	176	(2,609)	-	(2,651)
Less: Net income (loss) attributable to noncontrolling interest	(2)	(3)	(3)	(6)	(14)	-	-	-		-
<b>NET INCOME (LOSS) ATTRIBUTABLE TO COMMON STOCK</b>	\$ 1,390	\$ 1,431	\$ 1,208	\$ (3,413)	\$ 616	\$ (218)	\$ 176	\$ (2,609)	\$ -	\$ (2,651)
<b>EARNINGS PER SHARE (attributable to common stock)</b>										
<b>BASIC EARNINGS PER COMMON SHARE</b>										
Income (loss) from continuing operations	\$ 1.43	\$ 1.48	\$ 1.28	\$ (4.44)	\$ (0.18)	\$ (0.28)	\$ 0.23	\$ (3.41)		\$ (3.45)
Discontinued operations, net	0.32	0.35	0.27	0.03	0.97	-	-	(0.01)		(0.01)
<b>BASIC EARNINGS PER COMMON SHARE</b>	\$ 1.75	\$ 1.83	\$ 1.55	\$ (4.41)	\$ 0.79	\$ (0.28)	\$ 0.23	\$ (3.42)	\$ -	\$ (3.46)
<b>DILUTED EARNINGS PER COMMON SHARE</b>	\$ 1.75	\$ 1.82	\$ 1.55	\$ (4.41)	\$ 0.79	\$ (0.28)	\$ 0.23	\$ (3.42)		\$ (3.46)
<b>DIVIDENDS PER COMMON SHARE</b>	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 2.88	\$ 0.72	\$ 0.75	\$ 0.75		\$ 2.22

(a) Intersegment sales eliminate upon consolidation and are generally made at prices approximating those that the selling entity would be able to obtain in third-party transactions.

**2015 Consolidated Condensed Balance Sheets**  
(Amounts in millions)

	<u>31-Mar-15</u>	<u>30-Jun-15</u>	<u>30-Sep-15</u>	<u>31-Dec-15</u>
<b>CURRENT ASSETS</b>				
Cash and cash equivalents	\$ 2,153	\$ 2,756	\$ 2,547	
Restricted cash	3,265	2,382	1,765	
Trade receivables, net	3,068	3,973	3,507	
Inventories	1,133	1,120	1,122	
Assets held for sale	-	-	644	
Other current assets	815	777	890	
Total current assets	<u>10,434</u>	<u>11,008</u>	<u>10,475</u>	-
<b>INVESTMENTS</b>				
Investments in unconsolidated entities	1,221	1,330	1,428	
Available for sale investment	544	432	186	
Total investments	<u>1,765</u>	<u>1,762</u>	<u>1,614</u>	-
<b>PROPERTY, PLANT AND EQUIPMENT</b>				
Property, plant and equipment	75,979	77,375	73,579	
Accumulated depreciation, depletion and amortization	(35,870)	(36,897)	(36,679)	
	<u>40,109</u>	<u>40,478</u>	<u>36,900</u>	-
<b>LONG-TERM RECEIVABLES AND OTHER ASSETS, NET</b>	1,081	1,121	1,100	
<b>TOTAL ASSETS</b>	<u>\$ 53,389</u>	<u>\$ 54,369</u>	<u>\$ 50,089</u>	<u>\$ -</u>
<b>CURRENT LIABILITIES</b>				
Current maturities of long-term debt	\$ 700	\$ 1,450	\$ 1,450	
Accounts payable	3,867	4,145	3,727	
Accrued liabilities	2,152	2,230	2,202	
Domestic and foreign income taxes	196	-	25	
Liabilities of assets held for sale	-	-	29	
Total current liabilities	<u>6,915</u>	<u>7,825</u>	<u>7,433</u>	-
<b>LONG-TERM DEBT, NET</b>	6,139	6,880	6,882	
<b>DEFERRED CREDITS AND OTHER LIABILITIES</b>				
Deferred domestic and foreign income taxes	2,947	3,153	2,579	
Other	3,224	3,209	3,313	
	<u>6,171</u>	<u>6,362</u>	<u>5,892</u>	-
<b>STOCKHOLDERS' EQUITY</b>				
Common stock, \$.20 per share par value	178	178	178	
Treasury stock	(8,734)	(9,107)	(9,113)	
Additional paid-in capital	7,632	7,651	7,664	
Retained earnings	35,294	34,896	31,712	
Accumulated other comprehensive loss	(206)	(316)	(559)	
Total equity	<u>34,164</u>	<u>33,302</u>	<u>29,882</u>	-
<b>TOTAL LIABILITIES AND STOCKHOLDERS' EQUITY</b>	<u>\$ 53,389</u>	<u>\$ 54,369</u>	<u>\$ 50,089</u>	<u>\$ -</u>

**2014 Consolidated Condensed Balance Sheets**  
(Amounts in millions)

	31-Mar-14	30-Jun-14	30-Sep-14	31-Dec-14
<b>CURRENT ASSETS</b>				
Cash and cash equivalents	\$ 2,332	\$ 2,391	\$ 2,897	\$ 3,789
Restricted cash	-	-	-	4,019
Trade receivables, net	5,233	5,826	4,960	4,206
Inventories	1,308	1,323	1,359	1,052
Assets held for sale	825	-	-	-
Other current assets	1,201	1,246	1,291	807
Total current assets	<u>10,899</u>	<u>10,786</u>	<u>10,507</u>	<u>13,873</u>
<b>INVESTMENTS</b>				
Investments in unconsolidated entities	1,511	1,547	1,544	1,171
Available for sale investment	-	-	-	394
Total investments	<u>1,511</u>	<u>1,547</u>	<u>1,544</u>	<u>1,565</u>
<b>PROPERTY, PLANT AND EQUIPMENT</b>				
Property, plant and equipment	89,790	92,135	94,771	74,515
Accumulated depreciation, depletion and amortization	(33,746)	(35,001)	(36,306)	(34,785)
	<u>56,044</u>	<u>57,134</u>	<u>58,465</u>	<u>39,730</u>
<b>LONG-TERM RECEIVABLES AND OTHER ASSETS, NET</b>	821	826	994	1,091
<b>TOTAL ASSETS</b>	<u>\$ 69,275</u>	<u>\$ 70,293</u>	<u>\$ 71,510</u>	<u>\$ 56,259</u>
<b>CURRENT LIABILITIES</b>				
Short-term borrowings	\$ -	\$ -	\$ 1,599	\$ -
Accounts payable	5,423	6,097	5,511	5,229
Accrued liabilities	2,346	2,332	2,337	2,601
Domestic and foreign income taxes	326	440	74	414
Liabilities of assets held for sale	95	-	-	-
Total current liabilities	<u>8,190</u>	<u>8,869</u>	<u>9,521</u>	<u>8,244</u>
<b>LONG-TERM DEBT, NET</b>	6,877	6,835	6,837	6,838
<b>DEFERRED CREDITS AND OTHER LIABILITIES</b>				
Deferred domestic and foreign income taxes	7,398	7,313	7,634	3,015
Other	3,441	3,464	3,433	3,203
	<u>10,839</u>	<u>10,777</u>	<u>11,067</u>	<u>6,218</u>
<b>STOCKHOLDERS' EQUITY</b>				
Common stock, \$.20 per share par value	178	178	178	178
Treasury stock	(7,079)	(7,681)	(8,146)	(8,528)
Additional paid-in capital	7,543	7,564	7,570	7,599
Retained earnings	42,652	43,519	44,166	36,067
Accumulated other comprehensive loss	(296)	(291)	(289)	(357)
Total equity attributable to common stock	<u>42,998</u>	<u>43,289</u>	<u>43,479</u>	<u>34,959</u>
Noncontrolling interest	371	523	606	-
Total equity	<u>43,369</u>	<u>43,812</u>	<u>44,085</u>	<u>34,959</u>
<b>TOTAL LIABILITIES AND STOCKHOLDERS' EQUITY</b>	<u>\$ 69,275</u>	<u>\$ 70,293</u>	<u>\$ 71,510</u>	<u>\$ 56,259</u>



**2015 Consolidated Condensed Cash Flow Statements**  
(Amounts in millions)

	Qtr 1	Qtr 2	Qtr 3	Qtr 4	YTD
<b>CASH FLOW FROM OPERATING ACTIVITIES</b>					
Net income (loss)	\$ (218)	\$ 176	\$ (2,609)		\$ (2,651)
Adjustments to reconcile net income (loss) to net cash provided by operating activities:					
Discontinued operations, net	3	4	3		10
Depreciation, depletion and amortization of assets	1,029	1,116	1,123		3,268
Deferred income tax (benefit) provision	(63)	202	(556)		(417)
Other noncash charges to income	106	39	214		359
Loss (gain) on sale of assets, net	24	(19)	(99)		(94)
Undistributed earnings from equity investments	3	(3)	(3)		(3)
Asset impairments	236	-	3,128		3,364
Dry hole expenses	1	2	1		4
Changes in operating assets and liabilities:					
Decrease (increase) in receivables	1,137	(904)	457		690
Increase in inventories	(63)	(3)	(61)		(127)
Decrease (increase) in other current assets	20	68	(67)		21
(Decrease) increase in accounts payable and accrued liabilities	(1,433)	384	(406)		(1,455)
(Decrease) increase in current domestic and foreign income taxes	(216)	56	93		(67)
Other operating, net	-	(307)	(192)		(499)
Operating cash flow from continuing operations	566	811	1,026	-	2,403
Operating cash flow from discontinued operations, net of taxes	(5)	(6)	(6)		(17)
Net cash provided by operating activities	561	805	1,020	-	2,386
<b>CASH FLOW FROM INVESTING ACTIVITIES</b>					
Capital expenditures	(1,675)	(1,390)	(1,127)		(4,192)
Change in capital accrual	(458)	(127)	(67)		(652)
Proceeds from sale of assets, net	20	38	93		151
Payment for purchases of assets and businesses	(6)	(37)	(9)		(52)
Other, net	(87)	(167)	(119)		(373)
Net cash used by investing activities	(2,206)	(1,683)	(1,229)	-	(5,118)
<b>CASH FLOW FROM FINANCING ACTIVITIES</b>					
Change in restricted cash	754	883	617		2,254
Proceeds from long-term debt	-	1,478	-	-	1,478
Proceeds from issuance of common stock	19	4	11		34
Purchases of treasury stock	(207)	(329)	(50)		(586)
Cash dividends paid	(557)	(556)	(577)		(1,690)
Other, net	-	1	(1)		-
Net cash provided by financing activities	9	1,481	-	-	1,490
(Decrease) increase in cash and cash equivalents	(1,636)	603	(209)	-	(1,242)
Cash and cash equivalents - beginning of period	3,789	2,153	2,756	2,547	3,789
Cash and cash equivalents - end of period	\$ 2,153	\$ 2,756	\$ 2,547	\$ 2,547	\$ 2,547

**2014 Consolidated Condensed Cash Flow Statements**  
(Amounts in millions)

	Qtr 1	Qtr 2	Qtr 3	Qtr 4	YTD
<b>CASH FLOW FROM OPERATING ACTIVITIES</b>					
Net income (loss)	\$ 1,392	\$ 1,434	\$ 1,211	\$ (3,407)	\$ 630
Adjustments to reconcile net income (loss) to net cash provided by operating activities:					
Discontinued operations, net	(255)	(273)	(213)	(19)	(760)
Depreciation, depletion and amortization of assets	977	1,024	1,056	1,204	4,261
Deferred income tax provision	125	(182)	277	(1,398)	(1,178)
Other noncash charges to income	42	101	(32)	4	115
Asset impairments and related items	-	471	-	6,908	7,379
Loss (gain) on sale of assets and equity investments, net	-	(525)	5	(1,985)	(2,505)
Undistributed earnings from equity investments	3	(3)	22	16	38
Dry hole expenses	10	23	15	51	99
Changes in operating assets and liabilities:					
Decrease (increase) in receivables	425	(590)	861	717	1,413
(Increase) decrease in inventories	(108)	(7)	(199)	202	(112)
(Increase) decrease in other current assets	(141)	(8)	28	210	89
(Decrease) increase in accounts payable and accrued liabilities	(401)	703	(590)	(256)	(544)
(Decrease) Increase in current domestic and foreign income taxes	(27)	106	(367)	234	(54)
Operating cash flow from continuing operations	2,042	2,274	2,074	2,481	8,871
Operating cash flow from discontinued operations, net of taxes	655	593	564	385	2,197
Net cash provided by operating activities	2,697	2,867	2,638	2,866	11,068
<b>CASH FLOW FROM INVESTING ACTIVITIES</b>					
Capital expenditures	(1,794)	(2,130)	(2,035)	(2,971)	(8,930)
Change in capital accrual	-	-	-	542	542
Payment for purchases of assets and businesses	(4)	(303)	(45)	(1,335)	(1,687)
Sales of assets and equity investments, net	-	1,371	16	2,790	4,177
Other, net	(96)	(90)	(59)	(101)	(346)
Investing cash flow from continuing operations	(1,894)	(1,152)	(2,123)	(1,075)	(6,244)
Investing cash flow from discontinued operations	(479)	(563)	(619)	(565)	(2,226)
Net cash used by investing activities	(2,373)	(1,715)	(2,742)	(1,640)	(8,470)
<b>CASH FLOW FROM FINANCING ACTIVITIES</b>					
Change in restricted cash	-	-	-	(4,019)	(4,019)
Special cash distribution from California Resources	-	-	-	6,100	6,100
Payments of long-term debt	(61)	(46)	-	-	(107)
Proceeds from short-term borrowings	-	-	1,599	(1,599)	-
Proceeds from issuance of common stock	13	3	4	13	33
Purchases of treasury stock	(946)	(630)	(507)	(417)	(2,500)
Contributions from noncontrolling interest	123	149	79	24	375
Cash dividends paid	(514)	(570)	(565)	(561)	(2,210)
Other, net	-	1	-	1	2
Financing cash flow from continuing operations	(1,385)	(1,093)	610	(458)	(2,326)
Financing cash flow from discontinued operations	-	-	-	124	124
Net cash provided (used) by financing activities	(1,385)	(1,093)	610	(334)	(2,202)
(Decrease) increase in cash and cash equivalents	(1,061)	59	506	892	396
Cash and cash equivalents - beginning of period	3,393	2,332	2,391	2,897	3,393
Cash and cash equivalents - end of period	\$ 2,332	\$ 2,391	\$ 2,897	\$ 3,789	\$ 3,789

**Segment Income - Before Tax Allocations**  
(Amounts in millions, except per share amounts)

	2011	2012	2013	2014					2015											
				Qtr 1	Qtr 2	Qtr 3	Qtr 4	YTD	Qtr 1	Qtr 2	Qtr 3	Qtr 4	YTD							
<b>Core Results</b>																				
Domestic	\$ 2,809	\$ 2,153	\$ 2,545	\$ 646	\$ 642	\$ 486	\$ 80	\$ 1,854	\$ (236)	\$ (67)	\$ (179)		\$ (482)							
Foreign	5,806	5,528	4,581	1,092	1,096	1,103	710	4,001	295	395	342		1,032							
Exploration	(77)	(151)	(108)	(19)	(35)	(18)	(54)	(126)	(2)	(4)	(1)		(7)							
Oil & Gas	8,538	7,530	7,018	1,719	1,703	1,571	736	5,729	57	324	162	-	543							
Chemical	861	720	612	136	133	140	160	569	139	136	174		449							
Midstream, marketing and other	496	396	537	96	130	155	168	549	(5)	84	31		110							
Segment Earnings	9,895	8,646	8,167	1,951	1,966	1,866	1,064	6,847	191	544	367	-	1,102							
Corporate																				
Interest	(145)	(141)	(124)	(20)	(18)	(15)	(18)	(71)	(28)	(7)	(47)		(82)							
Other	(410)	(351)	(352)	(68)	(107)	(83)	(123)	(381)	(39)	(61)	(74)		(174)							
Taxes	(3,613)	(3,271)	(3,047)	(768)	(759)	(722)	(363)	(2,612)	(93)	(311)	(222)		(626)							
Net Income	\$ 5,727	\$ 4,883	\$ 4,644	\$ 1,095	\$ 1,082	\$ 1,046	\$ 560	\$ 3,783	\$ 31	\$ 165	\$ 24	\$ -	\$ 220							
Core earnings per share																				
Basic	\$ 7.04	\$ 6.02	\$ 5.76	\$ 1.38	\$ 1.38	\$ 1.34	\$ 0.72	\$ 4.83	\$ 0.04	\$ 0.21	\$ 0.03		\$ 0.29							
Diluted	\$ 7.03	\$ 6.02	\$ 5.76	\$ 1.38	\$ 1.38	\$ 1.34	\$ 0.72	\$ 4.83	\$ 0.04	\$ 0.21	\$ 0.03		\$ 0.29							
<b>Non-core Adjustments</b>																				
Domestic	\$ -	\$ (1,675)	\$ (607)	\$ -	\$ 64	\$ (3)	\$ (4,296)	\$ (4,235)	\$ (277)	\$ 32	\$ (1,852)		\$ (2,097)							
Foreign	(7)	-	-	-	-	-	(1,066)	(1,066)	(46)	(1)	(1,438)		(1,485)							
Exploration	(35)	(15)	-	-	-	-	-	-	-	-	-		-							
Oil & Gas	(42)	(1,690)	(607)	-	64	(3)	(5,362)	(5,301)	(323)	31	(3,290)	-	(3,582)							
Chemical	-	-	131	-	-	-	(149)	(149)	-	-	98		98							
Midstream, marketing and other	(35)	44	986	66	78	(50)	1,921	2,015	(10)	3	(7)		(14)							
Segment Earnings	(77)	(1,646)	510	66	142	(53)	(3,590)	(3,435)	(333)	34	(3,199)	-	(3,498)							
Corporate																				
Interest	(163)	-	-	-	-	-	-	-	-	-	-		-							
Other	-	(20)	(55)	-	(16)	(21)	(1,382)	(1,419)	(25)	(6)	(98)		(129)							
Taxes	40	612	(167)	(26)	(50)	23	980	927	112	(13)	667		766							
Discontinued Operations	1,244	769	971	255	273	213	19	760	(3)	(4)	(3)		(10)							
Net Income	\$ 1,044	\$ (285)	\$ 1,259	\$ 295	\$ 349	\$ 162	\$ (3,973)	\$ (3,167)	\$ (249)	\$ 11	\$ (2,633)	\$ -	\$ (2,871)							
<b>Reported Income</b>																				
Domestic	\$ 2,809	\$ 478	\$ 1,938	\$ 646	\$ 706	\$ 483	\$ (4,216)	\$ (2,381)	\$ (513)	\$ (35)	\$ (2,031)		\$ (2,579)							
Foreign	5,799	5,528	4,581	1,092	1,096	1,103	(356)	2,935	249	394	(1,096)		(453)							
Exploration	(112)	(166)	(108)	(19)	(35)	(18)	(54)	(126)	(2)	(4)	(1)		(7)							
Oil & Gas	8,496	5,840	6,411	1,719	1,767	1,568	(4,626)	428	(266)	355	(3,128)	-	(3,039)							
Chemical	861	720	743	136	133	140	11	420	139	136	272		547							
Midstream, marketing and other	461	440	1,523	162	208	105	2,089	2,564	(15)	87	24		96							
Segment Earnings	9,818	7,000	8,677	2,017	2,108	1,813	(2,526)	3,412	(142)	578	(2,832)	-	(2,396)							
Corporate																				
Interest	(308)	(141)	(124)	(20)	(18)	(15)	(18)	(71)	(28)	(7)	(47)		(82)							
Other	(410)	(371)	(407)	(68)	(123)	(104)	(1,505)	(1,800)	(64)	(67)	(172)		(303)							
Taxes	(3,573)	(2,659)	(3,214)	(794)	(809)	(699)	617	(1,685)	19	(324)	445		140							
Discontinued Operations	1,244	769	971	255	273	213	19	760	(3)	(4)	(3)		(10)							
Net Income (loss)	\$ 6,771	\$ 4,598	\$ 5,903	\$ 1,390	\$ 1,431	\$ 1,208	\$ (3,413)	\$ 616	\$ (218)	\$ 176	\$ (2,609)	\$ -	\$ (2,651)							
Reported earnings per share																				
Basic	\$ 8.32	\$ 5.67	\$ 7.33	\$ 1.75	\$ 1.83	\$ 1.55	\$ (4.41)	\$ 0.79	\$ (0.28)	\$ 0.23	\$ (3.42)		\$ (3.46)							
Diluted	\$ 8.32	\$ 5.67	\$ 7.32	\$ 1.75	\$ 1.82	\$ 1.55	\$ (4.41)	\$ 0.79	\$ (0.28)	\$ 0.23	\$ (3.42)		\$ (3.46)							

**Segment Income - After Tax Allocations**  
(Amounts in millions, except per share amounts)

	2011	2012	2013	2014					2015									
				Qtr 1	Qtr 2	Qtr 3	Qtr 4	YTD	Qtr 1	Qtr 2	Qtr 3	Qtr 4	YTD					
<b>Core Results</b>																		
Domestic	\$ 1,789	\$ 1,372	\$ 1,620	\$ 412	\$ 409	\$ 310	\$ 59	\$ 1,190	\$ (89)	(42)	(113)		\$ (244)					
Foreign	3,437	3,145	2,506	587	561	605	304	2,057	69	154	131		354					
Exploration	(53)	(108)	(1)	(5)	(29)	(15)	(46)	(95)	(2)	(4)	(1)		(7)					
Oil & Gas	5,173	4,409	4,125	994	941	900	317	3,152	(22)	108	17	-	103					
Chemical	538	451	378	86	84	89	98	357	88	86	111		285					
Midstream, marketing and other	385	288	406	71	103	118	125	417	4	66	41		111					
Segment Earnings	6,096	5,148	4,909	1,151	1,128	1,107	540	3,926	70	260	169	-	499					
Corporate																		
Interest	(145)	(141)	(124)	(20)	(18)	(15)	(17)	(70)	(28)	(7)	(47)		(82)					
Other	(410)	(351)	(352)	(68)	(107)	(83)	(124)	(382)	(39)	(61)	(74)		(174)					
Unallocated taxes	186	227	211	32	79	37	161	309	28	(27)	(24)		(23)					
Net Income	\$ 5,727	\$ 4,883	\$ 4,644	\$ 1,095	\$ 1,082	\$ 1,046	\$ 560	\$ 3,783	\$ 31	\$ 165	\$ 24	\$ -	\$ 220					
Core earnings per share																		
Basic	\$ 7.04	\$ 6.02	\$ 5.76	\$ 1.38	\$ 1.38	\$ 1.34	\$ 0.72	\$ 4.83	\$ 0.04	\$ 0.21	\$ 0.03		\$ 0.29					
Diluted	\$ 7.03	\$ 6.02	\$ 5.76	\$ 1.38	\$ 1.38	\$ 1.34	\$ 0.72	\$ 4.83	\$ 0.04	\$ 0.21	\$ 0.03		\$ 0.29					
<b>Non-core Adjustments</b>																		
Domestic	\$ -	\$ (1,067)	\$ (387)	\$ -	\$ 41	\$ (2)	\$ (2,751)	\$ (2,712)	\$ (177)	\$ 20	\$ (1,186)		\$ (1,343)					
Foreign	(20)	-	-	-	-	-	(1,055)	(1,055)	(46)	(1)	(1,438)		(1,485)					
Exploration	(35)	(9)	-	-	-	-	-	-	-	-	-		-					
Oil & Gas	(55)	(1,076)	(387)	-	41	(2)	(3,806)	(3,767)	(223)	19	(2,624)	-	(2,828)					
Chemical	-	-	85	-	-	-	(94)	(94)	-	-	63		63					
Midstream, marketing and other	(12)	34	624	40	47	(30)	1,225	1,282	(4)	2	(4)		(6)					
Segment Earnings	(67)	(1,042)	322	40	88	(32)	(2,675)	(2,579)	(227)	21	(2,565)	-	(2,771)					
Corporate																		
Interest	(112)	-	-	-	-	-	-	-	-	-	-		-					
Other	-	(12)	(34)	-	(12)	(19)	(1,261)	(1,292)	(19)	(6)	(65)		(90)					
Unallocated taxes	(21)	-	-	-	-	-	(56)	(56)	-	-	-		-					
Discontinued Operations	1,244	769	971	255	273	213	19	760	(3)	(4)	(3)		(10)					
Net Income	\$ 1,044	\$ (285)	\$ 1,259	\$ 295	\$ 349	\$ 162	\$ (3,973)	\$ (3,167)	\$ (249)	\$ 11	\$ (2,633)	\$ -	\$ (2,871)					
<b>Reported Income</b>																		
Domestic	\$ 1,789	\$ 305	\$ 1,233	\$ 412	\$ 450	\$ 308	\$ (2,692)	\$ (1,522)	\$ (266)	\$ (22)	\$ (1,299)		\$ (1,587)					
Foreign	3,417	3,145	2,506	587	561	605	(751)	1,002	23	153	(1,307)		(1,131)					
Exploration	(88)	(117)	(1)	(5)	(29)	(15)	(46)	(95)	(2)	(4)	(1)		(7)					
Oil & Gas	5,118	3,333	3,738	994	982	898	(3,489)	(615)	(245)	127	(2,607)	-	(2,725)					
Chemical	538	451	463	86	84	89	4	263	88	86	174		348					
Midstream, marketing and other	373	322	1,030	111	150	88	1,350	1,699	-	68	37		105					
Segment Earnings	6,029	4,106	5,231	1,191	1,216	1,075	(2,135)	1,347	(157)	281	(2,396)	-	(2,272)					
Corporate																		
Interest	(257)	(141)	(124)	(20)	(18)	(15)	(17)	(70)	(28)	(7)	(47)		(82)					
Other	(410)	(363)	(386)	(68)	(119)	(102)	(1,385)	(1,674)	(58)	(67)	(139)		(264)					
Unallocated taxes	165	227	211	32	79	37	105	253	28	(27)	(24)		(23)					
Discontinued Operations	1,244	769	971	255	273	213	19	760	(3)	(4)	(3)		(10)					
Net Income (loss)	\$ 6,771	\$ 4,598	\$ 5,903	\$ 1,390	\$ 1,431	\$ 1,208	\$ (3,413)	\$ 616	\$ (218)	\$ 176	\$ (2,609)	\$ -	\$ (2,651)					
Reported earnings per share																		
Basic	\$ 8.32	\$ 5.67	\$ 7.33	\$ 1.75	\$ 1.83	\$ 1.55	\$ (4.41)	\$ 0.79	\$ (0.28)	\$ 0.23	\$ (3.42)		\$ (3.46)					
Diluted	\$ 8.32	\$ 5.67	\$ 7.32	\$ 1.75	\$ 1.82	\$ 1.55	\$ (4.41)	\$ 0.79	\$ (0.28)	\$ 0.23	\$ (3.42)		\$ (3.46)					

**Non-core Adjustments Before Tax Allocations**  
(Amounts in millions)

Benefit (Charge)	2011	2012	2013	2014					2015					
				Qtr 1	Qtr 2	Qtr 3	Qtr 4	YTD	Qtr 1	Qtr 2	Qtr 3	Qtr 4	YTD	
<b>OIL &amp; GAS</b>														
<b>Domestic</b>														
Assets sales gains (losses)	-	-	-	-	535	(3)	(1)	531	(13)	18	-	-	5	
Asset impairments and related items	-	(1,675)	(607)	-	(471)	-	(4,295)	(4,766)	(264)	14	(1,852)	-	(2,102)	
<b>Foreign</b>														
Asset impairments and related items	-	-	-	-	-	-	(1,066)	(1,066)	(46)	(1)	(1,438)	-	(1,485)	
Foreign tax	(29)	-	-	-	-	-	-	-	-	-	-	-	-	
Gain on sale of Colombia pipeline interest	22	-	-	-	-	-	-	-	-	-	-	-	-	
<b>Exploration</b>														
Asset impairments and related items	(35)	(15)	-	-	-	-	-	-	-	-	-	-	-	
	<u>(42)</u>	<u>(1,690)</u>	<u>(607)</u>	-	64	(3)	(5,362)	(5,301)	(323)	31	(3,290)	-	(3,582)	
<b>CHEMICAL</b>														
Assets sales gains	-	-	131	-	-	-	-	-	-	-	98	-	98	
Asset impairments	-	-	-	-	-	-	(149)	(149)	-	-	-	-	-	
	<u>-</u>	<u>-</u>	<u>131</u>	-	-	-	(149)	(149)	-	-	98	-	98	
<b>MIDSTREAM, MARKETING AND OTHER</b>														
Assets sales gains	-	-	1,044	-	-	-	1,984	1,984	-	-	-	-	-	
Asset impairments and related items	(35)	44	(58)	66	78	(50)	(63)	31	(10)	3	(7)	-	(14)	
	<u>(35)</u>	<u>44</u>	<u>986</u>	<u>66</u>	<u>78</u>	<u>(50)</u>	<u>1,921</u>	<u>2,015</u>	<u>(10)</u>	<u>3</u>	<u>(7)</u>	<u>-</u>	<u>(14)</u>	
<b>CORPORATE</b>														
<b>Interest</b>														
Debt purchase expense	(163)	-	-	-	-	-	-	-	-	-	-	-	-	
<b>Other</b>														
Assets sales gains (losses)	-	-	-	-	-	-	-	-	(11)	-	2	-	(9)	
Asset impairments	-	-	-	-	-	-	(1,358)	(1,358)	-	-	(5)	-	(5)	
Severance, spin-off and other items	-	(20)	(55)	-	(16)	(21)	(24)	(61)	(14)	(6)	(95)	-	(115)	
<b>Taxes</b>														
Tax effect of pre-tax adjustments	73	612	(167)	(26)	(50)	23	980	927	112	(13)	667	-	766	
State income tax charge	(33)	-	-	-	-	-	-	-	-	-	-	-	-	
<b>Discontinued operations, net</b>	<u>1,244</u>	<u>769</u>	<u>971</u>	<u>255</u>	<u>273</u>	<u>213</u>	<u>19</u>	<u>760</u>	<u>(3)</u>	<u>(4)</u>	<u>(3)</u>	<u>-</u>	<u>(10)</u>	
	<u>1,121</u>	<u>1,361</u>	<u>749</u>	<u>229</u>	<u>207</u>	<u>215</u>	<u>(383)</u>	<u>268</u>	<u>84</u>	<u>(23)</u>	<u>566</u>	<u>-</u>	<u>627</u>	
<b>CONSOLIDATED</b>	<u>1,044</u>	<u>(285)</u>	<u>1,259</u>	<u>295</u>	<u>349</u>	<u>162</u>	<u>(3,973)</u>	<u>(3,167)</u>	<u>(249)</u>	<u>11</u>	<u>(2,633)</u>	<u>-</u>	<u>(2,871)</u>	

**Non-core Adjustments After Tax Allocations**  
(Amounts in millions)

Benefit (Charge)	2011	2012	2013	2014					2015				
				Qtr 1	Qtr 2	Qtr 3	Qtr 4	YTD	Qtr 1	Qtr 2	Qtr 3	Qtr 4	YTD
<b>OIL &amp; GAS</b>													
<b>Domestic</b>													
Assets sales gains (losses)	-	-	-	-	341	(2)	(1)	338	(8)	11	(1)		2
Asset impairments and related items	-	(1,067)	(387)	-	(300)	-	(2,750)	(3,050)	(169)	9	(1,185)		(1,345)
<b>Foreign</b>													
Asset impairments and related items	-	-	-	-	-	-	(1,055)	(1,055)	(46)	(1)	(1,438)		(1,485)
Foreign tax	(29)	-	-	-	-	-	-	-	-	-	-		-
Gain on sale of Colombia pipeline interest	9	-	-	-	-	-	-	-	-	-	-		-
<b>Exploration</b>													
Asset impairments and related items	(35)	(9)	-	-	-	-	-	-	-	-	-		-
	<u>(55)</u>	<u>(1,076)</u>	<u>(387)</u>	-	41	(2)	(3,806)	(3,767)	(223)	19	(2,624)	-	(2,828)
<b>CHEMICAL</b>													
Assets sales gains	-	-	85	-	-	-	-	-	-	-	63		63
Asset impairments	-	-	-	-	-	-	(94)	(94)	-	-	-		-
	<u>-</u>	<u>-</u>	<u>85</u>	-	-	-	(94)	(94)	-	-	63	-	63
<b>MIDSTREAM, MARKETING AND OTHER</b>													
Assets sales gains	-	-	665	-	-	-	1,264	1,264	-	-	-		-
Asset impairments and related items	(12)	34	(41)	40	47	(30)	(39)	18	(4)	2	(4)		(6)
	<u>(12)</u>	<u>34</u>	<u>624</u>	<u>40</u>	<u>47</u>	<u>(30)</u>	<u>1,225</u>	<u>1,282</u>	<u>(4)</u>	<u>2</u>	<u>(4)</u>	-	(6)
<b>CORPORATE</b>													
<b>Interest</b>													
Debt purchase expense	(112)	-	-	-	-	-	-	-	-	-	-		-
<b>Other</b>													
Asset sales gains (losses)	-	-	-	-	-	-	-	-	(7)	-	1		(6)
Asset impairments	-	-	-	-	-	-	(1,240)	(1,240)	-	-	(5)		(5)
Severance, spin-off and other items	-	(12)	(34)	-	(12)	(19)	(21)	(52)	(12)	(6)	(61)		(79)
<b>Taxes</b>													
State income tax charge	(21)	-	-	-	-	-	-	-	-	-	-		-
Impacts from tax-free spin off	-	-	-	-	-	-	(56)	(56)	-	-	-		-
<b>Discontinued operations, net</b>	<u>1,244</u>	<u>769</u>	<u>971</u>	<u>255</u>	<u>273</u>	<u>213</u>	<u>19</u>	<u>760</u>	<u>(3)</u>	<u>(4)</u>	<u>(3)</u>		<u>(10)</u>
	<u>1,111</u>	<u>757</u>	<u>937</u>	<u>255</u>	<u>261</u>	<u>194</u>	<u>(1,298)</u>	<u>(588)</u>	<u>(22)</u>	<u>(10)</u>	<u>(68)</u>	-	<u>(100)</u>
<b>CONSOLIDATED</b>	<u>1,044</u>	<u>(285)</u>	<u>1,259</u>	<u>295</u>	<u>349</u>	<u>162</u>	<u>(3,973)</u>	<u>(3,167)</u>	<u>(249)</u>	<u>11</u>	<u>(2,633)</u>	-	<u>(2,871)</u>

**Oil & Gas Net Production Volumes Per Day by Geographical Locations**

NET PRODUCTION VOLUMES PER DAY:	2011	2012	2013	2014					2015						
				Qtr 1	Qtr 2	Qtr 3	Qtr 4	YTD	Qtr 1	Qtr 2	Qtr 3	Qtr 4	YTD		
<b>United States</b>															
Oil (MBBL)															
Permian Resources	28	36	34	37	40	43	51	43	62	71	74	-	69		
Permian EOR	106	106	112	110	110	111	112	111	111	110	108	-	110		
Midcontinent & Other	11	20	24	26	29	28	26	27	25	24	22	-	24		
Total	145	162	170	173	179	182	189	181	198	205	204	-	203		
NGLs (MBBL)															
Permian Resources	9	11	10	10	12	13	13	12	14	15	18	-	16		
Permian EOR	29	28	29	29	29	30	31	30	28	29	30	-	29		
Midcontinent & Other	13	14	15	14	12	12	12	12	11	11	10	-	10		
Total	51	53	54	53	53	55	56	54	53	55	58	-	55		
Natural Gas (MMCF)															
Permian Resources	121	114	116	115	118	122	122	119	130	136	143	-	136		
Permian EOR	36	41	41	38	36	41	39	39	37	38	37	-	37		
Midcontinent & Other	296	347	315	305	305	299	296	301	280	263	239	-	261		
Total	453	502	472	458	459	462	457	459	447	437	419	-	434		
<b>Latin America</b>															
Oil (MBBL)	29	29	29	29	19	29	32	27	38	40	25	-	34		
Natural Gas (MMCF)	15	13	12	12	12	12	10	11	12	10	9	-	10		
<b>Middle East / North Africa</b>															
Oil (MBBL)															
Al Hosn	-	-	-	-	-	-	-	-	2	4	9	-	5		
Dolphin	9	8	6	6	7	7	7	7	7	7	7	-	7		
Oman	67	67	66	66	70	67	72	69	80	81	85	-	82		
Qatar	73	71	68	68	69	69	70	69	64	65	67	-	65		
Other	42	40	39	27	28	28	31	28	37	31	39	-	36		
Total	191	186	179	167	174	171	180	173	190	188	207	-	195		
NGLs (MBBL)															
Al Hosn	-	-	-	-	-	-	-	-	2	4	14	-	7		
Dolphin	10	8	7	6	7	7	8	7	7	8	8	-	8		
Other	-	1	-	-	-	-	-	-	-	-	-	-	-		
Total	10	9	7	6	7	7	8	7	9	12	22	-	15		
Natural Gas (MMCF)															
Al Hosn	-	-	-	-	-	-	-	-	30	60	162	-	85		
Dolphin	199	163	142	131	144	146	152	143	150	160	158	-	156		
Oman	54	57	51	40	40	45	49	43	56	38	45	-	46		
Other	173	232	241	231	236	235	240	236	245	240	242	-	242		
Total	426	452	434	402	420	426	441	422	481	498	607	-	529		
<b>Barrels of Oil Equivalent <sup>1</sup></b>															
<b>Continuing operations</b>	<b>575</b>	<b>599</b>	<b>591</b>	<b>573</b>	<b>580</b>	<b>595</b>	<b>616</b>	<b>591</b>	<b>645</b>	<b>658</b>	<b>689</b>	-	<b>665</b>		
Sold assets - Hugoton	20	19	18	18	6	-	-	6	-	-	-	-	-		
<b>Barrels of Oil Equivalent (MBOE)</b>	<b>595</b>	<b>618</b>	<b>609</b>	<b>591</b>	<b>586</b>	<b>595</b>	<b>616</b>	<b>597</b>	<b>645</b>	<b>658</b>	<b>689</b>	-	<b>665</b>		

<sup>1</sup> Natural gas volumes have been converted to barrels of equivalent (BOE) based on energy content of 6,000 cubic feet (Mcf) of gas to one barrel of oil.

**Oil & Gas Sales Volumes Per Day and Realized Prices by Geographical Locations**

SALES VOLUMES PER DAY:	2011	2012	2013	2014					2015						
				Qtr 1	Qtr 2	Qtr 3	Qtr 4	YTD	Qtr 1	Qtr 2	Qtr 3	Qtr 4	YTD		
<b>United States</b>															
Oil (MBBL)	145	162	170	173	179	182	189	181	198	205	204			203	
NGLs (MBBL)	51	53	54	53	53	55	56	54	53	55	58			55	
Natural Gas (MMCF)	453	502	472	458	459	462	457	460	447	437	419			434	
<b>Latin America</b>															
Oil (MBBL)	29	28	27	32	24	29	32	29	36	35	34			34	
Natural Gas (MMCF)	15	13	12	12	12	12	10	11	12	10	9			10	
<b>Middle East / North Africa</b>															
Oil (MBBL)															
Al Hosn	-	-	-	-	-	-	-	-	2	4	9			5	
Dolphin	9	8	6	6	7	7	6	7	8	7	7			7	
Oman	69	66	68	65	71	68	70	69	80	81	84			81	
Qatar	73	71	67	71	66	71	68	69	67	65	62			65	
Other	38	40	38	11	24	20	55	27	27	35	17			27	
Total	189	185	179	153	168	166	199	172	184	192	179	-		185	
NGLs (MBBL)															
Al Hosn	-	-	-	-	-	-	-	-	2	4	14			7	
Dolphin	10	8	7	6	7	7	8	7	7	8	8			8	
Other	-	1	-	-	-	-	-	-	-	-	-			-	
Total	10	9	7	6	7	7	8	7	9	12	22	-		15	
Natural Gas (MMCF)	426	452	434	402	420	426	441	422	481	498	607			529	
<b>Barrels of Oil Equivalent</b>															
<b>Continuing operations</b>	<b>553</b>	<b>579</b>	<b>572</b>	<b>544</b>	<b>574</b>	<b>590</b>	<b>635</b>	<b>586</b>	<b>637</b>	<b>657</b>	<b>670</b>			<b>655</b>	
Sold assets - Hugoton	20	19	18	18	6	-	-	6	-	-	-			-	
<b>Barrels of Oil Equivalent (MBOE)</b>	<b>573</b>	<b>598</b>	<b>590</b>	<b>562</b>	<b>580</b>	<b>590</b>	<b>635</b>	<b>592</b>	<b>637</b>	<b>657</b>	<b>670</b>	-		<b>655</b>	
<b>REALIZED PRICES</b>															
United States															
Oil (\$/BBL)	\$ 86.93	\$ 88.25	\$ 92.48	\$ 92.56	\$ 93.70	\$ 87.43	\$ 66.46	\$ 84.73	\$ 43.66	\$ 52.64	\$ 44.48			\$ 46.97	
NGLs (\$/BBL)	\$ 56.03	\$ 44.06	\$ 38.65	\$ 42.06	\$ 42.17	\$ 39.32	\$ 27.67	\$ 37.79	\$ 17.32	\$ 17.32	\$ 13.72			\$ 16.06	
Natural Gas (\$/MCF)	\$ 3.94	\$ 2.48	\$ 3.22	\$ 4.39	\$ 4.15	\$ 3.74	\$ 3.56	\$ 3.97	\$ 2.49	\$ 2.09	\$ 2.24			\$ 2.28	
Latin America															
Oil (\$/BBL)	\$ 97.16	\$ 98.35	\$ 103.21	\$ 98.53	\$ 101.30	\$ 92.16	\$ 63.93	\$ 88.00	\$ 47.70	\$ 55.19	\$ 42.46			\$ 48.53	
Natural Gas (\$/MCF)	\$ 10.11	\$ 11.85	\$ 11.17	\$ 10.81	\$ 10.99	\$ 9.88	\$ 3.19	\$ 8.94	\$ 4.53	\$ 5.49	\$ 5.67			\$ 5.18	
Middle East / North Africa															
Oil (\$/BBL)	\$ 104.34	\$ 108.76	\$ 104.48	\$ 104.65	\$ 105.15	\$ 102.19	\$ 77.80	\$ 96.34	\$ 53.98	\$ 56.48	\$ 52.53			\$ 54.37	
NGLs (\$/BBL)	\$ 32.09	\$ 37.74	\$ 33.00	\$ 38.43	\$ 32.00	\$ 29.70	\$ 25.37	\$ 30.98	\$ 21.57	\$ 21.38	\$ 17.12			\$ 19.25	
Total Worldwide															
Oil (\$/BBL)	\$ 96.64	\$ 98.90	\$ 98.81	\$ 98.14	\$ 99.30	\$ 94.26	\$ 71.58	\$ 90.13	\$ 48.50	\$ 54.55	\$ 47.78			\$ 50.33	
NGLs (\$/BBL)	\$ 52.12	\$ 43.21	\$ 38.00	\$ 41.70	\$ 40.98	\$ 38.20	\$ 27.39	\$ 37.01	\$ 17.96	\$ 18.06	\$ 14.68			\$ 16.73	
Natural Gas (\$/MCF)	\$ 2.66	\$ 1.85	\$ 2.23	\$ 2.90	\$ 2.68	\$ 2.42	\$ 2.21	\$ 2.55	\$ 1.66	\$ 1.48	\$ 1.51			\$ 1.55	
Index Prices															
Oil (\$/BBL)	\$ 95.12	\$ 88.18	\$ 97.97	\$ 98.68	\$ 102.99	\$ 97.17	\$ 73.15	\$ 93.00	\$ 48.63	\$ 57.94	\$ 46.43			\$ 51.00	
NGLs (\$/BBL)	\$ 110.90	\$ 110.08	\$ 108.76	\$ 107.90	\$ 109.77	\$ 103.39	\$ 76.98	\$ 99.51	\$ 55.17	\$ 63.50	\$ 51.17			\$ 56.61	
Natural Gas (\$/MCF)	\$ 4.11	\$ 3.37	\$ 3.66	\$ 4.66	\$ 4.55	\$ 4.17	\$ 3.99	\$ 4.34	\$ 3.07	\$ 2.73	\$ 2.78			\$ 2.86	



**Consolidated Capital Expenditures, DD&A Expense and Exploration Expense**  
(Amounts in millions)

	2011	2012	2013	2014					2015						
				Qtr 1	Qtr 2	Qtr 3	Qtr 4	YTD	Qtr 1	Qtr 2	Qtr 3	Qtr 4	YTD		
<b>Capital Expenditures</b>															
Oil & Gas															
Permian	\$ 1,146	\$ 1,920	\$ 1,722	\$ 492	\$ 594	\$ 682	\$ 870	\$ 2,638	\$ 844	\$ 674	\$ 623			\$ 2,141	
Midcontinent & Other	1,158	1,303	901	231	219	205	257	912	86	21	-			107	
Latin America	218	309	339	67	74	69	100	310	47	45	24			116	
Middle East / North Africa	1,485	2,016	2,120	454	554	527	614	2,149	476	449	242			1,167	
Exploration Drilling	277	477	327	88	125	160	150	523	58	30	15			103	
Chemical	234	357	424	41	71	61	141	314	40	57	58			155	
Midstream, marketing and other	786	1,401	1,360	399	462	311	811	1,983	115	105	155			375	
Corporate	50	91	164	23	30	21	27	101	9	9	10			28	
Total	5,354	7,874	7,357	1,795	2,129	2,036	2,970	8,930	1,675	1,390	1,127	-	-	4,192	
Non-controlling interest contributions	-	-	(212)	(123)	(149)	(74)	(29)	(375)	-	-	-			-	
Cracker JV contribution	-	-	23	60	21	41	43	165	60	98	92			250	
Total	5,354	7,874	7,168	1,732	2,001	2,003	2,984	8,720	1,735	1,488	1,219	-	-	4,442	
<b>Depreciation, Depletion &amp; Amortization of Assets</b>															
Oil & Gas															
United States	\$ 1,114	\$ 1,544	\$ 1,890	\$ 503	\$ 519	\$ 537	\$ 555	\$ 2,114	\$ 502	\$ 541	\$ 556			\$ 1,599	
Latin America	90	117	107	42	35	40	44	161	48	49	48			145	
Middle East / North Africa	1,220	1,404	1,679	297	331	340	458	1,426	329	370	345			1,044	
Chemical	330	345	346	89	93	91	94	367	92	92	94			278	
Midstream, marketing and other	138	148	149	39	38	38	45	160	48	55	71			174	
Corporate	24	27	32	7	8	10	8	33	10	9	9			28	
Total	\$ 2,916	\$ 3,585	\$ 4,203	\$ 977	\$ 1,024	\$ 1,056	\$ 1,204	\$ 4,261	\$ 1,029	\$ 1,116	\$ 1,123	\$ -	\$ -	\$ 3,268	
<b>Exploration Expense</b>															
United States	\$ 90	\$ 84	\$ 71	\$ 10	\$ 14	\$ 11	\$ 35	\$ 70	\$ 5	\$ 6	\$ 3			\$ 14	
Latin America	1	2	6	-	-	-	4	4	-	-	-			-	
Middle East / North Africa	53	111	63	14	25	17	20	76	3	4	2			9	
<b>Total Reported</b>	<b>144</b>	<b>197</b>	<b>140</b>	<b>24</b>	<b>39</b>	<b>28</b>	<b>59</b>	<b>150</b>	<b>8</b>	<b>10</b>	<b>5</b>	-	-	<b>23</b>	
Non-core charges for impairments	(35)	-	-	-	-	-	-	-	-	-	-			-	
<b>Total Core</b>	<b>\$ 109</b>	<b>\$ 197</b>	<b>\$ 140</b>	<b>\$ 24</b>	<b>\$ 39</b>	<b>\$ 28</b>	<b>\$ 59</b>	<b>\$ 150</b>	<b>\$ 8</b>	<b>\$ 10</b>	<b>\$ 5</b>	\$ -	\$ -	<b>\$ 23</b>	