

Summary of Selected Financial Data
(Dollar amounts in millions, except per-share amounts)

	For the twelve months ended December 31,				6 Months ended June 30, 2017
	2013	2014	2015	2016	
RESULTS OF OPERATIONS					
Net sales	\$ 20,170	\$ 19,312	\$ 12,480	\$ 10,090	\$ 6,017
Income (loss) from continuing operations (b)	\$ 4,932	\$ (130)	\$ (8,146)	\$ (1,002)	\$ 624
Net income (loss) attributable to common stock	\$ 5,903	\$ 616	\$ (7,829)	\$ (574)	\$ 624
Earnings (loss) per share attributable to common stock					
Basic earnings (loss) per common share from continuing operations (b)	\$ 6.12	\$ (0.18)	\$ (10.64)	\$ (1.31)	\$ 0.81
Basic earnings (loss) per common share (b)	\$ 7.33	\$ 0.79	\$ (10.23)	\$ (0.75)	\$ 0.81
Diluted earnings (loss) per common share (b)	\$ 7.32	\$ 0.79	\$ (10.23)	\$ (0.75)	\$ 0.81
Core results (a)	\$ 4,644	\$ 3,783	\$ 91	\$ (771)	\$ 236
FINANCIAL POSITION					
Total assets	\$ 69,415	\$ 56,237	\$ 43,409	\$ 43,109	\$ 41,982
Long-term debt, net (including current maturities)	\$ 6,911	\$ 6,816	\$ 8,305	\$ 9,819	\$ 9,824
Stockholders' equity	\$ 43,372	\$ 34,959	\$ 24,350	\$ 21,497	\$ 21,037
CASH FLOW FROM CONTINUING OPERATIONS					
Operating:					
Cash flow from continuing operations	\$ 10,229	\$ 8,871	\$ 3,254	\$ 2,519	\$ 2,505
Investing:					
Capital expenditures	\$ (7,357)	\$ (8,930)	\$ (5,272)	\$ (2,717)	\$ (1,492)
Cash provided (used) by all other investing activities, net	\$ 1,040	\$ 2,686	\$ (151)	\$ (2,025)	\$ 130
Financing:					
Cash dividends paid	\$ (1,553)	\$ (2,210)	\$ (2,264)	\$ (2,309)	\$ (1,168)
Purchases of treasury stock	\$ (943)	\$ (2,500)	\$ (593)	\$ (22)	\$ (6)
Cash provided (used) by all other financing activities, net	\$ (437)	\$ 2,384	\$ 4,341	\$ 2,722	\$ 16
Dividends per common share	\$ 2.56	\$ 2.88	\$ 2.97	\$ 3.02	\$ 1.52
Weighted average shares outstanding (millions)					
Basic	804.1	781.1	765.6	763.8	764.7
Diluted	804.6	781.1	765.6	763.8	765.5

(a) Occidental's results of operations often include the effects of significant transactions and events affecting earnings that vary widely and unpredictably in nature, timing and amount. These events may recur, even across successive reporting periods. Therefore, management uses a measure called "core results" which excludes those items. This non-GAAP measure is not meant to disassociate those items from management's performance, but rather is meant to provide useful information to investors interested in comparing Occidental's earnings performance between periods. Reported earnings are considered representative of management's performance over the long term. Core results is not considered to be an alternative to operating income in accordance with generally accepted accounting principles.

(b) Represents amounts attributable to common stock after deducting noncontrolling interest amounts.

Consolidated Statement of Operations
(Amounts in millions, except per-share amounts)

	For the twelve months ended December 31,				6 Months ended June 30,
	2013	2014	2015	2016	2017
REVENUES					
Net sales					
Oil and gas	\$ 15,008	\$ 13,887	\$ 8,304	\$ 6,377	\$ 3,742
Chemical	4,673	4,817	3,945	3,756	2,224
Midstream and Marketing	1,174	1,373	891	684	481
Eliminations (a)	(685)	(765)	(660)	(727)	(430)
	20,170	19,312	12,480	10,090	6,017
Interest, dividends and other income	107	130	118	106	52
Gain on sale of assets and equity investments, net	1,175	2,505	101	202	512
	21,452	21,947	12,699	10,398	6,581
COSTS AND OTHER DEDUCTIONS					
Cost of sales	6,497	6,803	5,804	5,189	2,912
Depreciation, depletion and amortization	4,203	4,261	4,544	4,268	1,931
Selling, general and administrative and other operating expenses	1,544	1,503	1,270	1,330	624
Asset impairments and related items	621	7,379	10,239	825	13
Taxes other than on income	564	550	343	277	145
Exploration expense	140	150	36	62	19
Interest and debt expense, net	132	77	147	292	167
	13,701	20,723	22,383	12,243	5,811
INCOME (LOSS) BEFORE INCOME TAXES AND OTHER ITEMS	7,751	1,224	(9,684)	(1,845)	770
Benefit (provision) for domestic and foreign income taxes	(3,214)	(1,685)	1,330	662	(363)
Income from equity investments	395	331	208	181	217
INCOME (LOSS) FROM CONTINUING OPERATIONS	4,932	(130)	(8,146)	(1,002)	624
Discontinued operations, net	971	760	317	428	-
NET INCOME (LOSS)	5,903	630	(7,829)	(574)	624
Less: Net income attributable to noncontrolling interest	-	(14)	-	-	-
NET INCOME (LOSS) ATTRIBUTABLE TO COMMON STOCK	\$ 5,903	\$ 616	\$ (7,829)	\$ (574)	\$ 624
EARNINGS PER SHARE (attributable to common stock)					
BASIC EARNINGS (LOSS) PER COMMON SHARE					
Income (loss) from continuing operations	\$ 6.12	\$ (0.18)	\$ (10.64)	\$ (1.31)	\$ 0.81
Discontinued operations, net	1.21	0.97	0.41	0.56	-
BASIC EARNINGS (LOSS) PER COMMON SHARE	\$ 7.33	\$ 0.79	\$ (10.23)	\$ (0.75)	\$ 0.81
DILUTED EARNINGS (LOSS) PER COMMON SHARE					
Income (loss) from continuing operations	\$ 6.12	\$ (0.18)	\$ (10.64)	\$ (1.31)	\$ 0.81
Discontinued operations, net	1.20	0.97	0.41	0.56	-
DILUTED EARNINGS (LOSS) PER COMMON SHARE	\$ 7.32	\$ 0.79	\$ (10.23)	\$ (0.75)	\$ 0.81
DIVIDENDS PER COMMON SHARE	\$ 2.56	\$ 2.88	\$ 2.97	\$ 3.02	\$ 1.52

(a) Intersegment sales eliminate upon consolidation and are generally made at prices approximating those that the selling entity would be able to obtain in third-party transactions.

Consolidated Balance Sheets
(Amounts in millions)

	31-Dec-13	31-Dec-14	31-Dec-15	31-Dec-16	30-Jun-17
CURRENT ASSETS					
Cash and cash equivalents	\$ 3,393	\$ 3,789	\$ 3,201	\$ 2,233	\$ 2,218
Restricted cash	-	4,019	1,193	-	-
Trade receivables, net	5,674	4,206	2,970	3,989	3,913
Inventories	1,200	1,052	986	866	920
Assets held for sale	-	-	141	-	558
Other current assets	1,056	807	911	1,340	466
Total current assets	<u>11,323</u>	<u>13,873</u>	<u>9,402</u>	<u>8,428</u>	<u>8,075</u>
INVESTMENTS					
Investments in unconsolidated entities	1,459	1,171	1,267	1,401	1,572
Available for sale investment	-	394	167	-	-
Total investments	<u>1,459</u>	<u>1,565</u>	<u>1,434</u>	<u>1,401</u>	<u>1,572</u>
PROPERTY, PLANT AND EQUIPMENT					
Oil and gas segment	72,367	59,061	55,025	54,673	51,900
Chemical segment	6,446	6,574	6,717	6,930	6,990
Midstream and marketing segment	8,684	8,304	8,899	9,216	9,405
Corporate	1,555	576	417	474	501
	<u>89,052</u>	<u>74,515</u>	<u>71,058</u>	<u>71,293</u>	<u>68,796</u>
Accumulated depreciation, depletion and amortization	<u>(33,231)</u>	<u>(34,785)</u>	<u>(39,419)</u>	<u>(38,956)</u>	<u>(37,330)</u>
	<u>55,821</u>	<u>39,730</u>	<u>31,639</u>	<u>32,337</u>	<u>31,466</u>
LONG-TERM RECEIVABLES AND OTHER ASSETS, NET					
	812	1,069	934	943	869
TOTAL ASSETS	<u>\$ 69,415</u>	<u>\$ 56,237</u>	<u>\$ 43,409</u>	<u>\$ 43,109</u>	<u>\$ 41,982</u>
CURRENT LIABILITIES					
Current maturities of long-term debt	\$ -	\$ -	\$ 1,450	\$ -	\$ 500
Accounts payable	5,520	5,229	3,069	3,926	3,825
Accrued liabilities	2,556	2,601	2,213	2,436	2,050
Domestic and foreign income taxes	358	414	-	-	-
Liabilities of assets held for sale	-	-	110	-	16
Total current liabilities	<u>8,434</u>	<u>8,244</u>	<u>6,842</u>	<u>6,362</u>	<u>6,391</u>
LONG-TERM DEBT, NET					
	6,911	6,816	6,855	9,819	9,324
DEFERRED CREDITS AND OTHER LIABILITIES					
Deferred domestic and foreign income taxes	7,197	3,015	1,323	1,132	1,059
Other	3,501	3,203	4,039	4,299	4,171
	<u>10,698</u>	<u>6,218</u>	<u>5,362</u>	<u>5,431</u>	<u>5,230</u>
STOCKHOLDERS' EQUITY					
Common stock, \$.20 per share par value	178	178	178	178	179
Treasury stock	(6,095)	(8,528)	(9,121)	(9,143)	(9,149)
Additional paid-in capital	7,515	7,599	7,640	7,747	7,824
Retained earnings	41,831	36,067	25,960	22,981	22,435
Accumulated other comprehensive loss	(303)	(357)	(307)	(266)	(252)
Total equity attributable to common stock	<u>43,126</u>	<u>34,959</u>	<u>24,350</u>	<u>21,497</u>	<u>21,037</u>
Noncontrolling interest	246	-	-	-	-
Total equity	<u>43,372</u>	<u>34,959</u>	<u>24,350</u>	<u>21,497</u>	<u>21,037</u>
TOTAL LIABILITIES AND STOCKHOLDERS' EQUITY	<u>\$ 69,415</u>	<u>\$ 56,237</u>	<u>\$ 43,409</u>	<u>\$ 43,109</u>	<u>\$ 41,982</u>

Consolidated Statements of Cash Flow
(Amounts in millions)

	For the twelve months ended December 31,				6 Months ended June 30, 2017
	2013	2014	2015	2016	
CASH FLOW FROM OPERATING ACTIVITIES					
Net income (loss)	\$ 5,903	\$ 630	\$ (7,829)	\$ (574)	\$ 624
Adjustments to reconcile net income (loss) to net cash provided by operating activities:					
Discontinued operations, net	(971)	(760)	(317)	(428)	-
Depreciation, depletion and amortization of assets	4,203	4,261	4,544	4,268	1,931
Deferred income tax provision (benefit)	914	(1,178)	(1,372)	(517)	(24)
Other noncash charges to income	328	238	175	157	50
Asset impairments	621	7,379	9,684	665	13
Gain on sale of assets and equity investments	(1,175)	(2,505)	(101)	(202)	(512)
Changes in operating assets and liabilities:					
(Increase) decrease in receivables	(747)	1,413	1,431	(1,091)	70
(Increase) decrease in inventories	79	(112)	(24)	17	(26)
Decrease in other current assets	58	89	33	65	86
Increase (decrease) in accounts payable and accrued liabilities	265	(530)	(1,989)	603	(474)
Increase (decrease) in current domestic and foreign income taxes	369	(54)	(331)	17	38
Other operating, net	382	-	(650)	(461)	729
Operating cash flow from continuing operations	10,229	8,871	3,254	2,519	2,505
Operating cash flow from discontinued operations, net of taxes	2,549	2,197	97	864	-
Net cash provided by operating activities	12,778	11,068	3,351	3,383	2,505
CASH FLOW FROM INVESTING ACTIVITIES					
Capital expenditures	(7,357)	(8,930)	(5,272)	(2,717)	(1,492)
Change in capital accrual	149	542	(592)	(114)	(35)
Payments for purchases of assets and businesses	(606)	(1,687)	(109)	(2,044)	(377)
Sale of assets and equity investments, net	1,619	4,177	819	302	609
Other, net	(122)	(346)	(269)	(169)	(67)
Investing cash flow from continuing operations	(6,317)	(6,244)	(5,423)	(4,742)	(1,362)
Investing cash flow from discontinued operations	(1,727)	(2,226)	-	-	-
Net cash used by investing activities	(8,044)	(8,470)	(5,423)	(4,742)	(1,362)
CASH FLOW FROM FINANCING ACTIVITIES					
Change in restricted cash	-	(4,019)	2,826	1,193	-
Special cash distribution from California Resources	-	6,100	-	-	-
Proceeds from long-term debt	-	-	1,478	4,203	-
Payments of long-term debt	(690)	(107)	-	(2,710)	-
Proceeds from issuance of common stock	30	33	37	36	16
Purchases of treasury stock	(943)	(2,500)	(593)	(22)	(6)
Contributions from noncontrolling interest	214	375	-	-	-
Cash dividends paid	(1,553)	(2,210)	(2,264)	(2,309)	(1,168)
Other, net	9	2	-	-	-
Financing cash flow from continuing operations	(2,933)	(2,326)	1,484	391	(1,158)
Financing cash flow from discontinued operations	-	124	-	-	-
Net cash provided (used) by financing activities	(2,933)	(2,202)	1,484	391	(1,158)
Increase (decrease) in cash and cash equivalents	1,801	396	(588)	(968)	(15)
Cash and cash equivalents - beginning of year	1,592	3,393	3,789	3,201	2,233
Cash and cash equivalents - end of period	\$ 3,393	\$ 3,789	\$ 3,201	\$ 2,233	\$ 2,218

Oil and Gas Net Proved Developed and Undeveloped Year-End Reserves

	2012	2013	2014	2015	2016
United States					
Oil (MMBBL)	11,069	1,131	1,273	915	960
NGL (MMBBL)	156	204	222	186	219
Gas (BCF)	1,955	2,012	1,714	1,019	1,045
BOE (MMBBL) ¹	1,551	1,670	1,781	1,271	1,353
Latin America					
Oil (MMBBL)	96	88	92	77	71
Gas (BCF)	39	24	27	19	6
BOE (MMBBL) ¹	102	92	96	80	72
Middle East / North Africa					
Oil (MMBBL)	373	394	405	317	326
NGL (MMBBL)	116	134	140	144	201
Gas (BCF)	2,640	2,687	2,386	2,330	2,723
BOE (MMBBL) ¹	929	976	942	849	981
Worldwide					
Oil (MMBBL)	1,538	1,613	1,770	1,309	1,357
NGL (MMBBL)	272	338	362	330	420
Gas (BCF)	4,634	4,723	4,127	3,368	3,774
BOE (MMBBL) ¹	2,582	2,738	2,819	2,200	2,406

¹ Natural gas volumes have been converted to barrels of equivalent (BOE) based on energy content of 6,000 cubic feet (Mcf) of gas to one barrel of oil.

Segment Total Year-End Assets

	2012	2013	2014	2015	2016
Oil and Gas (a)	\$ 44,004	\$ 46,213	\$ 31,072	\$ 23,591	\$ 24,130
Chemical	3,854	3,947	3,917	3,982	4,348
Midstream, marketing and other	12,762	14,374	12,283	10,175	11,059
Corporate (b)	3,555	4,881	8,965	5,661	3,572
Total	<u>\$ 64,175</u>	<u>\$ 69,415</u>	<u>\$ 56,237</u>	<u>\$ 43,409</u>	<u>\$ 43,109</u>

(a) Oil and Gas - 2014 reduction reflects the tax-free spin off of California Resources Corporation in December 2014 and asset impairments and related items.

(b) Corporate included restricted cash of \$1.2 billion and \$4.0 billion at December 31, 2015 and 2014, respectively. 2014 included the investment in CRC stock as well as impairments of Joslyn Oil Sands.

Quarterly Consolidated Condensed Statements of Operations
(Amounts in millions, except per-share amounts)

	2016					2017				
	Qtr 1	Qtr 2	Qtr 3	Qtr 4	TY	Qtr 1	Qtr 2	Qtr 3	Qtr 4	YTD
REVENUES										
Net sales										
Oil and gas	\$ 1,275	\$ 1,625	\$ 1,660	\$ 1,817	\$ 6,377	\$ 1,894	\$ 1,848			\$ 3,742
Chemical	890	908	988	970	3,756	1,068	1,156			2,224
Midstream and Marketing	133	141	202	208	684	211	270			481
Eliminations (a)	(175)	(143)	(202)	(207)	(727)	(216)	(214)			(430)
	2,123	2,531	2,648	2,788	10,090	2,957	3,060	-	-	6,017
Interest, dividends and other income	20	27	25	34	106	21	31			52
Gain on sale of assets and equity investments, net	138	-	60	4	202	-	512			512
	2,281	2,558	2,733	2,826	10,398	2,978	3,603	-	-	6,581
COSTS AND OTHER DEDUCTIONS										
Cost of sales	1,281	1,244	1,338	1,326	5,189	1,426	1,486			2,912
Selling, general and administrative and other operating expenses	272	338	316	404	1,330	272	352			624
Taxes other than on income	75	74	61	67	277	68	77			145
Depreciation, depletion and amortization	1,102	1,070	1,046	1,050	4,268	942	989			1,931
Asset impairments and related items	78	-	221	526	825	13	-			13
Exploration expense	9	27	9	17	62	11	8			19
Interest and debt expense, net	60	88	68	76	292	81	86			167
	2,877	2,841	3,059	3,466	12,243	2,813	2,998	-	-	5,811
INCOME (LOSS) BEFORE INCOME TAXES AND OTHER ITEMS	(596)	(283)	(326)	(640)	(1,845)	165	605	-	-	770
Benefit from (provision for) domestic and foreign income taxes	203	96	30	333	662	(78)	(285)			(363)
Income from equity investments	33	51	58	39	181	30	187			217
INCOME (LOSS) FROM CONTINUING OPERATIONS	(360)	(136)	(238)	(268)	(1,002)	117	507	-	-	624
Discontinued operations, net	438	(3)	(3)	(4)	428	-	-			-
NET INCOME (LOSS)	\$ 78	\$ (139)	\$ (241)	\$ (272)	\$ (574)	\$ 117	\$ 507	\$ -	\$ -	\$ 624
EARNINGS (LOSS) PER SHARE										
BASIC EARNINGS (LOSS) PER COMMON SHARE										
Income (loss) from continuing operations	\$ (0.47)	\$ (0.18)	\$ (0.31)	\$ (0.35)	\$ (1.31)	\$ 0.15	\$ 0.66			\$ 0.81
Discontinued operations, net	0.57	-	(0.01)	(0.01)	0.56	-	-			-
BASIC EARNINGS (LOSS) PER COMMON SHARE	\$ 0.10	\$ (0.18)	\$ (0.32)	\$ (0.36)	\$ (0.75)	\$ 0.15	\$ 0.66	\$ -	\$ -	\$ 0.81
DILUTED EARNINGS (LOSS) PER COMMON SHARE	\$ 0.10	\$ (0.18)	\$ (0.32)	\$ (0.36)	\$ (0.75)	\$ 0.15	\$ 0.66			\$ 0.81
DIVIDENDS PER COMMON SHARE	\$ 0.75	\$ 0.75	\$ 0.76	\$ 0.76	\$ 3.02	\$ 0.76	\$ 0.76			\$ 1.52

(a) Intersegment sales eliminate upon consolidation and are generally made at prices approximating those that the selling entity would be able to obtain in third-party transactions.

2017 Consolidated Condensed Balance Sheets
(Amounts in millions)

	<u>31-Mar-17</u>	<u>30-Jun-17</u>	<u>30-Sep-17</u>	<u>31-Dec-17</u>
CURRENT ASSETS				
Cash and cash equivalents	\$ 1,494	\$ 2,218		
Trade receivables, net	4,316	3,913		
Inventories	1,005	920		
Assets held for sale	162	558		
Other current assets	1,261	466		
Total current assets	<u>8,238</u>	<u>8,075</u>	-	-
INVESTMENTS	1,436	1,572		
PROPERTY, PLANT AND EQUIPMENT				
Property, plant and equipment	69,612	68,796		
Accumulated depreciation, depletion and amortization	<u>(37,607)</u>	<u>(37,330)</u>		
	32,005	31,466	-	-
LONG-TERM RECEIVABLES AND OTHER ASSETS, NET	786	869		
TOTAL ASSETS	<u>\$ 42,465</u>	<u>\$ 41,982</u>	<u>\$ -</u>	<u>\$ -</u>
CURRENT LIABILITIES				
Current maturities of long-term debt	\$ 500	\$ 500		
Accounts payable	4,071	3,825		
Accrued liabilities	2,155	2,050		
Liabilities of assets held for sale	126	16		
Total current liabilities	<u>6,852</u>	<u>6,391</u>	-	-
LONG-TERM DEBT, NET	9,322	9,324		
DEFERRED CREDITS AND OTHER LIABILITIES				
Deferred domestic and foreign income taxes	1,031	1,059		
Other	<u>4,181</u>	<u>4,171</u>		
	5,212	5,230	-	-
STOCKHOLDERS' EQUITY				
Common stock, \$.20 per share par value	179	179		
Treasury stock	(9,143)	(9,149)		
Additional paid-in capital	7,783	7,824		
Retained earnings	22,513	22,435		
Accumulated other comprehensive loss	<u>(253)</u>	<u>(252)</u>		
Total equity	<u>21,079</u>	<u>21,037</u>	-	-
TOTAL LIABILITIES AND STOCKHOLDERS' EQUITY	<u>\$ 42,465</u>	<u>\$ 41,982</u>	<u>\$ -</u>	<u>\$ -</u>

2016 Consolidated Condensed Balance Sheets
(Amounts in millions)

	<u>31-Mar-16</u>	<u>30-Jun-16</u>	<u>30-Sep-16</u>	<u>31-Dec-16</u>
CURRENT ASSETS				
Cash and cash equivalents	\$ 3,176	\$ 3,751	\$ 3,180	\$ 2,233
Trade receivables, net	2,780	3,113	3,521	3,989
Inventories	997	906	927	866
Other current assets	1,284	1,202	1,083	1,340
Total current assets	<u>8,237</u>	<u>8,972</u>	<u>8,711</u>	<u>8,428</u>
INVESTMENTS IN UNCONSOLIDATED ENTITIES	1,301	1,360	1,420	1,401
PROPERTY, PLANT AND EQUIPMENT				
Property, plant and equipment	71,643	72,250	72,495	71,293
Accumulated depreciation, depletion and amortization	<u>(40,138)</u>	<u>(41,212)</u>	<u>(42,076)</u>	<u>(38,956)</u>
	31,505	31,038	30,419	32,337
LONG-TERM RECEIVABLES AND OTHER ASSETS, NET	975	1,025	1,080	943
TOTAL ASSETS	<u>\$ 42,018</u>	<u>\$ 42,395</u>	<u>\$ 41,630</u>	<u>\$ 43,109</u>
CURRENT LIABILITIES				
Current maturities of long-term debt	\$ 2,000	\$ -	\$ -	\$ -
Accounts payable	2,801	3,126	3,392	3,926
Accrued liabilities	<u>2,025</u>	<u>2,141</u>	<u>2,296</u>	<u>2,436</u>
Total current liabilities	6,826	5,267	5,688	6,362
LONG-TERM DEBT, NET	5,608	8,331	8,333	9,819
DEFERRED CREDITS AND OTHER LIABILITIES				
Deferred domestic and foreign income taxes	1,642	1,646	1,411	1,132
Other	<u>4,153</u>	<u>4,050</u>	<u>3,902</u>	<u>4,299</u>
	5,795	5,696	5,313	5,431
STOCKHOLDERS' EQUITY				
Common stock, \$.20 per share par value	178	178	178	178
Treasury stock	(9,128)	(9,136)	(9,143)	(9,143)
Additional paid-in capital	7,668	7,697	7,719	7,747
Retained earnings	25,375	24,661	23,836	22,981
Accumulated other comprehensive loss	<u>(304)</u>	<u>(299)</u>	<u>(294)</u>	<u>(266)</u>
Total equity	23,789	23,101	22,296	21,497
TOTAL LIABILITIES AND STOCKHOLDERS' EQUITY	<u>\$ 42,018</u>	<u>\$ 42,395</u>	<u>\$ 41,630</u>	<u>\$ 43,109</u>

2017 Consolidated Condensed Cash Flow Statements
(Amounts in millions)

	Qtr 1	Qtr 2	Qtr 3	Qtr 4	YTD
CASH FLOW FROM OPERATING ACTIVITIES					
Net income	\$ 117	\$ 507			\$ 624
Adjustments to reconcile net income to net cash provided by operating activities:					
Depreciation, depletion and amortization of assets	942	989			1,931
Deferred income tax provision (benefit)	(108)	84			(24)
Other noncash charges to income	85	(35)			50
Asset impairments	13	-			13
Gain on sale of assets, net	-	(512)			(512)
Changes in operating assets and liabilities:					
Other operating, net	(389)	83			(306)
Net cash provided by operating activities	652	1,853	-	-	2,505
CASH FLOW FROM INVESTING ACTIVITIES					
Capital expenditures	(722)	(770)			(1,492)
Change in capital accrual	(41)	6			(35)
Proceeds from sale of assets, net	-	609			609
Payment for purchases of assets and businesses	(19)	(358)			(377)
Other, net	(37)	(30)			(67)
Net cash used by investing activities	(819)	(543)	-	-	(1,362)
CASH FLOW FROM FINANCING ACTIVITIES					
Proceeds from issuance of common stock	12	4			16
Purchases of treasury stock	-	(6)			(6)
Cash dividends paid	(584)	(584)			(1,168)
Net cash used by financing activities	(572)	(586)	-	-	(1,158)
Increase (decrease) in cash and cash equivalents	(739)	724	-	-	(15)
Cash and cash equivalents - beginning of period	2,233	1,494			2,233
Cash and cash equivalents - end of period	\$ 1,494	\$ 2,218			\$ 2,218

2016 Consolidated Condensed Cash Flow Statements
(Amounts in millions)

	Qtr 1	Qtr 2	Qtr 3	Qtr 4	TY
CASH FLOW FROM OPERATING ACTIVITIES					
Net income (loss)	\$ 78	\$ (139)	\$ (241)	\$ (272)	\$ (574)
Adjustments to reconcile net income (loss) to net cash provided by operating activities:					
Discontinued operations, net	(438)	3	3	4	(428)
Depreciation, depletion and amortization of assets	1,102	1,070	1,046	1,050	4,268
Deferred income tax provision (benefit)	77	(1)	(238)	(355)	(517)
Other noncash charges to income	63	2	43	49	157
Asset impairments and related items	78	-	61	526	665
Gain on sale of assets, net	(138)	-	(60)	(4)	(202)
Changes in operating assets and liabilities:					
Other operating, net	(367)	63	(9)	(148)	(461)
Operating cash flow from continuing operations	139	803	656	921	2,519
Operating cash flow from discontinued operations, net of taxes	550	326	(6)	(6)	864
Net cash provided by operating activities	689	1,129	650	915	3,383
CASH FLOW FROM INVESTING ACTIVITIES					
Capital expenditures	(646)	(601)	(598)	(872)	(2,717)
Change in capital accrual	(208)	(1)	2	93	(114)
Payment for purchases of assets, net	(24)	(10)	(48)	(1,962)	(2,044)
Sales of assets and equity investments, net	285	(25)	63	(21)	302
Other, net	(44)	(60)	(61)	(4)	(169)
Net cash used by investing activities	(637)	(697)	(642)	(2,766)	(4,742)
CASH FLOW FROM FINANCING ACTIVITIES					
Change in restricted cash	1,193	-	-	-	1,193
Proceeds from long-term debt, net	-	2,718	-	1,485	4,203
Payments of long-term debt, net	(700)	(2,010)	-	-	(2,710)
Proceeds from issuance of common stock	11	18	3	4	36
Purchases of treasury stock	(7)	(8)	(7)	-	(22)
Cash dividends paid	(574)	(575)	(575)	(585)	(2,309)
Net cash provided (used) by financing activities	(77)	143	(579)	904	391
Increase (decrease) in cash and cash equivalents	(25)	575	(571)	(947)	(968)
Cash and cash equivalents - beginning of period	3,201	3,176	3,751	3,180	3,201
Cash and cash equivalents - end of period	\$ 3,176	\$ 3,751	\$ 3,180	\$ 2,233	\$ 2,233

Segment Results - Before Tax Allocations
(Amounts in millions, except per share amounts)

	2013	2014	2015	2016					2017									
				Qtr 1	Qtr 2	Qtr 3	Qtr 4	TY	Qtr 1	Qtr 2	Qtr 3	Qtr 4	YTD					
Reported Results																		
Domestic	\$ 1,938	\$ (2,381)	\$ (4,151)	\$ (578)	\$ (361)	\$ (341)	\$ (272)	\$ (1,552)	\$ (191)	\$ 210					\$ 19			
Foreign	4,581	2,935	(3,747)	99	267	295	304	965	418	422					840			
Exploration	(108)	(126)	(162)	(6)	(23)	(5)	(15)	(49)	(7)	(5)					(12)			
Oil & Gas	6,411	428	(8,060)	(485)	(117)	(51)	17	(636)	220	627	-	-			847			
Chemical	743	420	542	214	88	117	152	571	170	230					400			
Midstream, marketing and other	1,523	2,564	(1,194)	(95)	(58)	(180)	(48)	(381)	(47)	119					72			
Segment Income (Loss)	8,677	3,412	(8,712)	(366)	(87)	(114)	121	(446)	343	976	-	-			1,319			
Corporate																		
Interest	(124)	(71)	(141)	(57)	(84)	(62)	(72)	(275)	(78)	(81)					(159)			
Other	(407)	(1,800)	(623)	(140)	(61)	(92)	(650)	(943)	(70)	(103)					(173)			
Taxes	(3,214)	(1,685)	1,330	203	96	30	333	662	(78)	(285)					(363)			
Discontinued Operations	971	760	317	438	(3)	(3)	(4)	428	-	-					-			
Net Income (Loss)	\$ 5,903	\$ 616	\$ (7,829)	\$ 78	\$ (139)	\$ (241)	\$ (272)	\$ (574)	\$ 117	\$ 507	\$ -	\$ -	\$ -	\$ -	\$ 624			
Reported earnings (loss) per share																		
Basic	\$ 7.33	\$ 0.79	\$ (10.23)	\$ 0.10	\$ (0.18)	\$ (0.32)	\$ (0.36)	\$ (0.75)	\$ 0.15	\$ 0.66					\$ 0.81			
Diluted	\$ 7.32	\$ 0.79	\$ (10.23)	\$ 0.10	\$ (0.18)	\$ (0.32)	\$ (0.36)	\$ (0.75)	\$ 0.15	\$ 0.66					\$ 0.81			
Non-Core Adjustments																		
Domestic	\$ (607)	\$ (4,235)	\$ (3,447)	\$ 23	\$ -	\$ 59	\$ 24	\$ 106	\$ -	\$ 510	\$ -	\$ -	\$ -	\$ -	\$ 510			
Foreign	-	(1,066)	(4,904)	-	-	(61)	(9)	(70)	-	-	-	-	-	-	-			
Exploration	-	-	(146)	-	-	-	-	-	-	-	-	-	-	-	-			
Oil & Gas	(607)	(5,301)	(8,497)	23	-	(2)	15	36	-	510	-	-	-	-	510			
Chemical	131	(149)	(23)	88	-	-	-	88	-	-	-	-	-	-	-			
Midstream, marketing and other	986	2,015	(1,259)	-	-	(160)	-	(160)	-	94	-	-	-	-	94			
Segment Income (Loss)	510	(3,435)	(9,779)	111	-	(162)	15	(36)	-	604	-	-	-	-	604			
Corporate																		
Interest	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
Other	(55)	(1,419)	(361)	(78)	-	-	(541)	(619)	-	-	-	-	-	-	-			
Taxes	(167)	927	1,903	33	-	36	355	424	-	(216)	-	-	-	-	(216)			
Discontinued Operations	971	760	317	438	(3)	(3)	(4)	428	-	-	-	-	-	-	-			
Net Income (Loss)	\$ 1,259	\$ (3,167)	\$ (7,920)	\$ 504	\$ (3)	\$ (129)	\$ (175)	\$ 197	\$ -	\$ 388	\$ -	\$ -	\$ -	\$ -	\$ 388			
Core Results																		
Domestic	\$ 2,545	\$ 1,854	\$ (704)	\$ (601)	\$ (361)	\$ (400)	\$ (296)	\$ (1,658)	\$ (191)	\$ (300)	\$ -	\$ -	\$ -	\$ -	\$ (491)			
Foreign	4,581	4,001	1,157	99	267	356	313	1,035	418	422	-	-	-	-	840			
Exploration	(108)	(126)	(16)	(6)	(23)	(5)	(15)	(49)	(7)	(5)	-	-	-	-	(12)			
Oil & Gas	7,018	5,729	437	(508)	(117)	(49)	2	(672)	220	117	-	-	-	-	337			
Chemical	612	569	565	126	88	117	152	483	170	230	-	-	-	-	400			
Midstream, marketing and other	537	549	65	(95)	(58)	(20)	(48)	(221)	(47)	25	-	-	-	-	(22)			
Segment Income (Loss)	8,167	6,847	1,067	(477)	(87)	48	106	(410)	343	372	-	-	-	-	715			
Corporate																		
Interest	(124)	(71)	(141)	(57)	(84)	(62)	(72)	(275)	(78)	(81)	-	-	-	-	(159)			
Other	(352)	(381)	(262)	(62)	(61)	(92)	(109)	(324)	(70)	(103)	-	-	-	-	(173)			
Taxes	(3,047)	(2,612)	(573)	170	96	(6)	(22)	238	(78)	(89)	-	-	-	-	(147)			
Net Income (Loss)	\$ 4,644	\$ 3,783	\$ 91	\$ (426)	\$ (136)	\$ (112)	\$ (97)	\$ (771)	\$ 117	\$ 119	\$ -	\$ -	\$ -	\$ -	\$ 236			
Core earnings (loss) per share																		
Basic	\$ 5.76	\$ 4.83	\$ 0.12	\$ (0.56)	\$ (0.18)	\$ (0.15)	\$ (0.13)	\$ (1.01)	\$ 0.15	\$ 0.15					\$ 0.31			
Diluted	\$ 5.76	\$ 4.83	\$ 0.12	\$ (0.56)	\$ (0.18)	\$ (0.15)	\$ (0.13)	\$ (1.01)	\$ 0.15	\$ 0.15					\$ 0.31			

Non-core Adjustments Before Tax Allocations
(Amounts in millions)

Benefit (Charge)	2013	2014	2015	2016					2017						
				Qtr 1	Qtr 2	Qtr 3	Qtr 4	TY	Qtr 1	Qtr 2	Qtr 3	Qtr 4	YTD		
OIL & GAS															
Domestic															
Assets sales gains (losses)	\$ -	\$ 531	\$ 10	\$ 48	\$ -	\$ 59	\$ -	\$ 107	\$ -	\$ 510				\$ 510	
Asset impairments and related items	(607)	(4,766)	(3,457)	-	-	-	24	24	-	-				-	
Other	-	-	-	(25)	-	-	-	(25)	-	-				-	
Foreign															
Asset impairments and related items	-	(1,066)	(5,050)	-	-	(61)	(9)	(70)	-	-				-	
	(607)	(5,301)	(8,497)	23	-	(2)	15	36	-	510	-	-	-	510	
CHEMICAL															
Assets sales gains	131	-	98	88	-	-	-	88	-	-				-	
Asset impairments	-	(149)	(121)	-	-	-	-	-	-	-				-	
	131	(149)	(23)	88	-	-	-	88	-	-				-	
MIDSTREAM, MARKETING AND OTHER															
Asset and equity investment gains	1,044	1,984	-	-	-	-	-	-	-	94				94	
Asset impairments and related items	(58)	31	(1,259)	-	-	(160)	-	(160)	-	-				-	
	986	2,015	(1,259)	-	-	(160)	-	(160)	-	94	-	-	-	94	
CORPORATE															
Other															
Assets sales gains (losses)	-	-	(8)	-	-	-	-	-	-	-				-	
Asset impairments	-	(1,358)	(235)	(78)	-	-	(541)	(619)	-	-				-	
Severance, spin-off and other items	(55)	(61)	(118)	-	-	-	-	-	-	-				-	
Taxes															
Tax effect of pre-tax adjustments	(167)	927	1,885	(40)	-	36	197	193	-	(216)				(216)	
State income tax benefit	-	-	18	-	-	-	-	-	-	-				-	
Worthless stock write-offs tax benefit	-	-	-	73	-	-	158	231	-	-				-	
Discontinued operations, net	971	760	317	438	(3)	(3)	(4)	428	-	-				-	
	749	268	1,859	393	(3)	33	(190)	233	-	(216)	-	-	-	(216)	
CONSOLIDATED	<u>\$ 1,259</u>	<u>\$ (3,167)</u>	<u>\$ (7,920)</u>	<u>\$ 504</u>	<u>\$ (3)</u>	<u>\$ (129)</u>	<u>\$ (175)</u>	<u>\$ 197</u>	<u>\$ -</u>	<u>\$ 388</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 388</u>	

Non-core Adjustments After Tax Allocations
(Amounts in millions)

Benefit (Charge)	2013	2014	2015	2016					2017						
				Qtr 1	Qtr 2	Qtr 3	Qtr 4	TY	Qtr 1	Qtr 2	Qtr 3	Qtr 4	YTD		
OIL & GAS															
Domestic															
Assets sales gains (losses)	\$ -	\$ 338	\$ 5	\$ 31	\$ -	\$ 38	\$ -	\$ 69	\$ -	\$ 328				\$ 328	
Asset impairments and related items	(387)	(3,050)	(2,212)	-	-	-	16	-	-	-	-	-	-	-	
Other	-	-	-	(16)	-	-	-	(16)	-	-	-	-	-	-	
Foreign															
Asset impairments and related items	-	(1,055)	(4,905)	-	-	(61)	(7)	(68)	-	-	-	-	-	-	
	(387)	(3,767)	(7,112)	15	-	(23)	9	1	-	328	-	-	-	328	
CHEMICAL															
Assets sales gains	85	-	63	56	-	-	-	56	-	-	-	-	-	-	
Asset impairments	-	(94)	(78)	-	-	-	-	-	-	-	-	-	-	-	
	85	(94)	(15)	56	-	-	-	56	-	-	-	-	-	-	
MIDSTREAM, MARKETING AND OTHER															
Asset and equity investment sales gains	665	1,264	-	-	-	-	-	-	-	60	-	-	-	60	
Asset impairments and related items	(41)	18	(813)	-	-	(103)	-	(103)	-	-	-	-	-	-	
	624	1,282	(813)	-	-	(103)	-	(103)	-	60	-	-	-	60	
CORPORATE															
Other															
Asset sales gains (losses)	-	-	(5)	-	-	-	-	-	-	-	-	-	-	-	
Asset impairments	-	(1,240)	(234)	(78)	-	-	(338)	(416)	-	-	-	-	-	-	
Severance, spin-off and other items	(34)	(52)	(76)	-	-	-	-	-	-	-	-	-	-	-	
Taxes															
State income tax benefit	-	-	18	-	-	-	-	-	-	-	-	-	-	-	
Impacts from tax-free spin off	-	(56)	-	-	-	-	-	-	-	-	-	-	-	-	
Worthless stock write-offs tax benefit	-	-	-	73	-	-	158	231	-	-	-	-	-	-	
Discontinued operations, net	971	760	317	438	(3)	(3)	(4)	428	-	-	-	-	-	-	
	937	(588)	20	433	(3)	(3)	(184)	243	-	-	-	-	-	-	
CONSOLIDATED	\$ 1,259	\$ (3,167)	\$ (7,920)	\$ 504	\$ (3)	\$ (129)	\$ (175)	\$ 197	\$ -	\$ 388	\$ -	\$ -	\$ -	\$ 388	

**Oil & Gas Net Production Volumes Per Day by Geographical Locations
(REPORTED)**

REPORTED PRODUCTION VOLUMES PER DAY:	2013	2014	2015	2016					2017						
				Qtr 1	Qtr 2	Qtr 3	Qtr 4	TY	Qtr 1	Qtr 2	Qtr 3	Qtr 4	YTD		
United States															
Oil (MBSL)															
Permian Resources	35	43	71	84	79	72	73	77	78	83					80
Permian EOR	111	111	110	108	107	106	109	108	111	110					111
South Texas & Other	30	29	21	5	4	3	2	4	3	2					3
Total	176	183	202	197	190	181	184	189	192	195	-	-	-	-	194
NGLs (MBSL)															
Permian Resources	10	12	16	19	20	23	22	21	23	25					24
Permian EOR	29	30	29	28	27	27	26	27	24	26					25
South Texas & Other	18	13	10	7	5	5	5	5	5	2					3
Total	57	55	55	54	52	55	53	53	52	53	-	-	-	-	52
Natural Gas (MMCF)															
Permian Resources	117	120	137	152	162	158	165	158	169	178					175
Permian EOR	40	38	37	51	60	62	61	59	59	58					59
South Texas & Other	371	318	250	185	135	129	126	144	124	50					87
Total	528	476	424	388	357	349	352	361	352	286	-	-	-	-	321
Latin America															
Oil (MBSL)	29	27	35	38	34	26	33	33	28	32					30
Natural Gas (MMCF)	12	11	10	8	8	8	8	8	8	7					7
Middle East / North Africa															
Oil (MBSL)															
Al Hosn	-	-	7	9	13	14	13	12	11	14					12
Dolphin	6	7	7	7	7	7	7	7	7	7					7
Oman	66	69	82	77	76	78	77	77	73	72					72
Qatar	68	69	66	69	66	65	62	65	61	58					60
Other	39	28	32	20	6	-	-	7	-	-					-
Total	179	173	194	182	168	164	159	168	152	151	-	-	-	-	151
NGLs (MBSL)															
Al Hosn	-	-	10	13	22	23	23	20	18	24					22
Dolphin	7	7	8	9	8	8	9	8	8	8					8
Total	7	7	18	22	30	31	32	28	26	32	-	-	-	-	30
Natural Gas (MMCF)															
Al Hosn	-	-	109	121	200	222	216	190	167	224					194
Dolphin	142	143	158	166	167	167	165	166	146	166					156
Oman	51	43	44	71	114	142	132	115	131	142					137
Other	241	236	237	230	227	-	-	114	-	-					-
Total	434	422	548	588	708	531	513	585	444	532	-	-	-	-	487
Barrels of Oil Equivalent ¹ (MBOE)	609	597	668	657	653	605	607	630	584	601	-	-	-	-	593

¹ Natural gas volumes have been converted to barrels of equivalent (BOE) based on energy content of 6,000 cubic feet (Mcf) of gas to one barrel of oil.

**Oil & Gas Net Production Volumes Per Day by Geographical Locations
(ONGOING)**

ONGOING PRODUCTION VOLUMES PER DAY:	2013	2014	2015	2016					2017						
				Qtr 1	Qtr 2	Qtr 3	Qtr 4	TY	Qtr 1	Qtr 2	Qtr 3	Qtr 4	YTD		
United States															
Oil (MBSL)															
Permian Resources	35	43	71	84	79	72	73	77	78	83					80
Permian EOR	111	111	110	108	107	106	109	108	111	110					111
Other Domestic	1	2	2	2	1	1	1	1	1	2					2
Total	147	156	183	194	187	179	183	186	190	195	-	-	-	-	193
NGLs (MBSL)															
Permian Resources	10	12	16	19	20	23	22	21	23	25					24
Permian EOR	29	30	29	28	27	27	26	27	24	26					25
Total	39	42	45	47	47	50	48	48	47	51	-	-	-	-	49
Natural Gas (MMCF)															
Permian Resources	117	120	137	152	162	158	165	158	169	178					175
Permian EOR	40	38	37	51	60	62	61	59	59	58					59
Other Domestic	30	27	23	19	17	18	16	18	16	18					17
Total	187	185	197	222	239	238	242	235	244	254	-	-	-	-	251
Latin America															
Oil (MBSL)	29	27	35	38	34	26	33	33	28	32					30
Natural Gas (MMCF)	12	11	10	8	8	8	8	8	8	7					7
Middle East / North Africa															
Oil (MBSL)															
Al Hosn	-	-	7	9	13	14	13	12	11	14					12
Dolphin	6	7	7	7	7	7	7	7	7	7					7
Oman	66	69	82	77	76	78	77	77	73	72					72
Qatar	68	69	66	69	66	65	62	65	61	58					60
Total	140	145	162	162	162	164	159	161	152	151	-	-	-	-	151
NGLs (MBSL)															
Al Hosn	-	-	10	13	22	23	23	20	18	24					22
Dolphin	7	7	8	9	8	8	9	8	8	8					8
Total	7	7	18	22	30	31	32	28	26	32	-	-	-	-	30
Natural Gas (MMCF)															
Al Hosn	-	-	109	121	200	222	216	190	167	224					194
Dolphin	142	143	158	166	167	167	165	166	146	166					156
Oman	51	43	44	71	114	142	132	115	131	142					137
Total	193	186	311	358	481	531	513	471	444	532	-	-	-	-	487
ONGOING OPERATIONS ¹ (MBOE)	427	441	529	561	581	579	583	575	559	594	-	-	-	-	577

¹ Natural gas volumes have been converted to barrels of equivalent (BOE) based on energy content of 6,000 cubic feet (Mcf) of gas to one barrel of oil.

Oil & Gas Sales Volumes Per Day and Realized Prices by Geographical Locations

REPORTED SALES VOLUMES PER DAY:	2013	2014	2015	2016					2017						
				Qtr 1	Qtr 2	Qtr 3	Qtr 4	TY	Qtr 1	Qtr 2	Qtr 3	Qtr 4	YTD		
United States															
Oil (MBBL)	147	156	183	194	187	179	183	186	190	195				193	
NGLs (MBBL)	39	42	45	47	47	50	48	48	47	51				49	
Natural Gas (MMCF)	187	185	197	222	239	238	242	235	244	254				251	
Latin America															
Oil (MBBL)	27	29	35	34	38	31	33	34	27	34				30	
Natural Gas (MMCF)	12	11	10	8	8	8	8	8	8	7				7	
Middle East / North Africa															
Oil (MBBL)															
Al Hosn	-	-	7	9	13	14	13	12	11	14				12	
Dolphin	6	7	8	7	7	7	7	7	7	7				7	
Oman	68	69	82	79	76	77	76	77	74	72				73	
Qatar	67	69	67	65	70	65	63	66	60	58				59	
Total	141	145	164	160	166	163	159	162	152	151	-	-	-	151	
NGLs (MBBL)															
Al Hosn	-	-	10	13	21	23	23	20	18	24				22	
Dolphin	7	7	8	9	8	8	9	8	8	8				8	
Total	7	7	18	22	29	31	32	28	26	32	-	-	-	30	
Natural Gas (MMCF)	193	186	311	358	481	531	513	471	444	532	-	-	-	487	
ONGOING OPERATIONS (MBOE)	427	443	531	555	588	583	583	577	558	596	-	-	-	577	
Operations Sold, Exited and Exiting	181	155	143	96	72	26	24	55	25	7				16	
TOTAL REPORTED (MBOE)	608	598	674	651	660	609	607	632	583	603	-	-	-	593	
REALIZED PRICES															
United States															
Oil (\$/BBL)	\$ 92.48	\$ 84.73	\$ 45.04	\$ 29.48	\$ 41.43	\$ 41.49	\$ 45.70	\$ 39.38	\$ 48.67	\$ 44.94				\$ 46.78	
NGLs (\$/BBL)	\$ 38.65	\$ 37.79	\$ 15.35	\$ 9.91	\$ 14.25	\$ 15.21	\$ 19.53	\$ 14.72	\$ 23.07	\$ 20.47				\$ 21.75	
Natural Gas (\$/MCF)	\$ 3.22	\$ 3.97	\$ 2.15	\$ 1.50	\$ 1.46	\$ 2.30	\$ 2.39	\$ 1.90	\$ 2.68	\$ 2.23				\$ 2.48	
Latin America															
Oil (\$/BBL)	\$ 103.21	\$ 88.00	\$ 44.49	\$ 27.63	\$ 39.26	\$ 39.66	\$ 43.70	\$ 37.48	\$ 48.26	\$ 42.60				\$ 45.12	
Natural Gas (\$/MCF)	\$ 11.17	\$ 8.94	\$ 5.20	\$ 4.19	\$ 3.36	\$ 3.48	\$ 4.16	\$ 3.78	\$ 4.77	\$ 5.18				\$ 4.96	
Middle East / North Africa															
Oil (\$/BBL)	\$ 104.48	\$ 96.34	\$ 49.65	\$ 29.68	\$ 37.80	\$ 41.84	\$ 44.63	\$ 38.25	\$ 49.63	\$ 49.51				\$ 49.57	
NGLs (\$/BBL)	\$ 33.00	\$ 30.98	\$ 17.88	\$ 13.25	\$ 15.21	\$ 14.63	\$ 16.40	\$ 15.01	\$ 18.64	\$ 16.31				\$ 17.35	
Total Worldwide															
Oil (\$/BBL)	\$ 98.81	\$ 90.13	\$ 47.10	\$ 29.42	\$ 39.66	\$ 41.49	\$ 45.08	\$ 38.73	\$ 49.04	\$ 46.55				\$ 47.77	
NGLs (\$/BBL)	\$ 38.00	\$ 37.01	\$ 15.96	\$ 10.86	\$ 14.59	\$ 14.99	\$ 18.36	\$ 14.82	\$ 21.59	\$ 18.90				\$ 20.18	
Natural Gas (\$/MCF)	\$ 2.23	\$ 2.55	\$ 1.49	\$ 1.25	\$ 1.26	\$ 1.84	\$ 1.88	\$ 1.53	\$ 2.07	\$ 1.81				\$ 1.93	
Index Prices															
WTI(\$/BBL)	\$ 97.97	\$ 93.00	\$ 48.80	\$ 33.45	\$ 45.59	\$ 44.94	\$ 49.29	\$ 43.32	\$ 51.91	\$ 48.29				\$ 50.10	
Brent (\$/BBL)	\$ 108.76	\$ 99.51	\$ 53.64	\$ 35.08	\$ 46.97	\$ 46.98	\$ 51.13	\$ 45.04	\$ 54.66	\$ 50.92				\$ 52.79	
NYMEX (\$/MCF)	\$ 3.66	\$ 4.34	\$ 2.75	\$ 2.07	\$ 1.97	\$ 2.70	\$ 2.96	\$ 2.42	\$ 3.26	\$ 3.14				\$ 3.20	

Consolidated Capital Expenditures, DD&A Expense and Exploration Expense
(Amounts in millions)

	2013	2014	2015	2016					2017					
				Qtr 1	Qtr 2	Qtr 3	Qtr 4	YTD	Qtr 1	Qtr 2	Qtr 3	Qtr 4	YTD	
Capital Expenditures														
Oil & Gas														
Permian Resources	\$ 1,100	\$ 1,916	\$ 2,231	\$ 221	\$ 128	\$ 153	\$ 216	\$ 718	\$ 280	\$ 298				\$ 578
Permian EOR	622	722	424	91	116	116	171	494	119	87				206
Midcontinent & Other	901	912	109	2	4	2	4	12	1	-				1
Latin America	339	310	150	11	11	13	38	73	29	35				64
Middle East / North Africa	2,120	2,149	1,412	183	163	141	150	637	148	135				283
Exploration Drilling	327	523	116	8	7	10	19	44	16	42				58
Chemical	424	314	254	46	77	58	143	324	63	73				136
Midstream, marketing and other	1,360	1,983	535	82	90	93	93	358	65	89				154
Corporate	164	101	41	2	5	12	38	57	1	11				12
Total	7,357	8,930	5,272	646	601	598	872	2,717	722	770	-	-	-	1,492
Non-controlling interest contributions	(212)	(375)	-	-	-	-	-	-	-	-				-
Cracker JV contribution	23	165	340	41	56	44	19	160	30	9				39
Total	\$ 7,168	\$ 8,720	\$ 5,612	\$ 687	\$ 657	\$ 642	\$ 891	\$ 2,877	\$ 752	\$ 779	\$ -	\$ -	\$ -	\$ 1,531
Depreciation, Depletion & Amortization of Assets														
Oil & Gas														
United States	\$ 1,890	\$ 2,114	\$ 2,109	\$ 709	\$ 701	\$ 693	\$ 690	\$ 2,793	\$ 593	\$ 625				\$ 1,218
Latin America	107	161	196	42	43	33	38	156	27	32				59
Middle East / North Africa	1,679	1,426	1,581	175	157	147	147	626	144	148				292
Chemical	346	367	371	88	81	85	86	340	86	90				176
Midstream, marketing and other	149	160	249	78	78	78	79	313	81	84				165
Corporate	32	33	38	10	10	10	10	40	11	10				21
Total	\$ 4,203	\$ 4,261	\$ 4,544	\$ 1,102	\$ 1,070	\$ 1,046	\$ 1,050	\$ 4,268	\$ 942	\$ 989	\$ -	\$ -	\$ -	\$ 1,931
Exploration Expense														
United States	\$ 71	\$ 70	\$ 19	\$ 2	\$ 3	\$ 3	\$ 5	\$ 13	\$ 10	\$ 5				\$ 15
Latin America	6	4	2	1	1	-	-	2	1	2				3
Middle East / North Africa	63	76	15	6	23	6	12	47	-	1				1
Total	\$ 140	\$ 150	\$ 36	\$ 9	\$ 27	\$ 9	\$ 17	\$ 62	\$ 11	\$ 8	\$ -	\$ -	\$ -	\$ 19